

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-0629	
TYPE OF WELL <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> SINGLE <input checked="" type="checkbox"/> MULTIPLE OIL WELL GAS WELL OTHER ZONE ZONE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR QEP UINTA BASIN, INC.		7. UNIT AGREEMENT NAME WHITE RIVER UNIT	
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		8. FARM OR LEASE NAME, WELL NO. WRU EIH 9CML-26-8-22	
Contact: Jan Nelson E-Mail: jan.nelson@questar.com		9. API NUMBER: 43-047-38649	
Telephone number Phone 435-781-4331 Fax 435-781-4323		10. FIELD AND POOL, OR WILDCAT WHITE RIVER	
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 636281X 1408' FSL 1226' FEL NESE SECTION 26 T8S R22E At proposed production zone 4438811Y 46.090457 -109.401416		11. SEC., T, R, M, OR BLK & SURVEY OR AREA SEC. 26, T8S, R22E Mer SLB	
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 33 +/- SOUTHEAST OF VERNAL, UTAH		12. COUNTY OR PARISH Uintah	13. STATE UT
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 1226' +/-	16. NO. OF ACRES IN LEASE 560.00	17. NO. OF ACRES ASSIGNED TO THIS WELL 20	
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 1000' +/-	19. PROPOSED DEPTH 10,075'	20. BLM/BIA Bond No. on file ESB000024	
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4850.2' GR	22. DATE WORK WILL START ASAP	23. Estimated duration 14 days	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED Jan Nelson Name (printed/typed) Jan Nelson DATE 9-18-06
TITLE Regulatory Affairs

(This space for Federal or State office use)

PERMIT NO. 43-047-38649 APPROVAL DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL MANAGER DATE 09-25-06

*See Instructions On Reverse Side

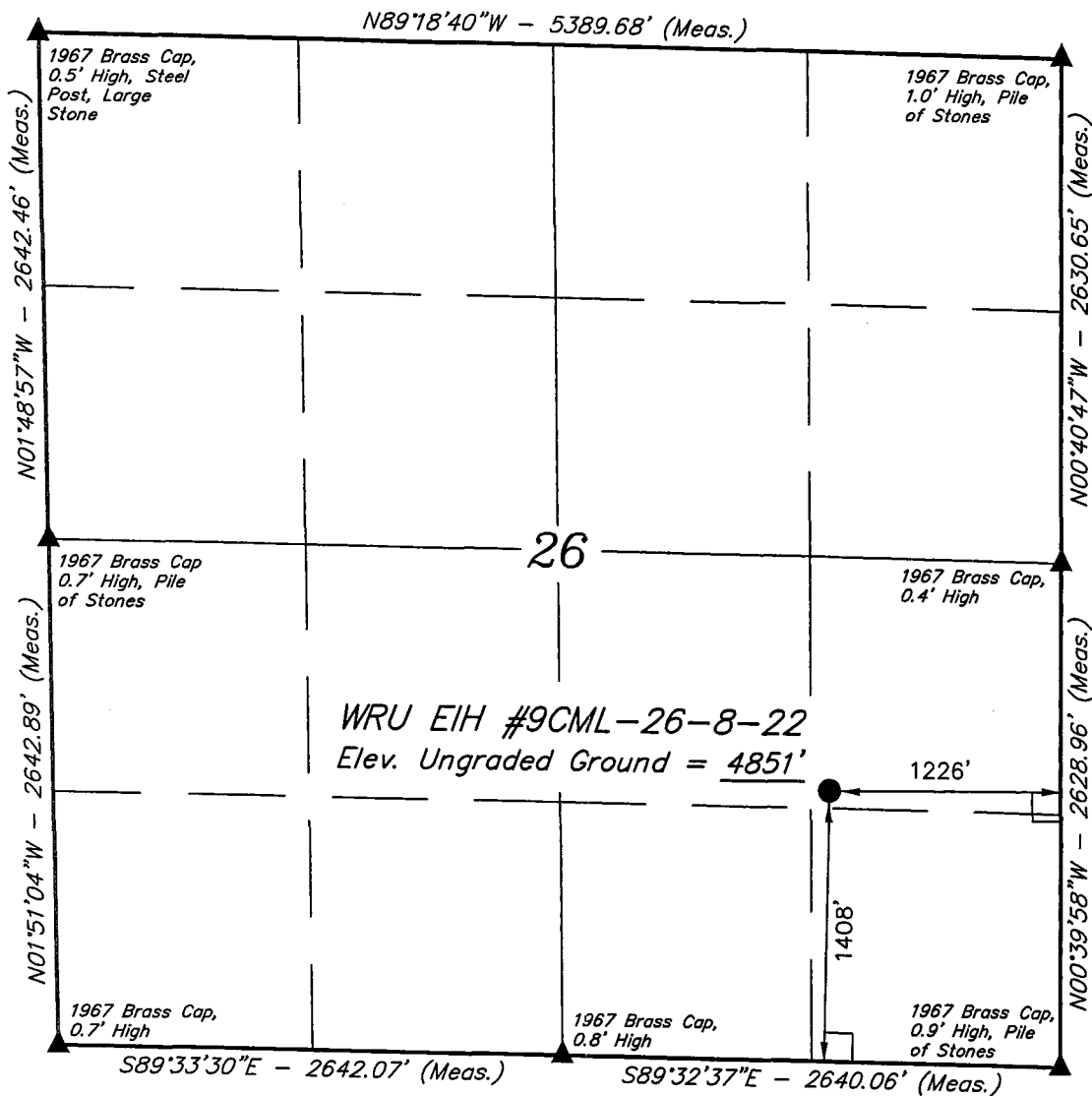
Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Federal Approval of this
Action is Necessary

CONFIDENTIAL

RECEIVED
SEP 21 2006
DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

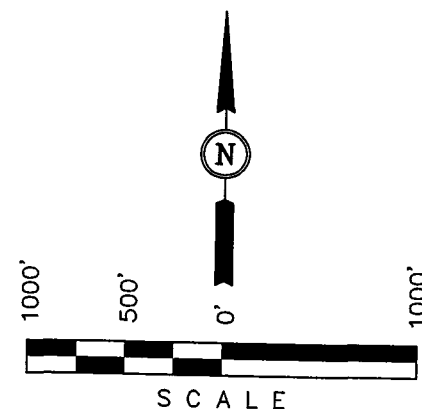
(NAD 83)
LATITUDE = 40°05'25.62" (40.090450)
LONGITUDE = 109°24'07.50" (109.402083)
(NAD 27)
LATITUDE = 40°05'25.75" (40.090486)
LONGITUDE = 109°24'05.04" (109.401400)

QUESTAR EXPLR. & PROD.

Well location, WRU EIH #9CML-26-8-22, located as shown in the NE 1/4 SE 1/4 of Section 26, T8S, R22E, S.L.B.&M., Uintah County, Utah.

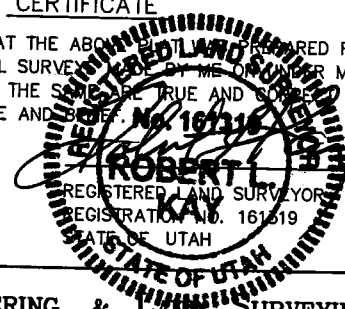
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-28-06	DATE DRAWN: 6-29-06
PARTY B.B. T.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLR. & PROD.	

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 10,075' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **Formation Tops**

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth, TVD</u>
Uinta	Surface
Green River	2,220'
Mahogany	2,885'
Wasatch	5,260'
Mesaverde	7,660'
Sego	9,970'
TD	10,075'

2. **Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones**

The estimated depths at which the top and bottom of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth, TVD</u>
Gas	Wasatch	5,260'
Gas	Mesaverde	7,660'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash

DRILLING PROGRAM

Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi W.P. Double Gate BOP, 5,000 psi annular (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.22 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M system and individual components shall be operable as designed.

4. Casing Program

Hole Size	Casing Size	Top (MD)	Bottom (MD)	Weight	Grade	Thread	Cond.
20"	14"	surface	40'	Steel	Cond.	None	Used
12-1/4"	9-5/8"	surface	450'	36.0	J-55	STC	New
8-3/4"	7"	surface	4,500'	26.0	J-55	LTC	New
6-1/8"	4-1/2"	surface	1 0,075'	11.6	P-110	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36.0 lb.	J-55	STC	2,020 psi	3,520 psi	394,000 lb.
7"	26.0 lb.	J-55	LTC	4,320 psi	4,980 psi	367,000 lb.
4-1/2"	11.6 lb.	P-110	LTC	7,580 psi	10,690 psi	279,000 lb.

DRILLING PROGRAM

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. If drilling with air the following will be used:
- G. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- H. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- I. Compressor shall be tied directly to the blooie line through a manifold.
- J. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 10.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

DRILLING PROGRAM

6. **Testing, logging and coring program**

- A. Cores – none anticipated
- B. DST – none anticipated
- C. Logging – Mud Logging – 1500' to TD
GR-SP-Induction, Neutron Density
- D. Formation and Completion Interval: Green River/Wasatch/Mesa Verde interval, final determination of completion will be made by analysis of logs.
Stimulation: Stimulation will be designed for the particular area of interest as encountered.

7. **Cementing Program**

14" Conductor:

Cement to surface with construction cement.

9-5/8" Surface Casing: sfc - 450' (MD)

Lead/Tail Slurry: 0' – 450'. 240 sks (280 cu ft) Premium AG cement + 2% CaCl_2 + 0.25 lb/sk celloflake. Slurry wt: 15.8 ppg, Slurry yield: 1.17 ft³/sk, Slurry volume: 12-1/4" hole + 100% excess.

7" Intermediate Casing: sfc - 4,500' (MD)

Lead Slurry: 0' – 4,000'. 230 sks (890 cu ft) Halliburton Hi-Fill cement. Slurry wt: 11.0 ppg, Slurry yield: 3.86 ft³/sk, Slurry volume: 8-3/4" hole + 50% excess in open hole section.

Tail Slurry: 4,000' – 4,500'. 90 sks (110 cu ft) of 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft³/sk, Slurry volume: 8-3/4" hole + 50% excess.

4-1/2" Production Casing: sfc – 10,075' (MD)

Lead Slurry: 0' - 5,000'. 155 sks (595 cu ft) Halliburton Hi-Fill cement + 16% Bentonite + 0.75% Econolite + 3% salt + 0.8% HR-7 retarder. Slurry wt: 11.0 ppg, Slurry yield: 3.84 ft³/sk, Slurry volume: 6-1/8" hole + 20% excess in open hole section.

Tail Slurry: 5,000' – 10,075'. 740 sks (920 cu ft) of 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.2% HR-5 retarder + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft³/sk, Slurry volume: 6-1/8" hole + 20% excess.

ONSHORE OIL & GAS ORDER NO. 1

QEP Uinta Basin, Inc.

WRU EIH 9CML-26-8-22

DRILLING PROGRAM

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. **Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards**

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 5500 psi. Maximum anticipated bottom hole temperature is 195° F.

5M BOP STACK

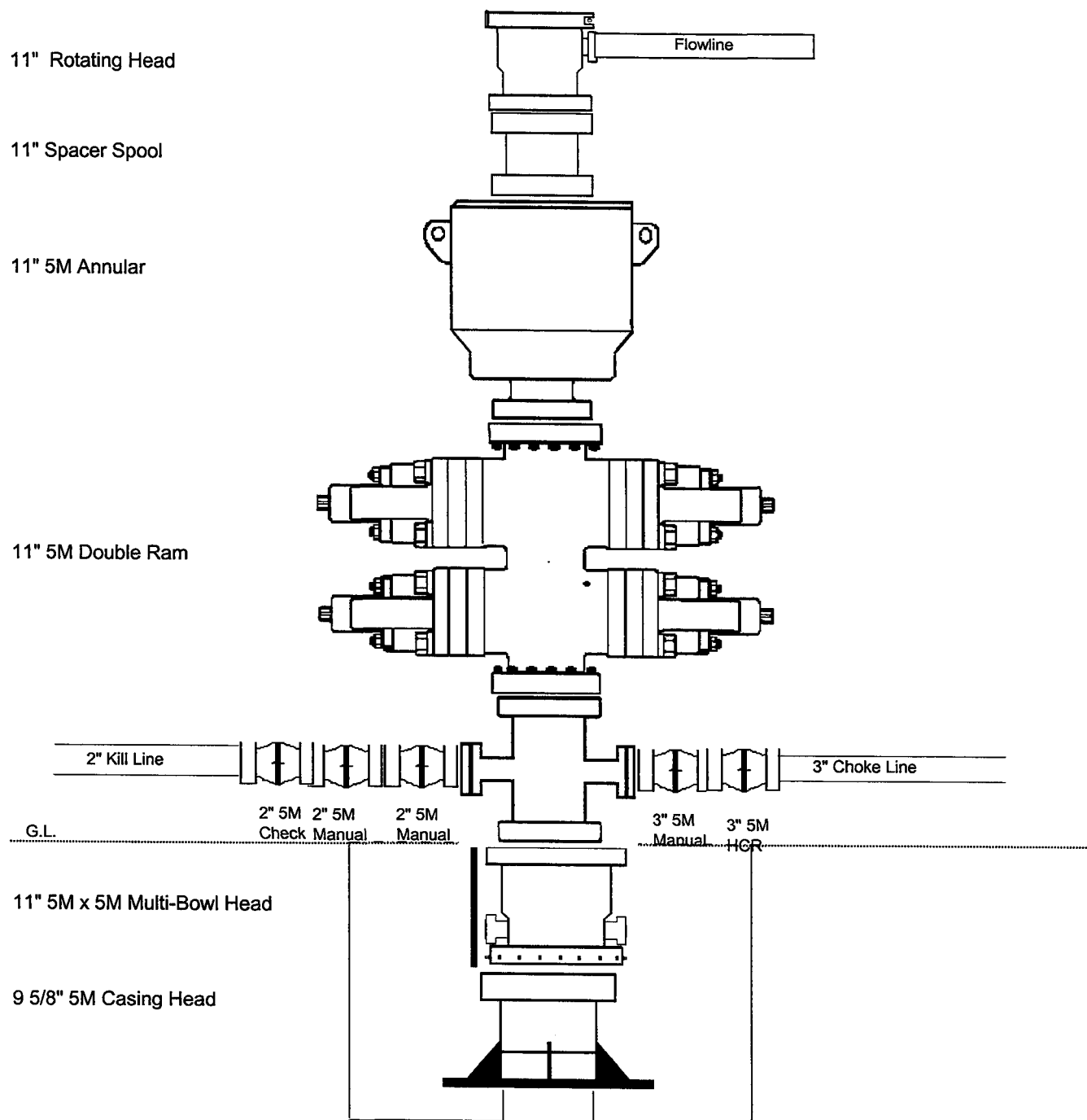
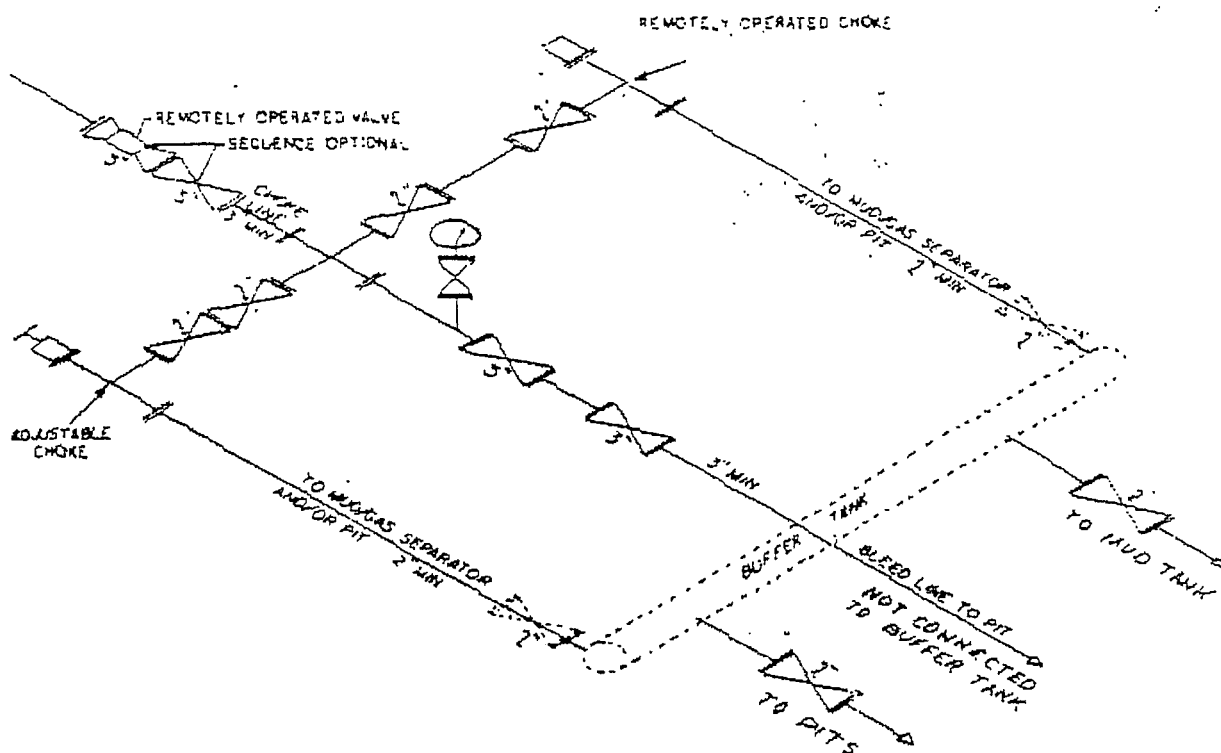


EXHIBIT B CONTINUED

Federal Register / Vol. 53, No. 221 / Friday, November 18, 1988 / Rules and Regulations

46813



① 5M CHOKES MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

[FR Doc. 88-28738 Filed 11-17-88; 8:45 am]
BILLING CODE 4310-00-C

**QEP UINTA BASIN, INC.
WRU EIH 9CML-26-8-22
1408' FSL 1226' FEL
NESE, SECTION 26, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-0629**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the WRU EIH 9CML-26-8-22 on September 13, 2006 . Weather conditions were warm and clear at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Amy Torres	Bureau of Land Management
Jan Nelson	QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 33 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing roads.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the success of reclamation.

Seed Mix:

Interim Reclamation:

9 lbs Hycrest Crested Wheatgrass

3 lbs Forage Kochia

Final Reclamation:

Seed Mix # 5 4 lbs. Gardner Saltbush, 4 lbs. Shadscale, 4 lbs. Hycrest Crested Wheat Grass,

11. **Surface Ownership:**

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

There is a Burrowing Owl Stipulation from April 1st to August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

Construct diversion ditch after pit is reclaimed. Round corner 2, reroute stake # 1 to stay out of drainage. Rock & gravel as needed.

Move top soil pile between 6 & 8 and additional top soil between corner 4 and access road.

QEP will carry out Interim Reclamation mitigation for the habitat loss on well location WRU EIH 15MU-26-8-22.

QEP Uinta Basin, Inc.
Request for Exception to Buried Pipeline
for
WRU EIH 9CML-26-8-22

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: *"As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation."* QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

Class IV VRM

- ♦ This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- ♦ QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

Environmental and Safety Concerns

- ♦ Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- ♦ Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- ♦ With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- ♦ Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- ♦ The additional surface disturbance will increase the risk of disturbing paleontological sites.

Operational and Mechanical Concerns for Gas Lines

- ♦ Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- ♦ Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- ♦ Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in “freeze boxes” or “valve boxes”. Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- ♦ Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- ♦ Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- ♦ This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- ♦ Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

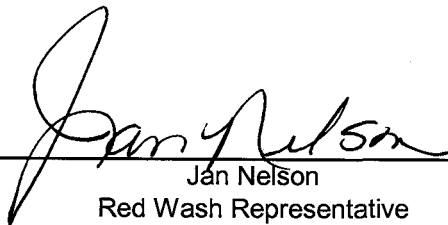
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

18-Sep-06

Date

QUESTAR EXPLR. & PROD.

WRU #9CML-26-8-22

LOCATED IN UTAH COUNTY, UTAH
SECTION 26, T8S, R22E, S.L.B.&M.

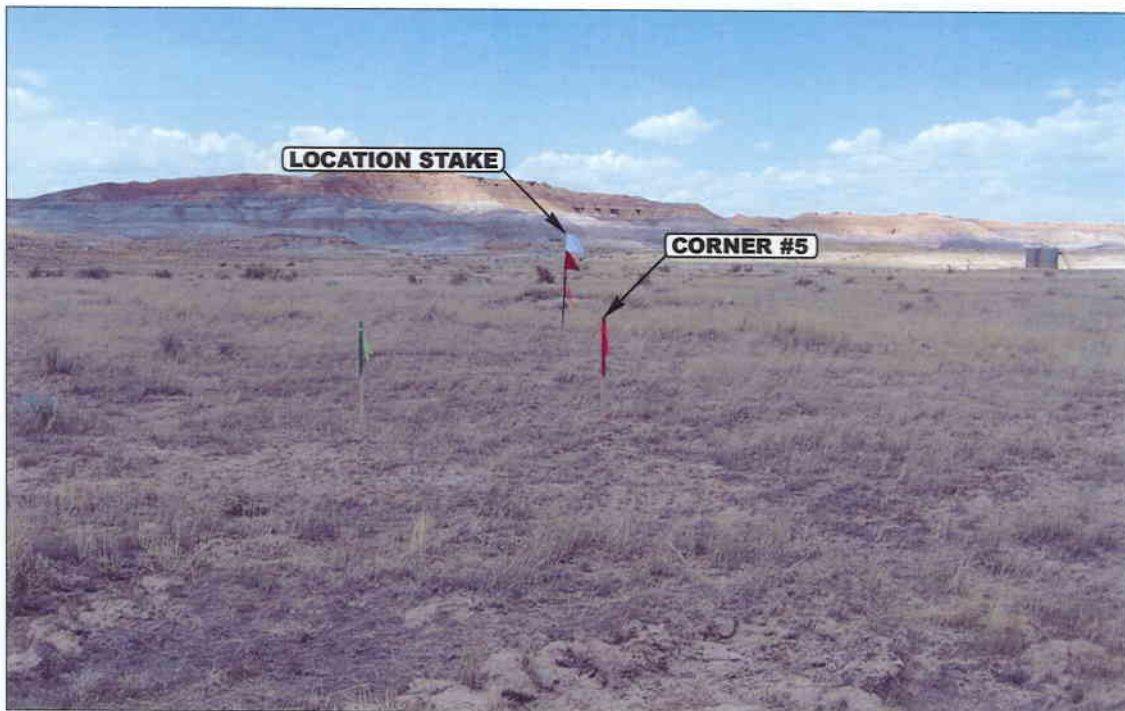


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 29 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A. DRAWN BY: B.C. REVISED: 00-00-00

QUESTAR EXPLR. & PROD.

FIGURE #1

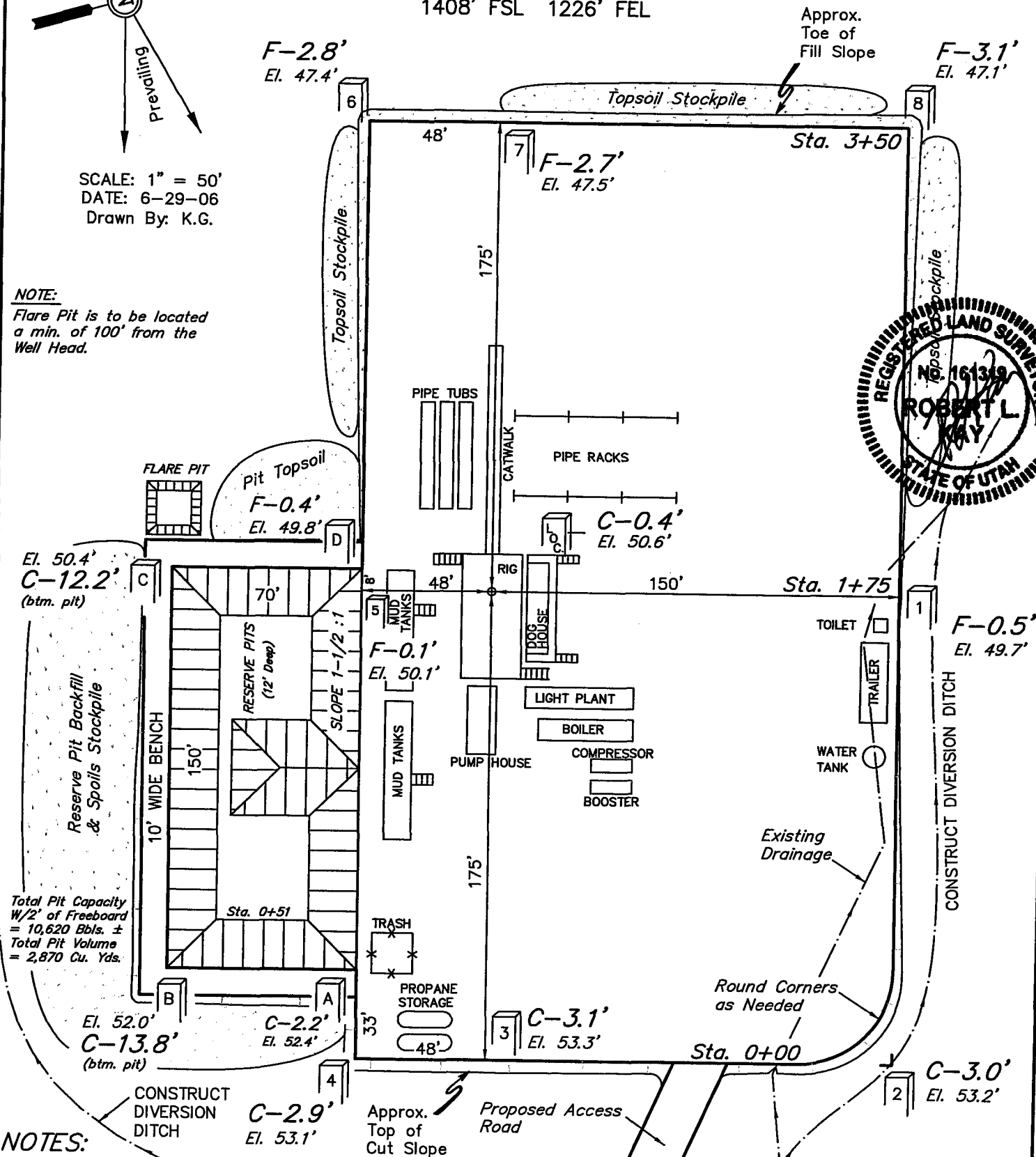
LOCATION LAYOUT FOR

WRU EIH #9CML-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL

SCALE: 1" = 50'
DATE: 6-29-06
Drawn By: K.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4850.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4850.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

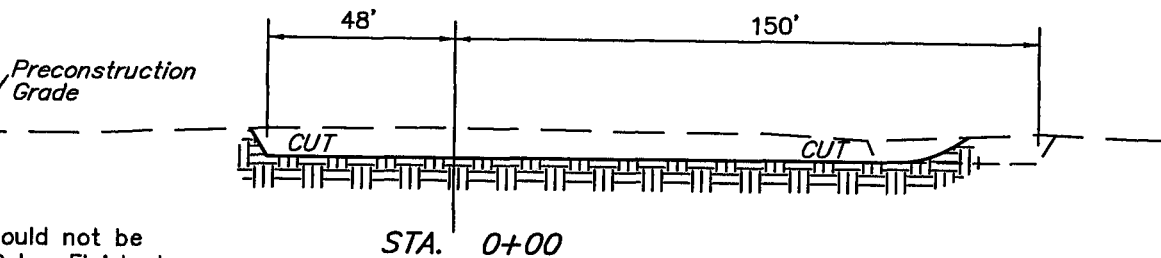
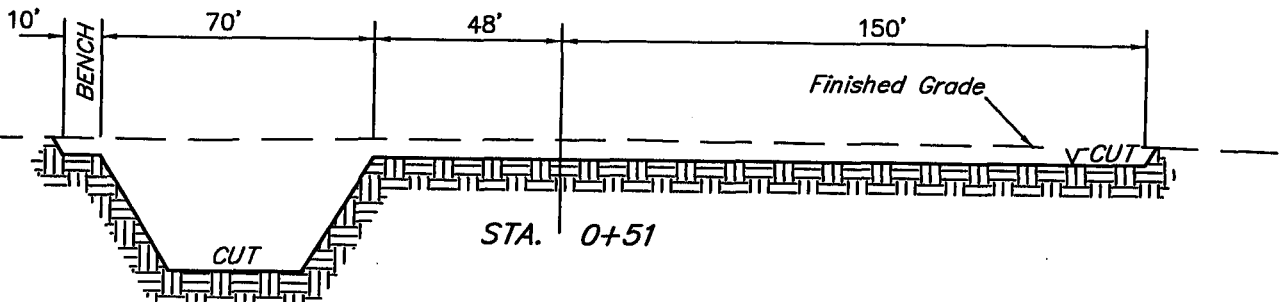
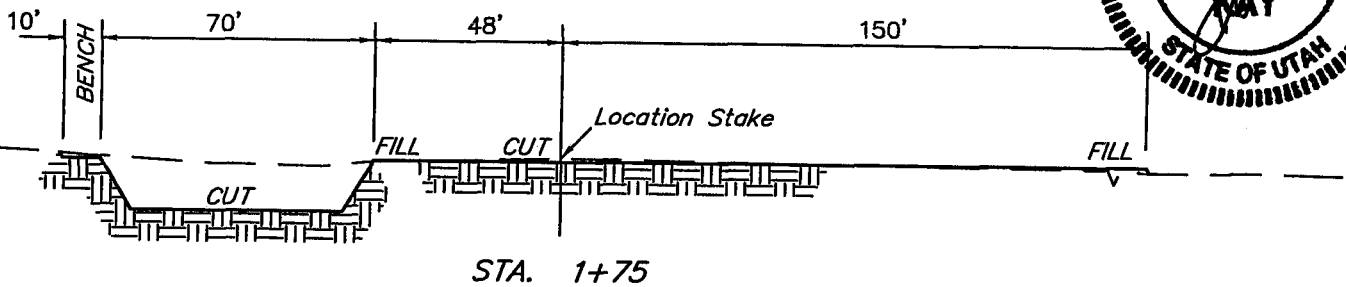
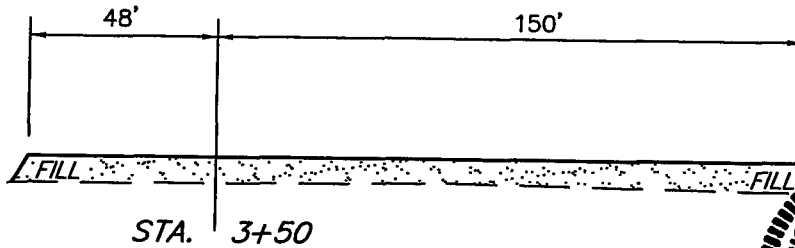
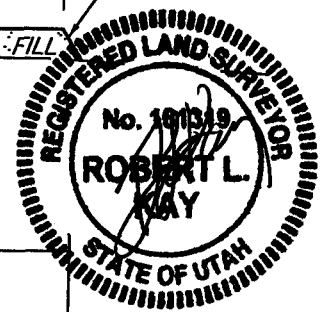
QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
WRU EIH #9CML-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL

1" = 20'
X-Section
Scale
1" = 50'
DATE: 6-29-06
Drawn By: K.G.

Slope = 1 1/2:1
(Typ.)



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,640 Cu. Yds.
Remaining Location = 4,340 Cu. Yds.
TOTAL CUT = 5,980 CU.YDS.
FILL = 2,770 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

Excess Material = 3,210 Cu. Yds.

Topsoil & Pit Backfill = 3,080 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 130 Cu. Yds.
(After Interim Rehabilitation)

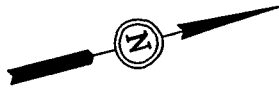
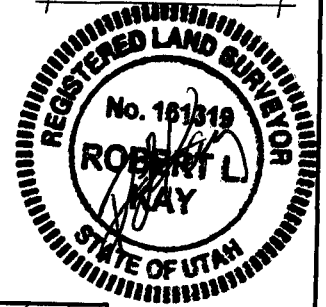
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

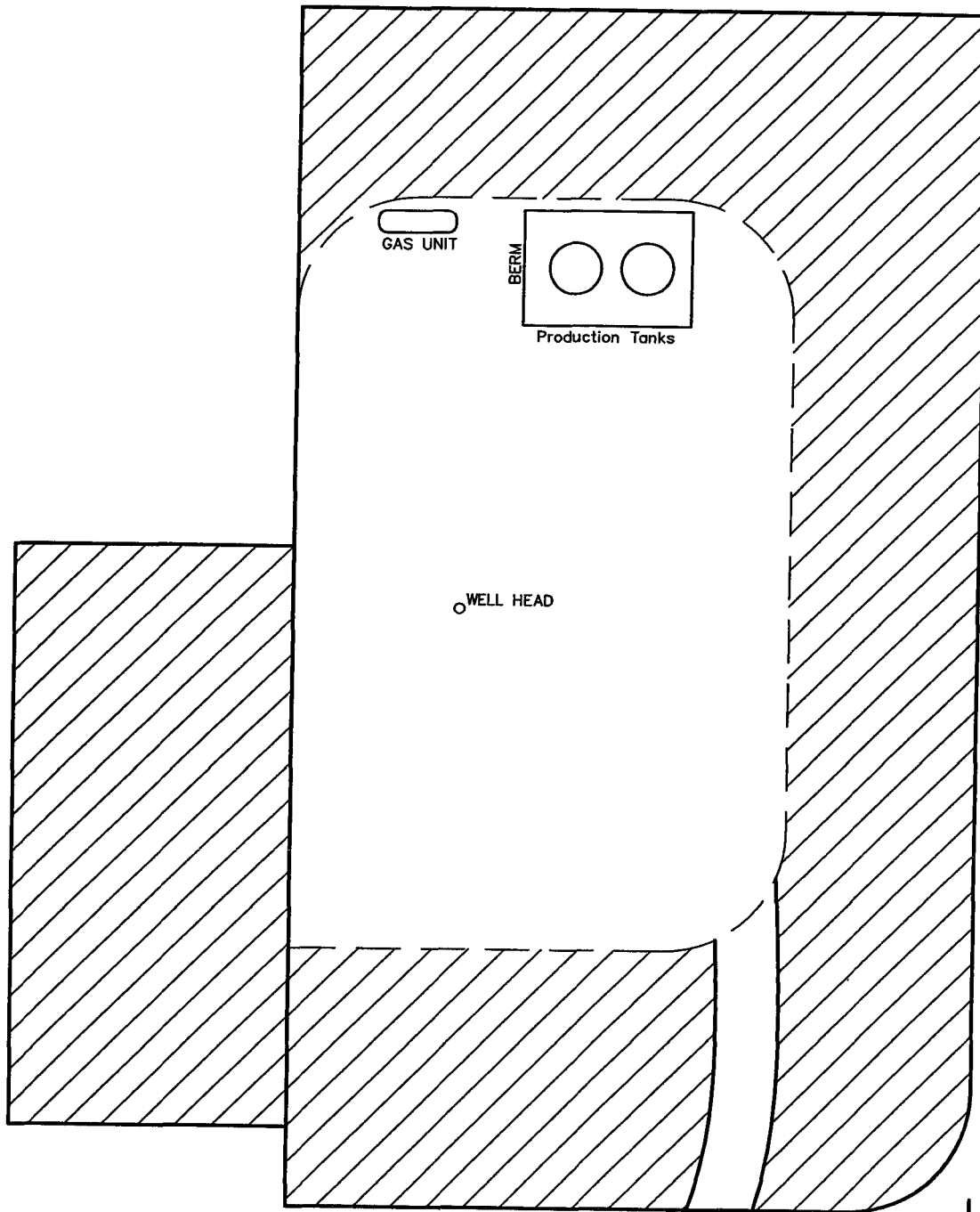
INTERIM RECLAMATION PLAN FOR

WRU EIH #9CML-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL

FIGURE #3

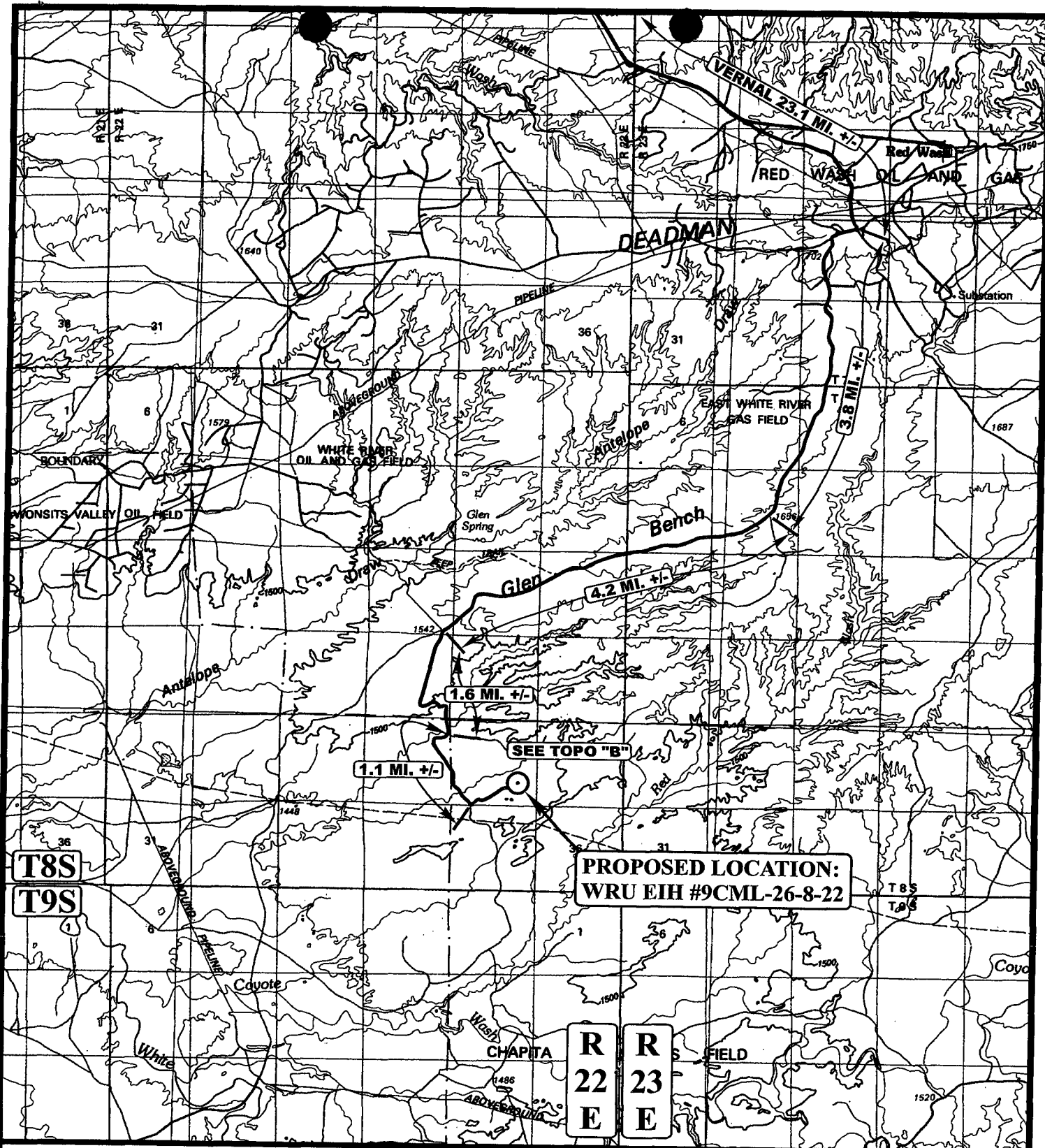


SCALE: 1" = 50'
DATE: 6-29-06
Drawn By: K.G.



 INTERIM RECLAMATION

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



QUESTAR EXPLR. & PROD.

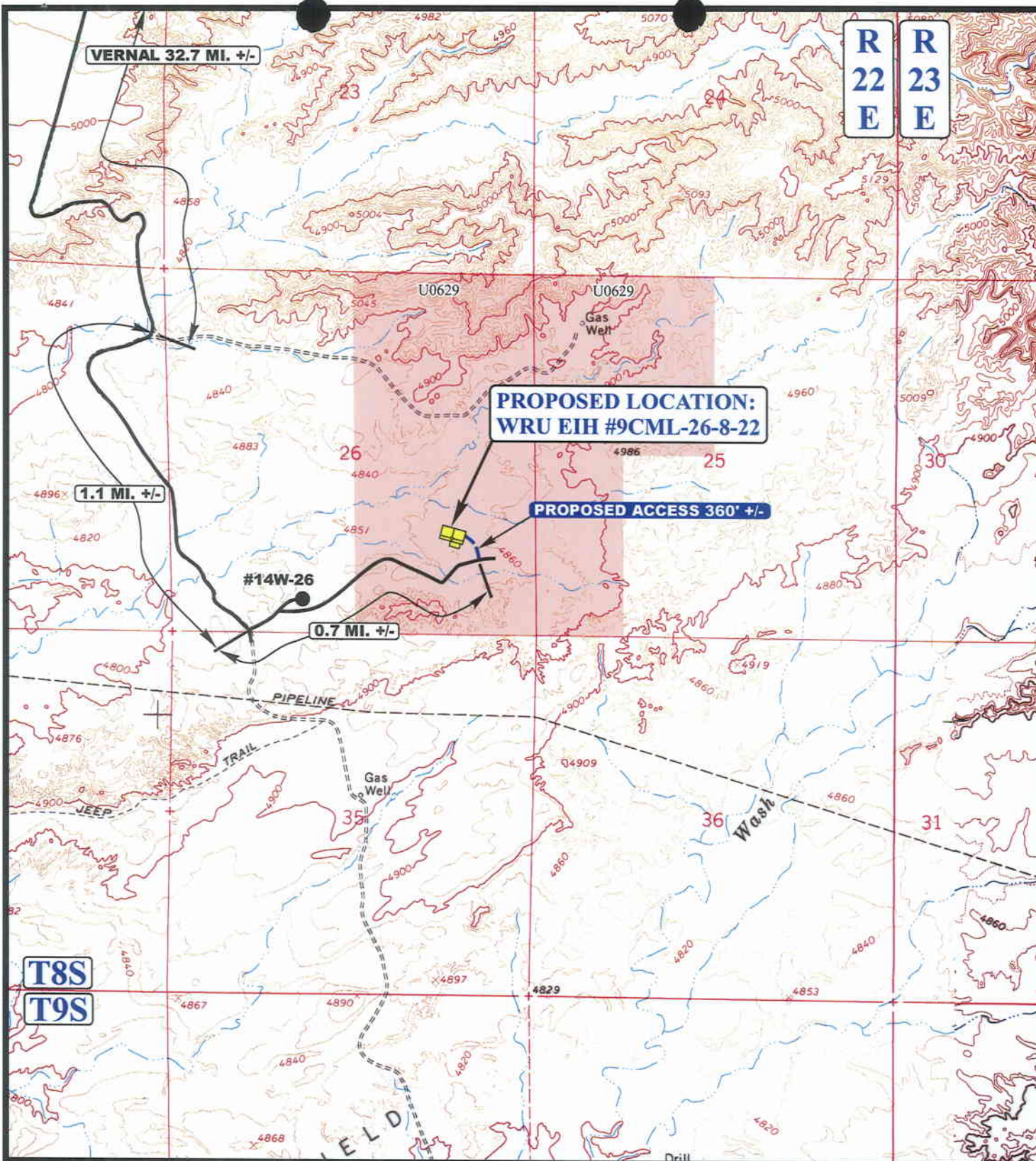
WRU EIH #9CML-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL

**TOPOGRAPHIC
MAP**

06 29 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00

**A
TOPO**



LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

QUESTAR EXPLR. & PROD.

WRU EIH #9CML-26-8-22
 SECTION 26, T8S, R22E, S.L.B.&M.
 1408' FSL 1226' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

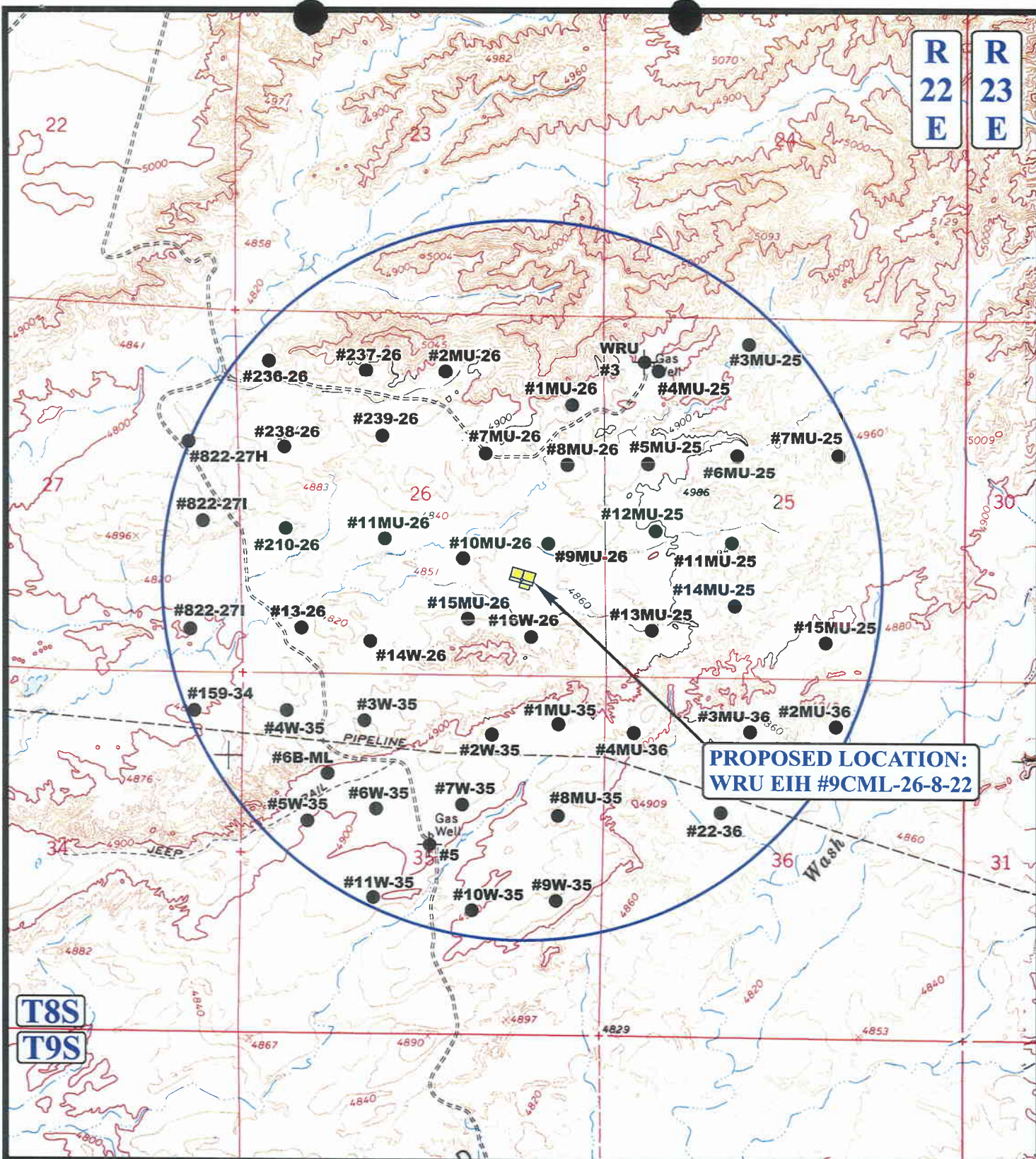


TOPOGRAPHIC
 MAP

06 29 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
 TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

QUESTAR EXPLR. & PROD.

WRU EIH #9CML-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

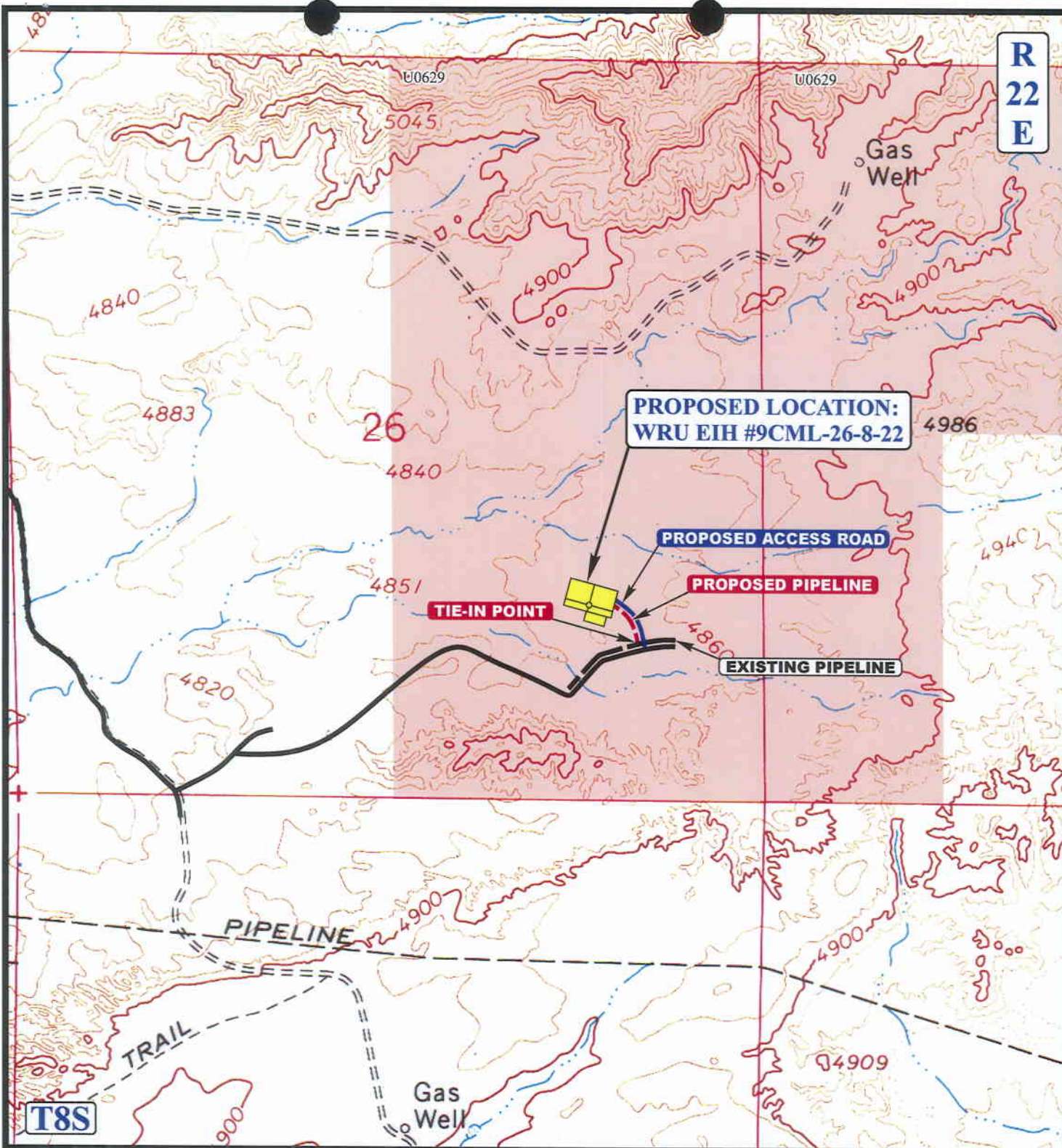
06 29 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 307' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

WRU EIH #9CML-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

06 29 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/21/2006

API NO. ASSIGNED: 43-047-38649

WELL NAME: WRU EIH 9CML-26-8-22

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: JAN NELSON

PHONE NUMBER: 435-781-4331

PROPOSED LOCATION:

NESE 26 080S 220E

SURFACE: 1408 FSL 1226 FEL

BOTTOM: 1408 FSL 1226 FEL

COUNTY: UINTAH

LATITUDE: 40.09046 LONGITUDE: -109.4014

UTM SURF EASTINGS: 636281 NORTHINGS: 4438811

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0629

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

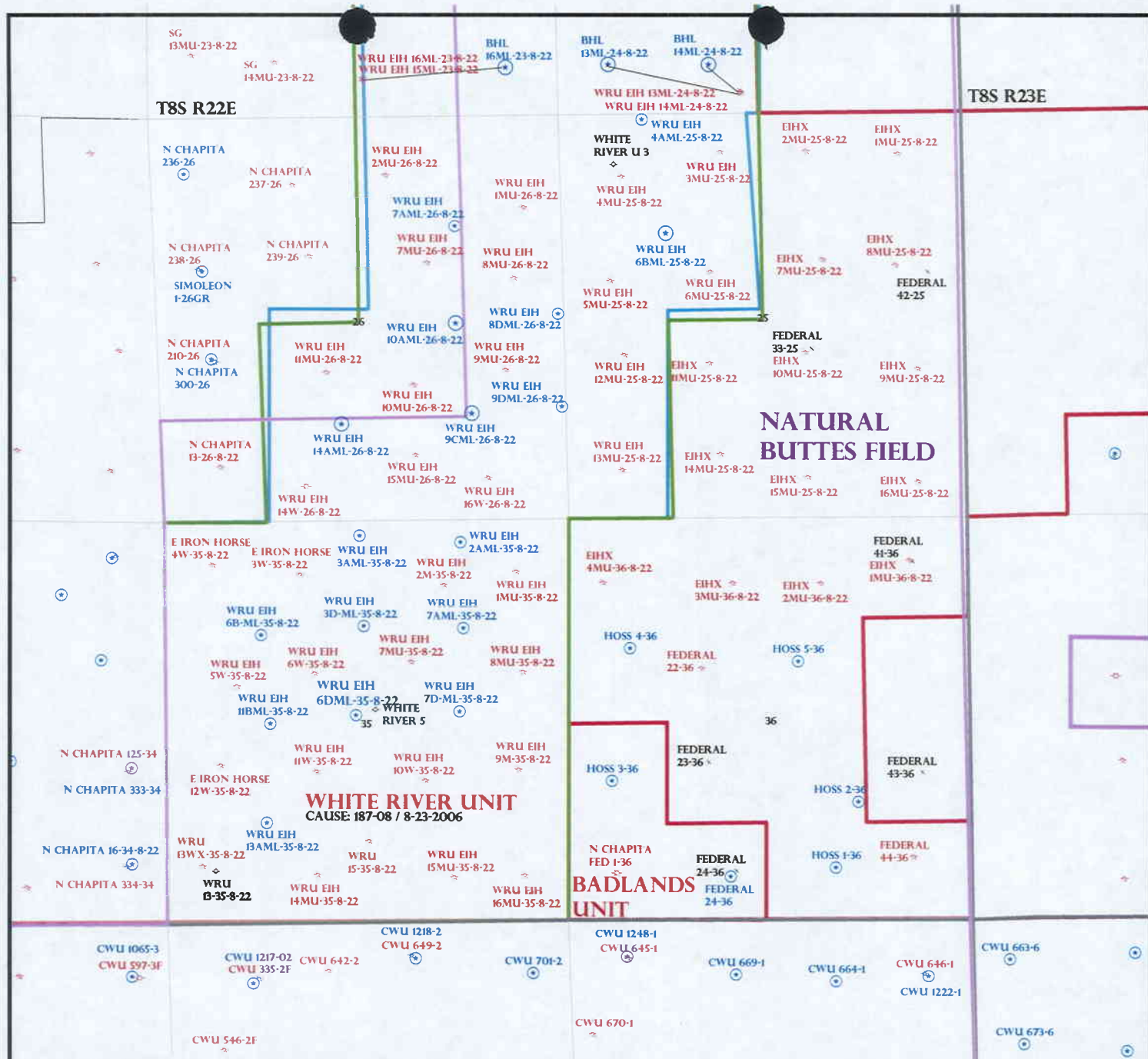
☐ R649-2-3.
Unit: WHITE RIVER
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 18708
Eff Date: 8-23-06
Siting: Suscinds General Siting
☐ R649-3-11. Directional Drill

COMMENTS:

Sop, Separate Gls

STIPULATIONS:

1. Federal Approval



OPERATOR: QEP UTAH BASIN (N2460)

SEC: 25,26,35 T.8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 187-08 / 8-23-2006

Field Status

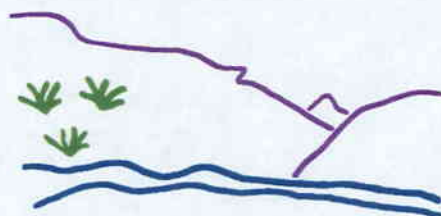
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 22-SEPTEMBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 25, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development White River Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the White River Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38649	WRU EIH 09CML-26-8-22	Sec 26 T08S R22E 1408 FSL 1226 FEL
43-047-38647	WRU EIH 10AML-26-8-22	Sec 26 T08S R22E 2588 FSL 1406 FEL
43-047-38648	WRU EIH 14AML-26-8-22	Sec 26 T08S R22E 1274 FSL 2375 FWL
43-047-38637	WRU EIH 07AML-26-8-22	Sec 26 T08S R22E 1410 FNL 1381 FEL
43-047-38638	WRU EIH 08DML-26-8-22	Sec 26 T08S R22E 2563 FNL 0061 FEL
43-047-38639	WRU EIH 09DML-26-8-22	Sec 26 T08S R22E 1492 FSL 0038 FEL
43-047-38650	WRU EIH 06BML-25-8-22	Sec 25 T08S R22E 1531 FNL 1387 FWL
43-047-38636	WRU EIH 04AML-25-8-22	Sec 25 T08S R22E 0030 FNL 1120 FWL
43-047-38640	WRU EIH 06DML-35-8-22	Sec 35 T08S R22E 2551 FNL 2492 FWL
43-047-38641	WRU EIH 07AML-35-8-22	Sec 35 T08S R22E 1409 FNL 1378 FEL
43-047-38642	WRU EIH 13AML-35-8-22	Sec 35 T08S R22E 1311 FSL 1308 FWL
43-047-38643	WRU EIH 02AML-35-8-22	Sec 35 T08S R22E 0280 FNL 1413 FEL
43-047-38644	WRU EIH 03AML-35-8-22	Sec 35 T08S R22E 0191 FNL 2555 FWL
43-047-38651	WRU EIH 09CML-23-8-22	Sec 23 T08S R22E 1560 FSL 1298 FEL
	BHL	Sec 23 T08S R22E 1317 FSL 1342 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

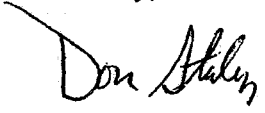
Re: WRU EIH 9CML-26-8-22 Well, 1408' FSL, 1226' FEL, NE SE, Sec. 26,
T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38649.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number WRU EIH 9CML-26-8-22
API Number: 43-047-38649
Lease: UTU-0629

Location: NE SE **Sec.** 26 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):

N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):

N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.				Unit:		WHITE RIVER UNIT		
WELL NAME		SEC TWN RNG		API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS					*			

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WHITE RIVER UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WHITE RIVER 31-4	WR 31-4	SWSE	04	080S	220E	4304715090	4915	Federal	WS	A
WRU 15-35-8-22	WRU EIH 15-35-8-22	SWSE	35	080S	220E	4304733061	12528	Federal	GW	P
E IRON HORSE 12W-35-8-22	WRU EIH 12W-35-8-22	NWSW	35	080S	220E	4304733393	12528	Federal	GW	P
WRU 13W-3-8-22	WR 13W-3-8-22	SWSW	03	080S	220E	4304733651	13544	Federal	GW	P
GB 6W-9-8-22	OU GB 6W-9-8-22	SENW	09	080S	220E	4304734010	13545	Federal	GW	P
E IRON HORSE 4W-35-8-22	WRU EIH 4W-35-8-22	NWNW	35	080S	220E	4304734042	12528	Federal	GW	P
E IRON HORSE 3W-35-8-22		NENW	35	080S	220E	4304734044	12528	Federal	GW	P
GB 4W-9-8-22	WRU GB 4WRG-9-8-22	NWNW	09	080S	220E	4304734208	4915	Federal	GW	DRL
WRU 13WX-35-8-22	WRU EIH 13WX-35-8-22	SWSW	35	080S	220E	4304734210	12528	Federal	GW	P
WRU EIH 5W-35-8-22	WRU EIH 5W-35-8-22	SWNW	35	080S	220E	4304734572	12528	Federal	GW	P
OU GB 14W-9-8-22	OU GB 14W-9-8-22	SESW	09	080S	220E	4304734649	13545	Federal	GW	P
WRU GB 9MU-9-8-22	WRU GB 9MU-9-8-22	NESE	09	080S	220E	4304734650	13545	Federal	GW	P
OU GB 10W-9-8-22	OU GB 10W-9-8-22	NWSE	09	080S	220E	4304734651	13545	Federal	GW	P
OU GB 12W-9-8-22	OU GB 12W-9-8-22	NWSW	09	080S	220E	4304734652	13712	Federal	GW	S
OU GB 15W-9-8-22	OU GB 15W-9-8-22	SWSE	09	080S	220E	4304734678	13545	Federal	GW	P
OU GB 16W-9-8-22	OU GB 16W-9-8-22	SESE	09	080S	220E	4304734679	13545	Federal	GW	P
WRU EIH 6W-35-8-22	WRU EIH 6W-35-8-22	SENW	35	080S	220E	4304734684	12528	Federal	GW	P
GB 11ML-10-8-22	GB 11ML-10-8-22	NESW	10	080S	220E	4304734691	14818	Federal	GW	P
WRU EIH 11W-35-8-22	WRU EIH 11W-35-8-22	NESW	35	080S	220E	4304734708	12528	Federal	GW	P
WRU GB 5M-9-8-22	WRU GB 5M-9-8-22	SWNW	09	080S	220E	4304734753	13545	Federal	GW	P
OU GB 12W-4-8-22	OU GB 12W-4-8-22	NWSW	04	080S	220E	4304734762	13718	Federal	GW	P
OU GB 12M-10-8-22	OU GB 12M-10-8-22	NWSW	10	080S	220E	4304734769	13864	Federal	GW	P
WRU EIH 14W-26-8-22	WRU EIH 14W-26-8-22	SESW	26	080S	220E	4304734835	12528	Federal	GW	S
WRU EIH 11MU-26-8-22	WRU EIH 11MU-26-8-22	NESW	26	080S	220E	4304734836	12528	Federal	GW	P
WRU EIH 10W-35-8-22	WRU EIH 10W-35-8-22	NWSE	35	080S	220E	4304735046	12528	Federal	GW	P
WRU EIH 9MU-26-8-22	WRU EIH 9MU-26-8-22	NESE	26	080S	220E	4304735047	14003	Federal	GW	P
WRU EIH 15MU-26-8-22	WRU EIH 15MU-26-8-22	SWSE	26	080S	220E	4304735048	12528	Federal	GW	P
WRU EIH 1MU-35-8-22	WRU EIH 1MU-35-8-22	NENE	35	080S	220E	4304735049	12528	Federal	GW	P
WRU EIH 9M-35-8-22	WRU EIH 9M-35-8-22	NESE	35	080S	220E	4304735050	12528	Federal	GW	P
WRU EIH 7MU-35-8-22	WRU EIH 7MU-35-8-22	SWNE	35	080S	220E	4304735051	12528	Federal	GW	P
WRU EIH 1MU-26-8-22	WRU EIH 1MU-26-8-22	NENE	26	080S	220E	4304735118	12528	Federal	GW	P
WRU EIH 7MU-26-8-22	WRU EIH 7MU-26-8-22	SENE	26	080S	220E	4304735119	12528	Federal	GW	P
WRU EIH 10MU-26-8-22	WRU EIH 10MU-26-8-22	NWSE	26	080S	220E	4304735120	12528	Federal	GW	P
WRU EIH 15MU-35-8-22	WRU EIH 15MU-35-8-22	SWSE	35	080S	220E	4304735121	12528	Federal	GW	P
WRU EIH 10ML-23-8-22	WRU EIH 10ML-23-8-22	NWSE	23	080S	220E	4304735187	12528	Federal	GW	P
SG 12MU-23-8-22	SG 12MU-23-8-22	NWSW	23	080S	220E	4304735188	12528	Federal	GW	P
WRU EIH 9ML-23-8-22	WRU EIH 9ML-23-8-22	NESE	23	080S	220E	4304735189	12528	Federal	GW	P
WRU EIH 16MU-26-8-22	WRU EIH 16MU-26-8-22	SESE	26	080S	220E	4304735191	12528	Federal	GW	P
WRU EIH 2MU-26-8-22	WRU EIH 2MU-26-8-22	NWNE	26	080S	220E	4304735192	12528	Federal	GW	P
WRU EIH 8MU-26-8-22	WRU EIH 8MU-26-8-22	SENE	26	080S	220E	4304735193	12528	Federal	GW	P
WRU EIH 16MU-35-8-22	WRU EIH 16MU-35-8-22	SESE	35	080S	220E	4304735194	12528	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WHITE RIVER UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WRU EIH 8MU-35-8-22	WRU EIH 8MU-35-8-22	SENE	35	080S	220E	4304735195	12528	Federal	GW	P
WRU EIH 13MU-25-8-22	WRU EIH 13MU-25-8-22	SWSW	25	080S	220E	4304735329	12528	Federal	GW	P
WRU EIH 15ML-23-8-22	WRU EIH 15ML-23-8-22	SWSE	23	080S	220E	4304735387	12528	Federal	GW	P
WRU EIH 4MU-25-8-22	WRU EIH 4MU-25-8-22	NWNW	25	080S	220E	4304735388	12528	Federal	GW	P
WRU EIH 3MU-25-8-22	EIH 3MU-25-8-22	NENW	25	080S	220E	4304735389	12528	Federal	GW	P
WRU EIH 12ML-24-8-22	WRU EIH 12ML-24-8-22	NWSW	24	080S	220E	4304735425	12528	Federal	GW	P
WRU EIH 14ML-24-8-22	WRU EIH 14ML-24-8-22	SESW	24	080S	220E	4304735426	12528	Federal	GW	P
WRU EIH 6MU-25-8-22	WRU EIH 6MU-25-8-22	SENW	25	080S	220E	4304735431	12528	Federal	GW	P
WRU EIH 5MU-25-8-22	WRU EIH 5MU-25-8-22	SWNW	25	080S	220E	4304735432	12528	Federal	GW	P
WRU EIH 12MU-25-8-22	WRU EIH 12MU-25-8-22	NWSW	25	080S	220E	4304735601	12528	Federal	GW	P
WRU EIH 14MU-35-8-22	WRU EIH 14MU-35-8-22	SESW	35	080S	220E	4304735667	12528	Federal	GW	P
WRU EIH 13ML-24-8-22	WRU EIH 13ML-24-8-22	SESW	24	080S	220E	4304735793	12528	Federal	GW	P
WRU EIH 16ML-23-8-22	WRU EIH 16ML-23-8-22	SWSE	23	080S	220E	4304735804	12528	Federal	GW	P
WRU EIH 11ML-24-8-22	WRU EIH 11ML-24-8-22	NWSW	24	080S	220E	4304735805	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-22	WRU EIH 6B-ML-35-8-22	SWNW	35	080S	220E	4304737299	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-20	WRU EIH 6B-ML-35-8-21	SWNW	35	080S	220E	4304737299	15281 12528	Federal	GW	S
WRU EIH 11BML-35-8-22	WRU EIH 11BML-35-8-22	NESW	35	080S	220E	4304737300	12528	Federal	GW	P
WRU EIH 3D-ML-35-8-22	WRU EIH 3D-ML-35-8-22	SENW	35	080S	220E	4304737465	12528	Federal	GW	P
WRU EIH 7D-ML-35-8-22	WRU EIH 7D-ML-35-8-22	SWNE	35	080S	220E	4304737466	12528	Federal	GW	P
WRU EIH 4AML-25-8-22	WRU EIH 4AD-25-8-22	NWNW	25	080S	220E	4304738636		Federal	GW	APD
WRU EIH 7AML-26-8-22	WRU EIH 7AD-26-8-22	SWNE	26	080S	220E	4304738637		Federal	GW	APD
WRU EIH 8DML-26-8-22	WRU EIH 8DML-26-8-22	SENE	26	080S	220E	4304738638		Federal	GW	APD
WRU EIH 9DML-26-8-22	WRU EIH 9DML-26-8-22	NESE	26	080S	220E	4304738639		Federal	GW	APD
WRU EIH 6DML-35-8-22	WRU EIH 6DD-35-8-22	SENW	35	080S	220E	4304738640		Federal	GW	APD
WRU EIH 7AD-35-8-22	WRU EIH 7AD-35-8-22	SWNE	35	080S	220E	4304738641		Federal	GW	APD
WRU EIH 13AML-35-8-22	WRU EIH 14BD-35-8-22	SWSW	35	080S	220E	4304738642		Federal	GW	APD
WRU EIH 2AML-35-8-22	WRU EIH 2AML-35-8-22	NWNE	35	080S	220E	4304738643		Federal	GW	APD
WRU EIH 3AD-35-8-22	WRU EIH 3AD-35-8-22	NENW	35	080S	220E	4304738644		Federal	GW	APD
WRU EIH 10AML-26-8-22	WRU EIH 10AML-26-8-22	NWSE	26	080S	220E	4304738647		Federal	GW	APD
WRU EIH 14AML-26-8-22	WRU EIH 14AML-26-8-22	SESW	26	080S	220E	4304738648		Federal	GW	APD
WRU EIH 9CML-26-8-22	WRU EIH 9CD-26-8-22	NESE	26	080S	220E	4304738649		Federal	GW	APD
WRU EIH 6BML-25-8-22	WRU EIH 6BML-25-8-22	SENW	25	080S	220E	4304738650		Federal	GW	APD
WRU EIH 15AG-35-8-22	WRU EIH 15AG-35-8-22	SWSE	35	080S	220E	4304738772		Federal	OW	APD
WRU EIH 15AML-35-8-22	WRU EIH 15AD-35-8-22	SWSE	35	080S	220E	4304738773		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	8. WELL NAME and NUMBER: see attached
	9. API NUMBER: attached
	10. FIELD AND POOL, OR WILDCAT:

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

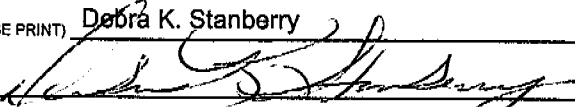
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Supervisor, Regulatory Affairs
SIGNATURE 	DATE 3/16/2007

(This space for State use only)

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APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
1050 17th Street Suite 500 Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Name Changes
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: White River Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007.

In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - White River Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0138
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL ☒DEEPEN ☐

TYPE OF WELL

☐☒☐SINGLE
ZONEMULTIPLE
ZONE

OIL WELL

GAS WELL

OTHER

2. NAME OF OPERATOR

QEP UINTA BASIN, INC.

Contact: Jan Nelson

E-Mail: jan.nelson@questar.com

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number

Phone 435-781-4331 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)

At Surface

1408' FSL 1226' FEL NESE SECTION 26 T8S R22E

At proposed production zone

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*

33 +/- SOUTHEAST OF VERNAL, UTAH

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(also to nearest drig, unit line if any)

1226' +/-

18. DISTANCE FROM PROPOSED location to nearest well, drilling,
completed, applied for, on this lease, ft

1000' +/-

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

4850.2' GR

24. Attachments

5. LEASE DESIGNATION AND SERIAL NO.

UTU-0629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

WHITE RIVER UNIT

8. FARM OR LEASE NAME, WELL NO.

WRU EIH 9CML-26-8-22

9. API NUMBER:

43-047-38149

10. FIELD AND POOL, OR WILDCAT

WHITE RIVER

11. SEC., T, R, M, OR BLK & SURVEY OR AREA

SEC. 26, T8S, R22E Mer SLB

12. COUNTY OR PARISH

Uintah

13. STATE

UT

17. NO. OF ACRES ASSIGNED TO THIS WELL

20

16. NO. OF ACRES IN LEASE

560.00

19. PROPOSED DEPTH

10,075'

20. BLM/BIA Bond No. on file

ESB000024

23. Estimated duration

14 days

22. DATE WORK WILL START

ASAP

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

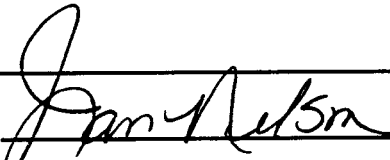
2. A Drilling Plan

3. A surface Use Plan (if location is on National Forest System Lands,
the SUPO shall be filed with the appropriate Forest Service Office).4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized officer.

SIGNED



Name (printed/typed) Jan Nelson

DATE 9-18-06

TITLE

Regulatory Affairs

(This space for Federal or State office use)

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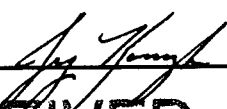
PERMIT NO.

APPROVAL DATE

FEB 28 2007

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY



TITLE

Assistant Field Manager, OIL, GAS & MINING
Lands & Mineral Resources

DATE

2/23/2007

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

SEP 20 2006

CONDITIONS OF APPROVAL ATTACHED
NOTICE OF APPROVAL
CONFIDENTIAL

BLM VERNAL, UTAH

06TT0256A

1005 8/9/06



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: QEP Uinta Basin, Inc.
Well No: WRU EIH 9CML-26-8-22
API No: 43-047-38649

Location: NESE, Sec 26 T8S, R22E
Lease No: UTU-0629
Agreement: White River Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD or SOP

- The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
- A BLM qualified and permitted paleontologist would monitor the location and road. If any fossils are found the paleontologist would be required to preserve the fossils by locating them to proper facilities.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- An approved Sundry Notice is required before adding any oil to the drilling mud.
- A formation integrity test shall be performed at the intermediate casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.

- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0629
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: WHITE RIVER UNIT
PHONE NUMBER: (435) 781-4301		8. WELL NAME and NUMBER: WRU EIH 9CML-26-8-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1408' FSL 1226' FEL		9. API NUMBER: 4304738649
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 26 8S 22E		10. FIELD AND POOL, OR WILDCAT: WHITE RIVER
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QUESTAR EXPLORATION & PRODUCTION CO. hereby requests a 1 year extension on the WRU EIH 9CML-26-8-22.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-24-07
By: [Signature]

NAME (PLEASE PRINT) <u>Laura Bills</u>	TITLE <u>Regulatory Affairs</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/19/2007</u>

(This space for State use only)

9/25/07
RM

RECEIVED
SEP 24 2007
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**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38649
Well Name: WRU EIH 9CML-26-8-22
Location: 1408' FSL 1226' FEL, NESE, SEC. 26, T8S, R22E
Company Permit Issued to: QUESTAR EXPLORATION & PRODUCTION C
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

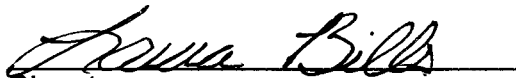
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/19/2007

Date

Title: REGULATORY AFFAIRS

Representing: Questar Exploration & Production Co.

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SEP 24 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

UTU-0629

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

WHITE RIVER UNIT

8. Well Name and No.

WRU EIH 9CML-26-8-22

9. API Well No.

43-047-38649

10. Field and Pool, or Exploratory Area

WHITE RIVER

11. County or Parish, State

UINTAH

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Questar Exploration & Production Co.

Contact: Jim Davidson

3a. Address

11002 East 17500 South Vernal, Utah 84078

3b. Phone No. (include area code)

303-308-3090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1408' FSL 1226' FEL, NESE, SECTION 26, T8S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	NAME CHANGE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration & Production Co. proposes to drill this well to the Dakota formation. The approved TD was 10,075' the new proposed TD will be 15,450'. In addition QEP requests permission to modify the approved location pad layout. Please refer to the attached revised Drilling Plan and location plats.

QEP proposes to change the well name from WRU EIH 9CML-26-8-22 to WRU EIH 9CD-26-8-22.

Approved by the
Utah Division of
Oil, Gas and Mining

**Federal Approval of this
Action is Necessary**

Date: 09-24-07

By: [Signature]

9/25/07
RM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Title

Regulatory Affairs

Signature

[Signature: Laura Bills]

Date

September 21, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

SEP 24 2007

DIV. OF OIL, GAS & MINING

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	2,250'
Mahogeny	2,890'
Wasatch	5,260'
Mesaverde	7,650'
Sego	10,190'
Castlegate	10,240'
Blackhawk	10,742'
Mancos Shale	11,104'
Mancos B	11,502'
Frontier	14,004'
Dakota Silt	15,043'
Dakota	15,035'
Morrison	15,415'
TD	15,450'

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Wasatch	5,260'
Gas	Mesaverde	7,650'
Gas	Blackhawk	10,742'
Gas	Mancos Shale	11,104'
Gas	Mancos B	11,502'
Gas	Dakota	15,035'

DRILLING PROGRAM

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. **Operator's Specification for Pressure Control Equipment:**

- A. 11" or 13-5/8" 10,000 psi double gate, 10,000 psi single gate, 10,000 psi annular BOP (schematic included) from 10-3/4" casing point to 7" casing point the stack will be tested to 5000 psi and the annular to 3500 psi. From the 7" casing point to total depth the stack will be tested to 10,000 psi and the annular to 3500 psi. The choice of BOP stacks is based on the drilling contractors availability.
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to the approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 10M system and individual components shall be operable as designed.

DRILLING PROGRAM

4. **Casing Design:**

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.
26"	20"	Sfc	60'	Steel	Cond.	None	Used
14-3/4"	10-3/4"	Sfc	1100'	40.5	J-55	STC	New
8-1/2"	7"	Sfc	9000'	26	HCP-110	LTC	New
8-1/2"	7"	9000'	10,702'	29* SDrift	HCP-110	LTC	New
6-1/8"	4-1/2"	sfc	13,700'	15.1	P-110	LTC	New
6-1/8"	4-1/2"	13,700'	15,450'	15.1	Q-125	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
10-3/4"	40.5 lb.	J-55	STC	1,580 psi	3,130 psi	420,000 lb.
7"	26 lb.	HCP-110	LTC	7,800 psi	9,950 psi	693,000 lb.
7"	29 lb.*	HCP-110	LTC	9,200 psi	11,220 psi	797,000 lb.
4-1/2"	15.1 lb.	P-110	LTC	14,350 psi	14,420 psi	406,000 lb.
4-1/2"	15.1 lb.	Q-125	LTC	15,840 psi	16,380 psi	438,000 lb.

* Special Drift for 6-1/8" bits

MINIMUM DESIGN FACTORS:

COLLAPSE: 1.125
 BURST: 1.10
 TENSION: 1.80

Area Fracture Gradient: 0.9 psi/foot
 Maximum anticipated mud weight: 15.4 ppg
 Maximum surface treating pressure: 12,500 psi

DRILLING PROGRAM

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
If drilling with air the following will be used:
- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 15.4 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

DRILLING PROGRAM

- C. Logging – Mud logging – 4500' to TD
GR-SP-Induction, Neutron Density, FMI
- D. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

7. **Cementing Program**

20" Conductor:

Cement to surface with construction cement.

10-3/4" Surface Casing: sfc – 1100' (MD)

Slurry: 0' – 1100'. 1020 sxs (1224 cu ft) Premium cement + 0.25 lbs/sk Flocele + 2% CaCl₂ Slurry wt: 15.6 ppg, slurry yield: 1.20 ft³/sx, slurry volume: 12-1/4" hole + 100% excess.

7" Intermediate Casing: sfc - 10,702' (MD)

Foamed Lead Slurry 2: Surface' – 10,100'. 1539 sks (2278 cu ft) 50/50 Poz Premium + 5 lb/sk silicalite compacted light weight additive + 20% SSA-1 additive + 0.3% FDP-C766-05 fluid loss + 0.2% Versaset thixotropic additive + 1.5% Zonesealant 2000 foamer. Slurry wt: 14.3 ppg, foamed 11.5 ppg, Slurry yield: 1.48 ft³/sk, Slurry yield foamed: 1.96 ft³/sk, Slurry volume: 8-1/2" hole + 50% excess.

Tail Slurry: 10,100' – 10,702'. 91 sks (135 cu ft) of 50/50 Poz Premium + 5 lb/sk silicalite compacted light weight additive + 20% SSA-1 additive + 0.3% FDP-C766-05 fluid loss + 0.2% Versaset thixotropic additive. Slurry wt: 14.3 ppg, Slurry yield: 1.48 ft³/sk, Slurry volume: 8-1/2" hole + 50% excess.

4-1/2" Production Casing: sfc - 15,450' (MD)

Lead/Tail Slurry: 5,000 - 15,450'. 750 sks (1230 cu ft) Premium Cement + 0.5% HR-12 retarder + 35% SSA-1 + 0.2% Suspend HT + 0.4% Halad(R)-344 fluid loss + 0.3% Halad(R)-413 fluid loss + 0.4% Super CBL gas migration + 0.2% HR-25 retarder. Slurry wt: 15.25 ppg, Slurry yield: 1.64 ft³/sk, Slurry volume: 6-1/8" hole + 25% in open hole section.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 5,000' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

DRILLING PROGRAM

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 9921 psi. Maximum anticipated bottom hole temperature is 305° F.

DRILLING PROGRAM

Purpose:

Either an 11" 10,000 psi stack or an 13-5/8" 10,000 psi stack will be used for well control in the slim hole environment.

BOP Requirements:

11" Rotating Head

11" 5M Spacer Spool

11" 10M Annular

11" 10M Double Ram

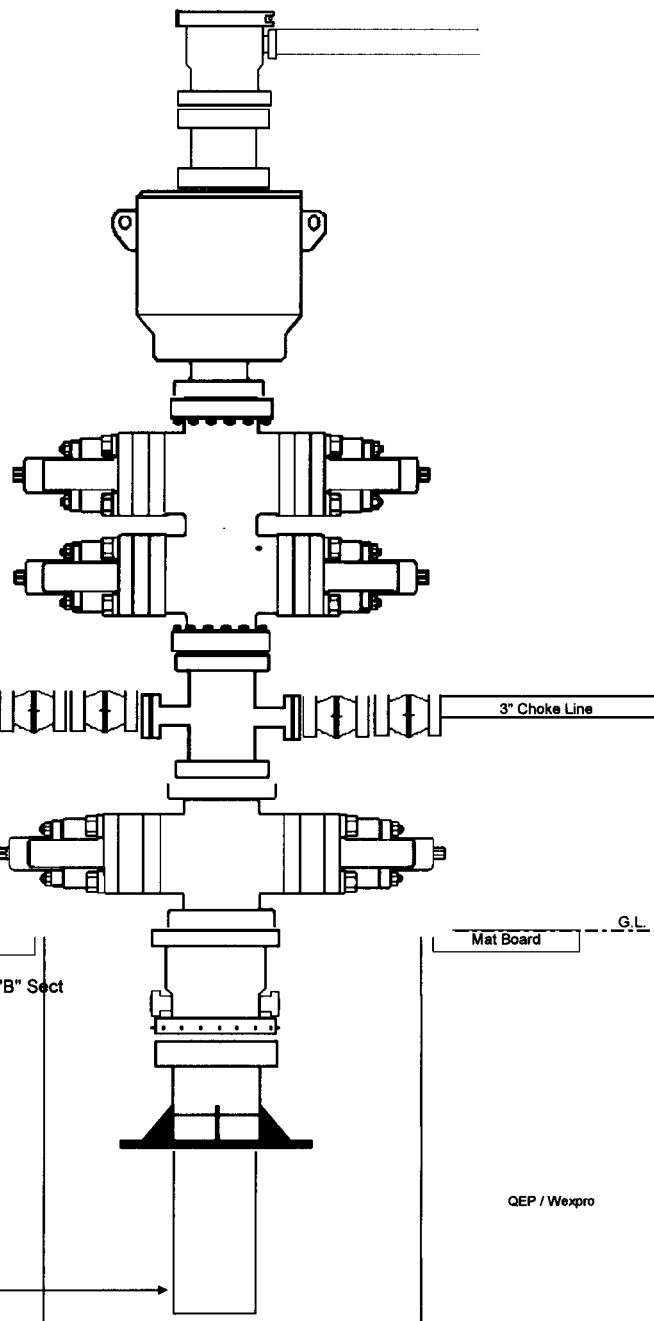
11" 10M Mud Cross

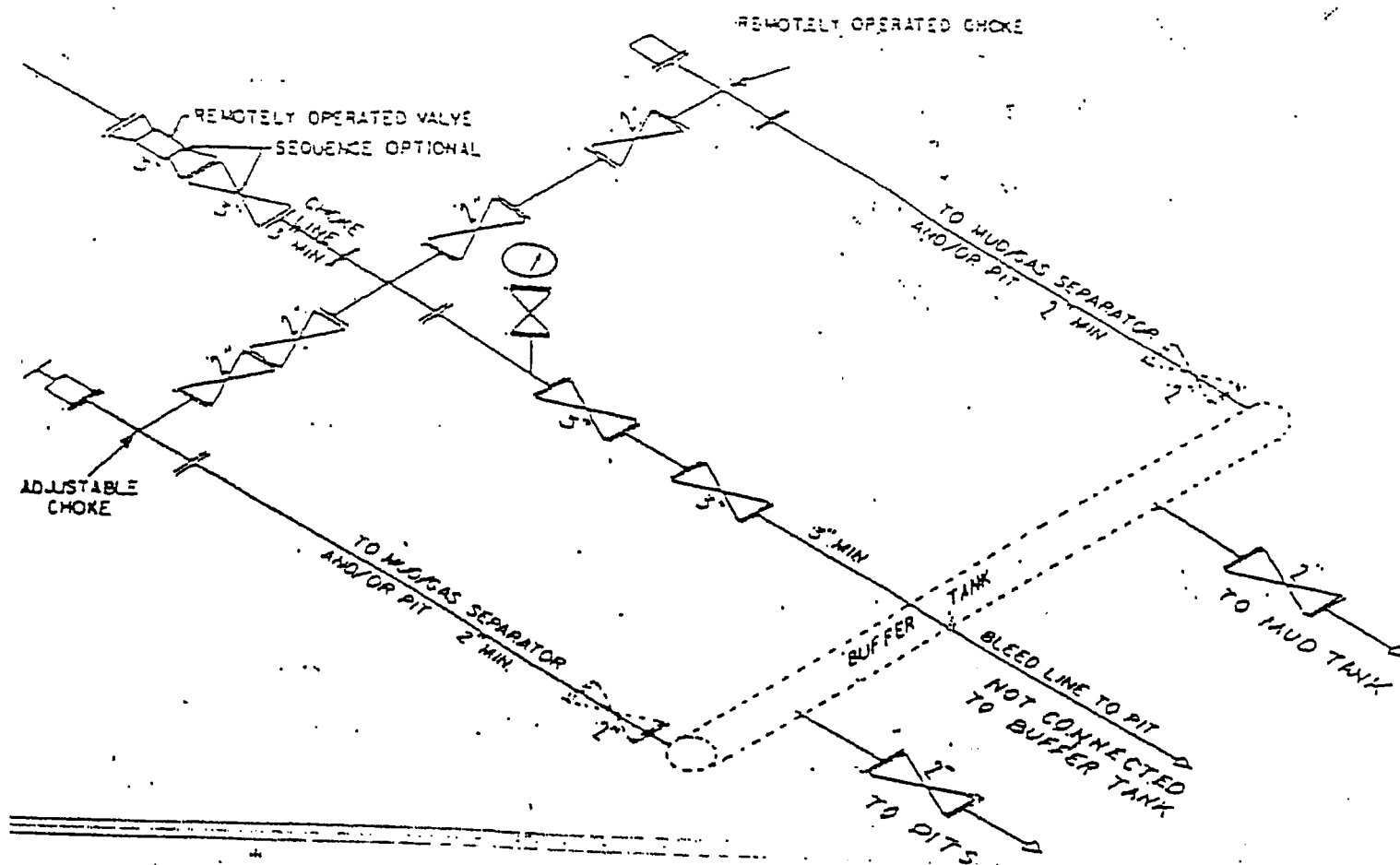
11" 10M Single Ram

--- G.L. ---
Mat Board
13-5/8" 5M x 11" 10M Multi-Bowl "B" Sect

13-5/8" 5M "A" Section

13-3/8" 54.5# K55 Casing

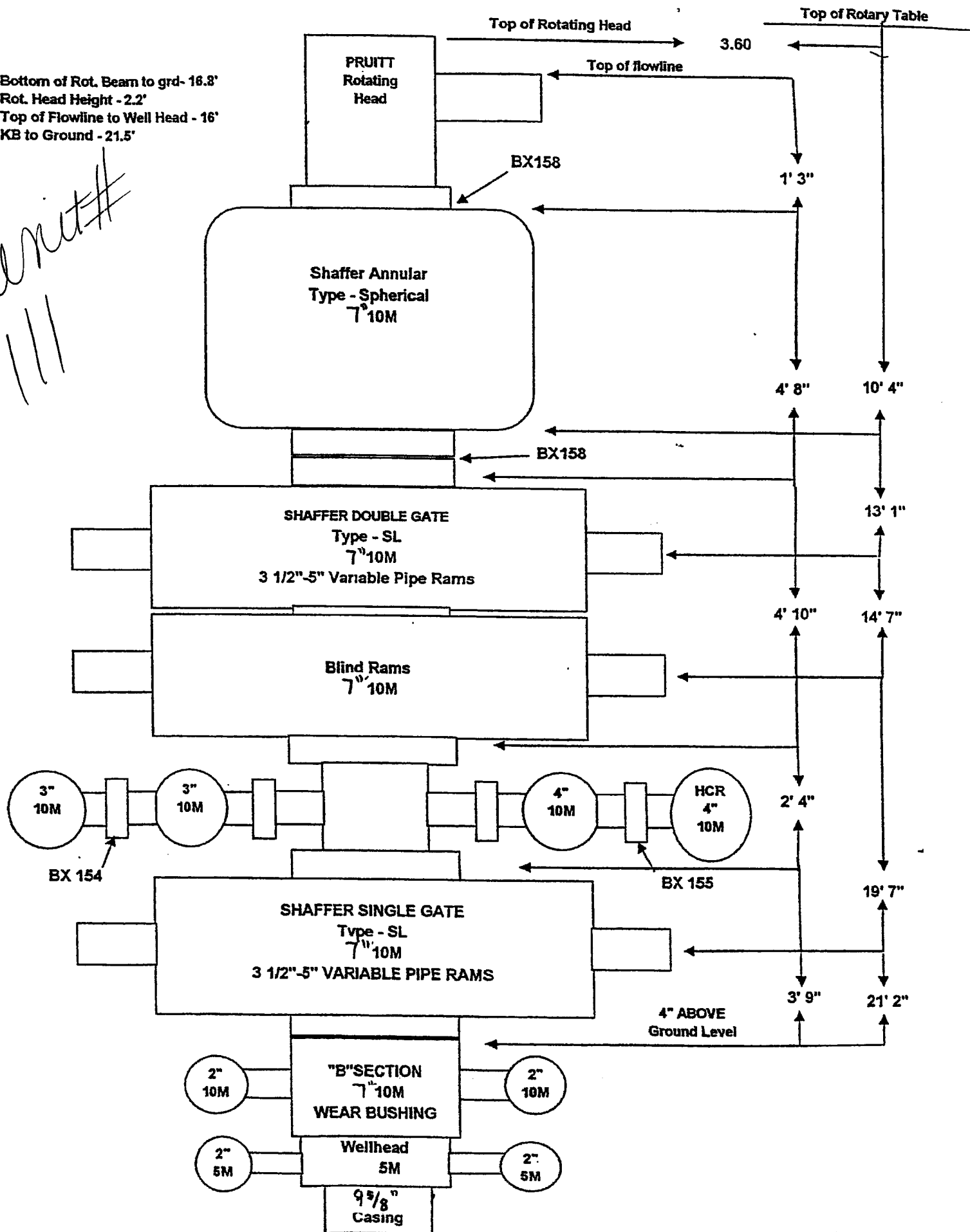




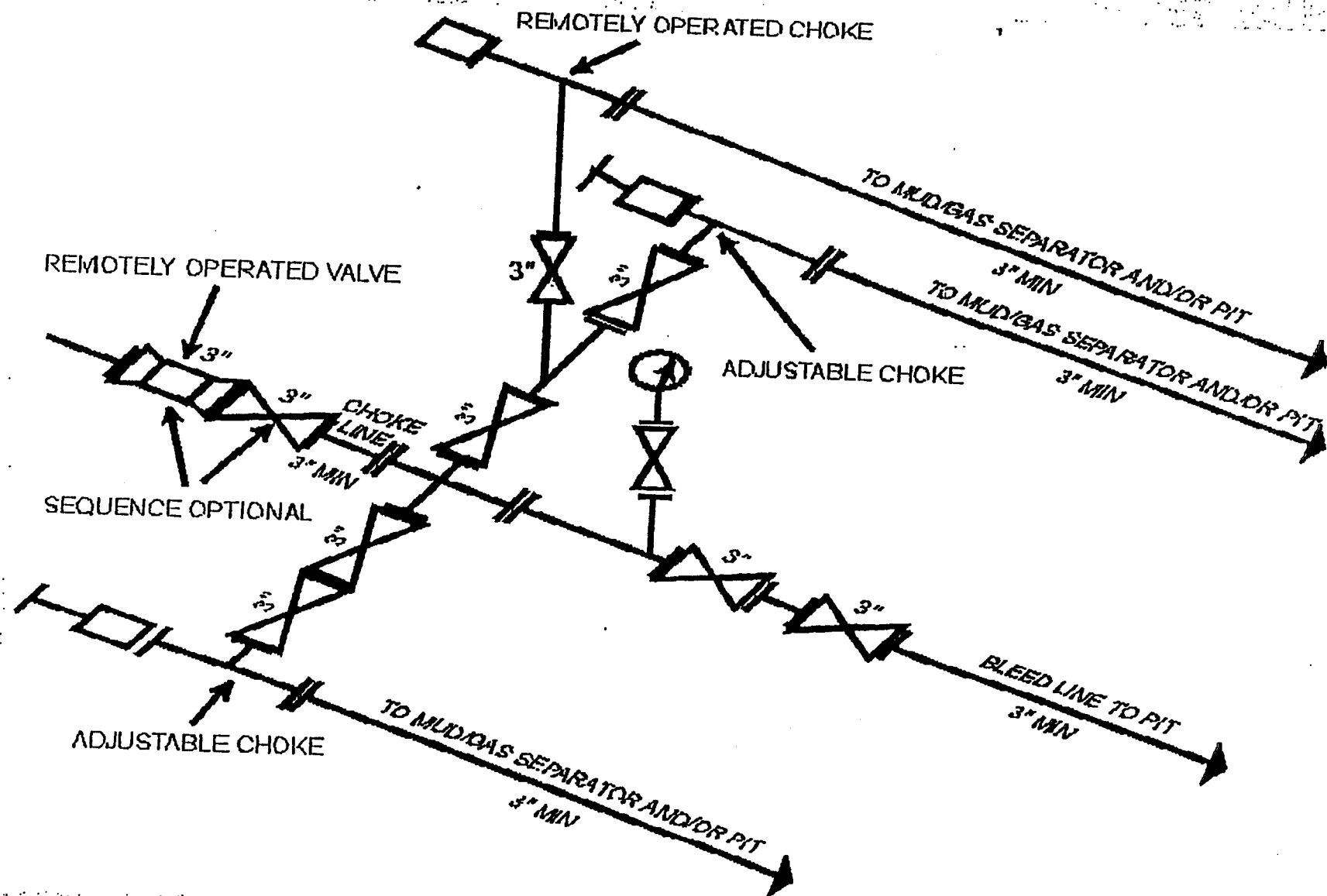
② SM CHOKER MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

Bottom of Rot. Beam to grd- 18.3'
Rot. Head Height - 2.2'
Top of Flowline to Well Head - 16'
KB to Ground - 21.5'

unit#
111



Attachment I. Diagrams of Choke Manifold Equipment

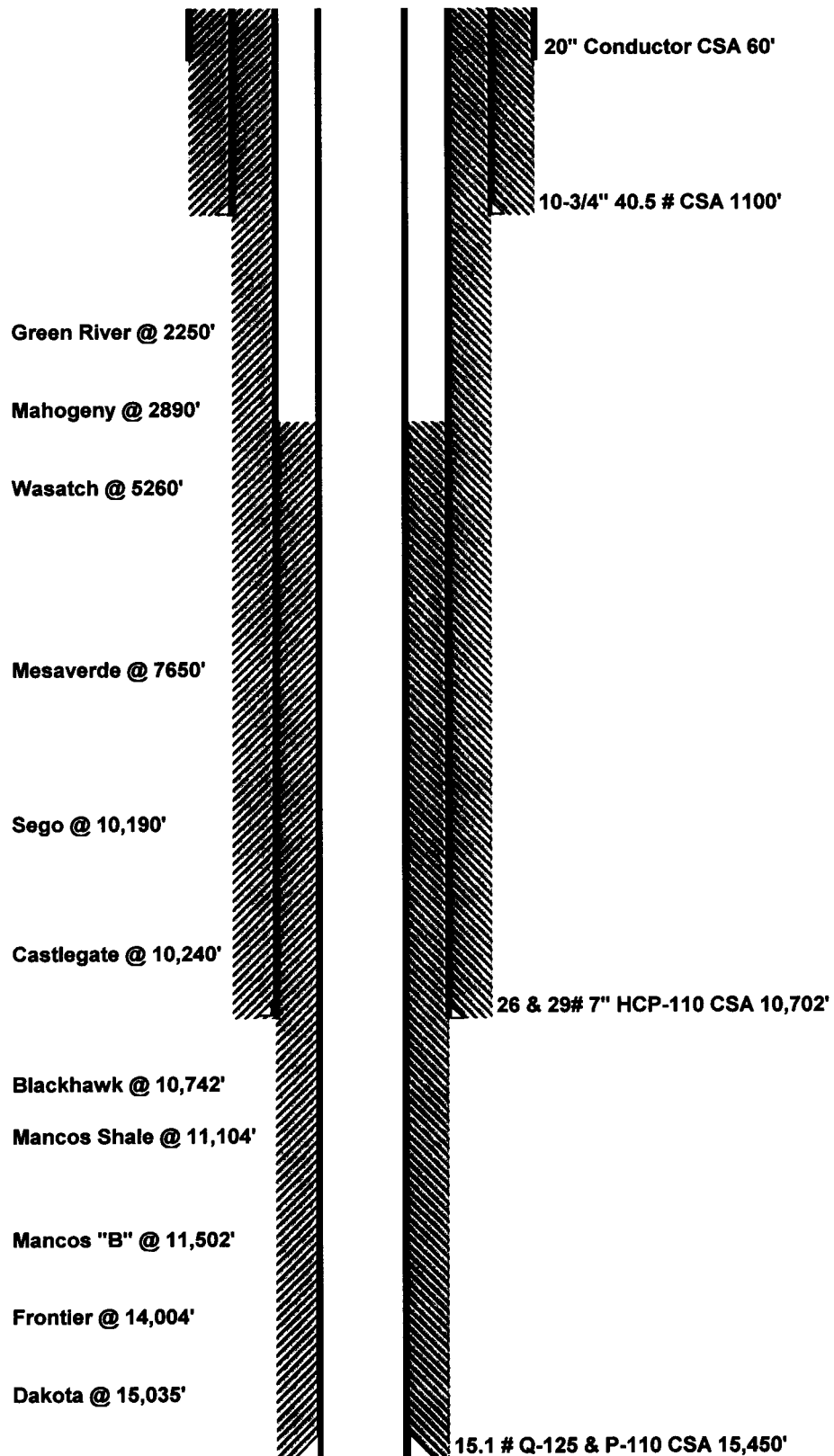


I-4-10M and 15M Choke Manifold Equipment -- Configuration of chokes may vary

[54 FR 39528, Sept. 27, 1989]

Last Updated March 25, 1997 by John Broderick

WRU EIH 9CD-26-8-22



QUESTAR EXPLR. & PROD.

WRU #9CD-26-8-22

LOCATED IN UINTAH COUNTY, UTAH

SECTION 26, T8S, R22E, S.L.B.&M.

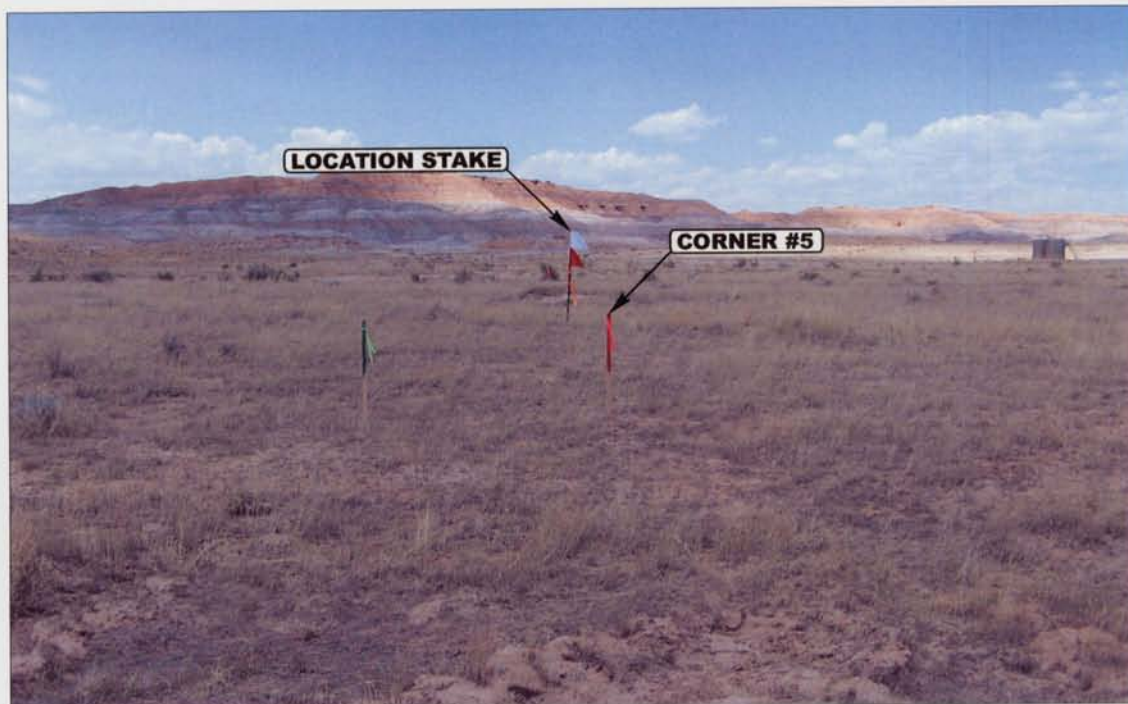


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 **29** **06**
MONTH DAY YEAR

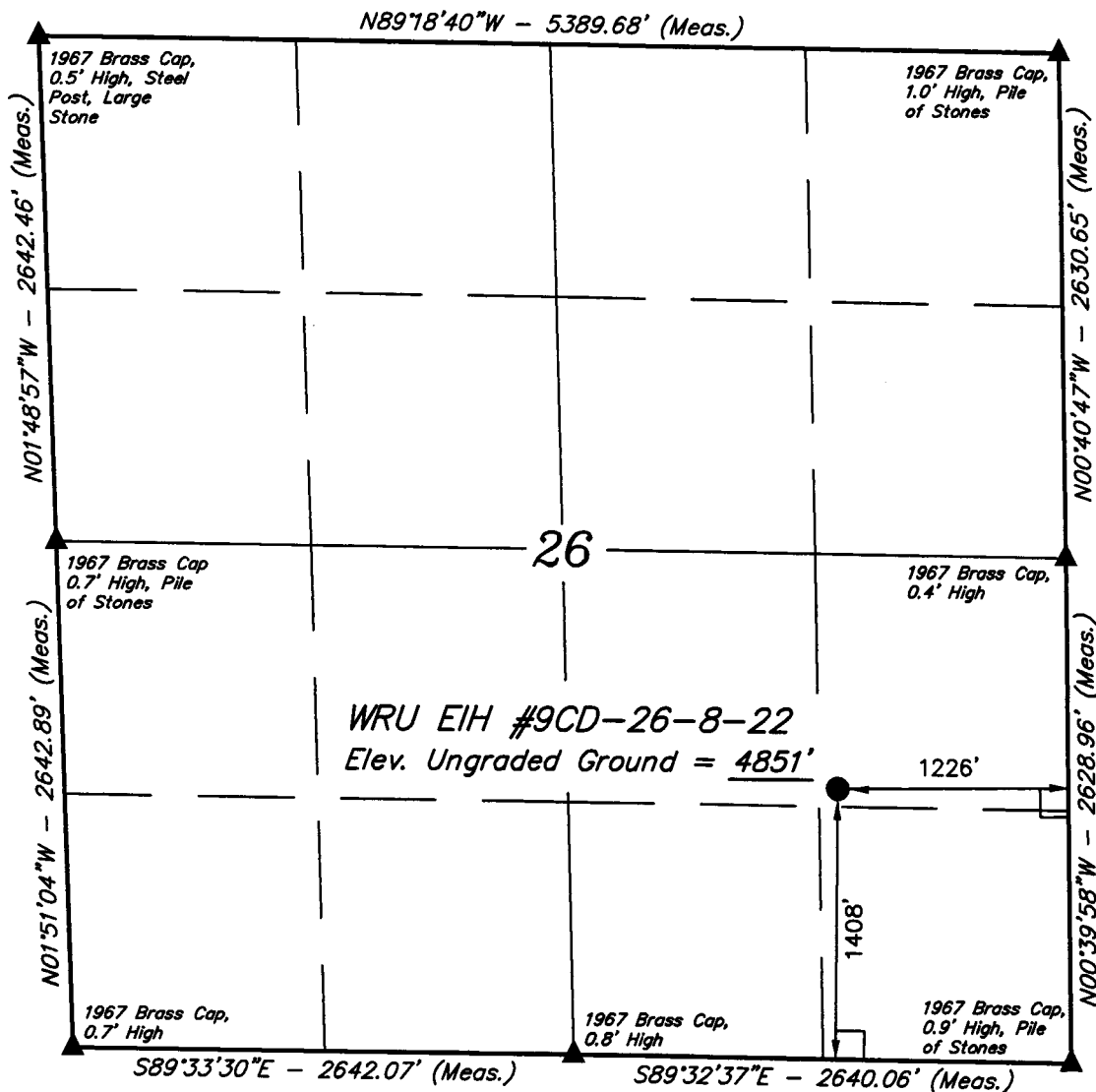
PHOTO

TAKEN BY: T.A.

DRAWN BY: B.C.

REV: 09-20-07 L.K.

T8S, R22E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

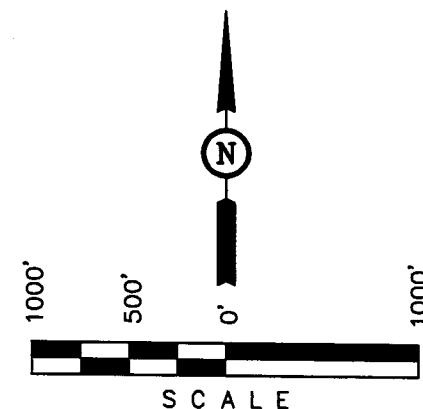
(NAD 83)
 LATITUDE = 40°05'25.62" (40.090450)
 LONGITUDE = 109°24'07.50" (109.402083)
 (NAD 27)
 LATITUDE = 40°05'25.75" (40.090486)
 LONGITUDE = 109°24'05.04" (109.401400)

QUESTAR EXPLR. & PROD.

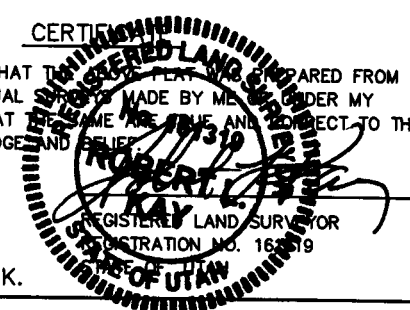
Well location, WRU EIH #9CD-26-8-22, located as shown in the NE 1/4 SE 1/4 of Section 26, T8S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-20-07 L.K.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

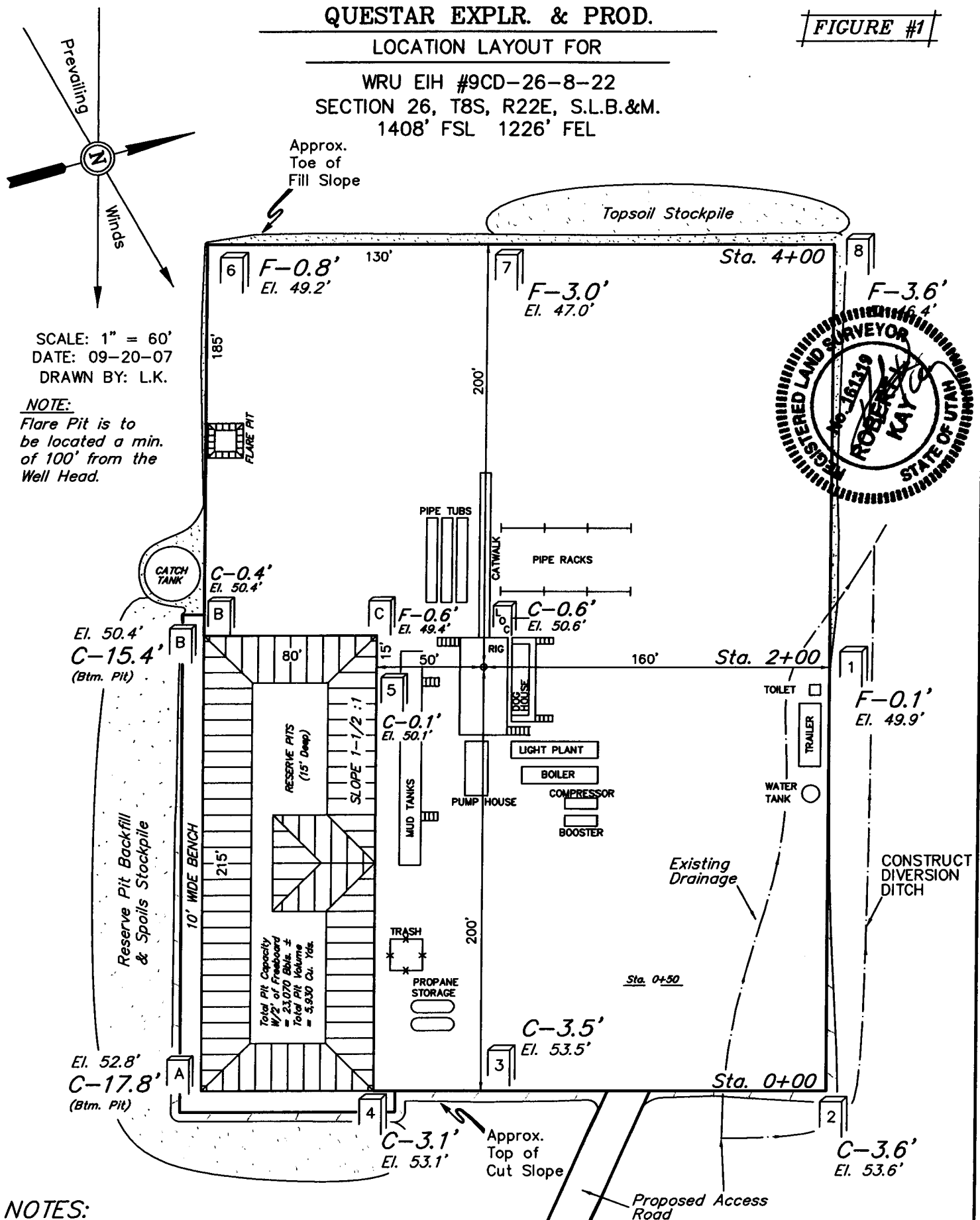
SCALE 1" = 1000'	DATE SURVEYED: 6-28-06	DATE DRAWN: 6-29-06
PARTY B.B. T.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLR. & PROD.	

QUESTAR EXPLR. & PROD.

LOCATION LAYOUT FOR

WRU EIH #9CD-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL

FIGURE #1



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4850.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 4850.0'

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QUESTAR EXPLR. & PROD.

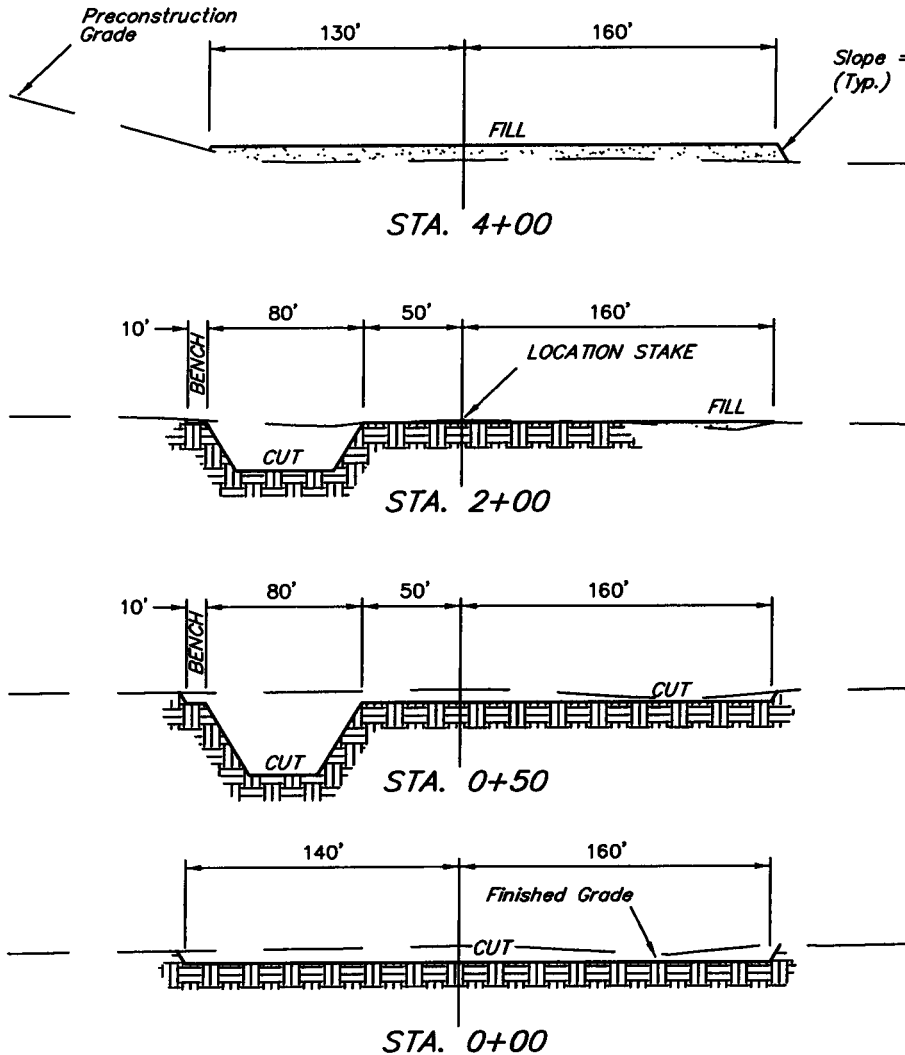
TYPICAL CROSS SECTIONS FOR

WRU EIH #9CD-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-20-07
DRAWN BY: L.K.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.845 ACRES
ACCESS ROAD DISTURBANCE = ± 0.248 ACRES
PIPELINE DISTURBANCE = ± 0.211 ACRES
TOTAL = ± 3.304 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 2,360 Cu. Yds.
Remaining Location = 8,100 Cu. Yds.
TOTAL CUT = 10,460 CU.YDS.
FILL = 5,130 CU.YDS.

EXCESS MATERIAL = 5,330 Cu. Yds.
Topsoil & Pit Backfill = 5,330 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

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QUESTAR EXPLR. & PROD.

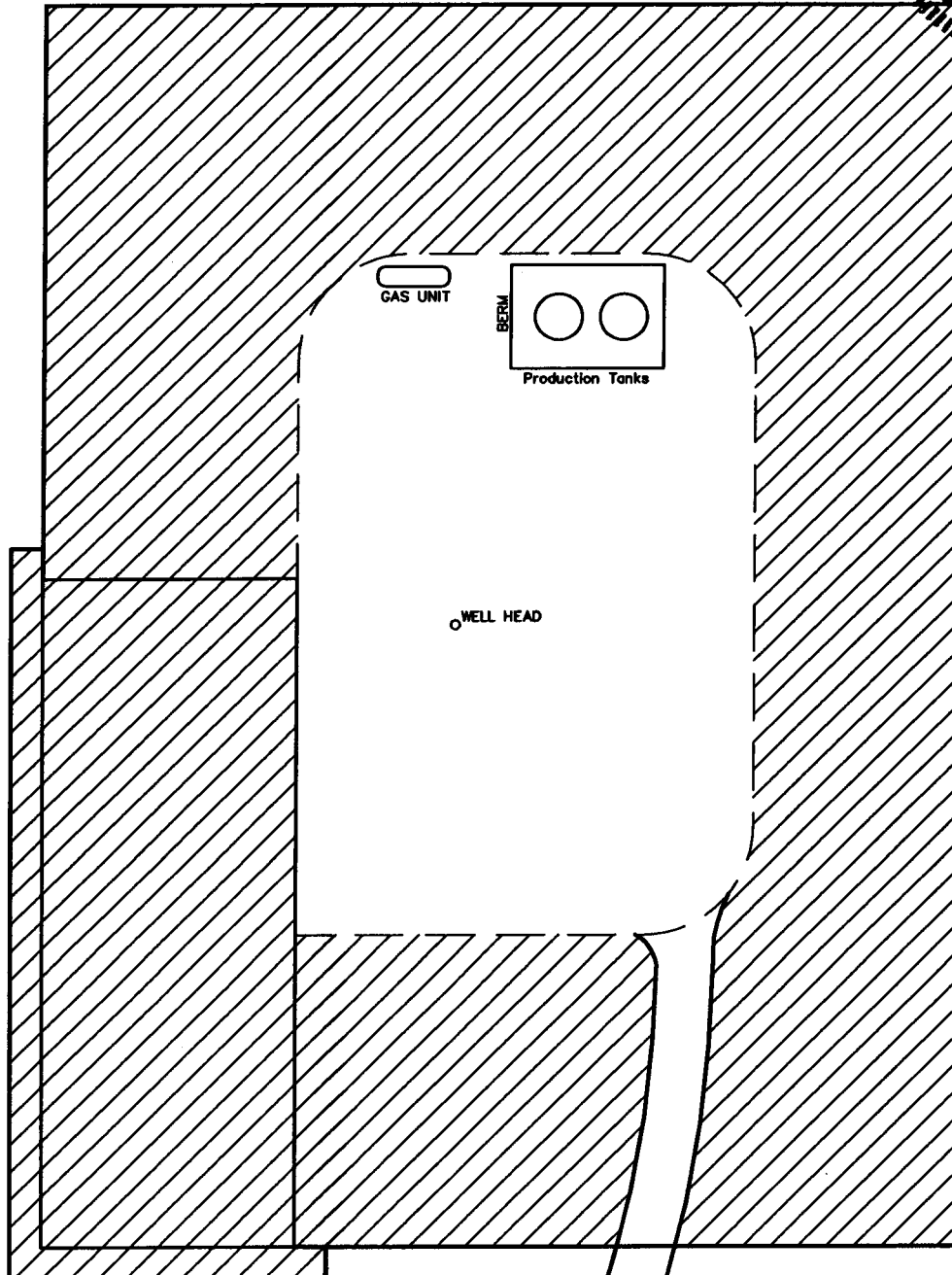
INTERIM RECLAMATION PLAN FOR

WRU EIH #9CD-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL

FIGURE #3

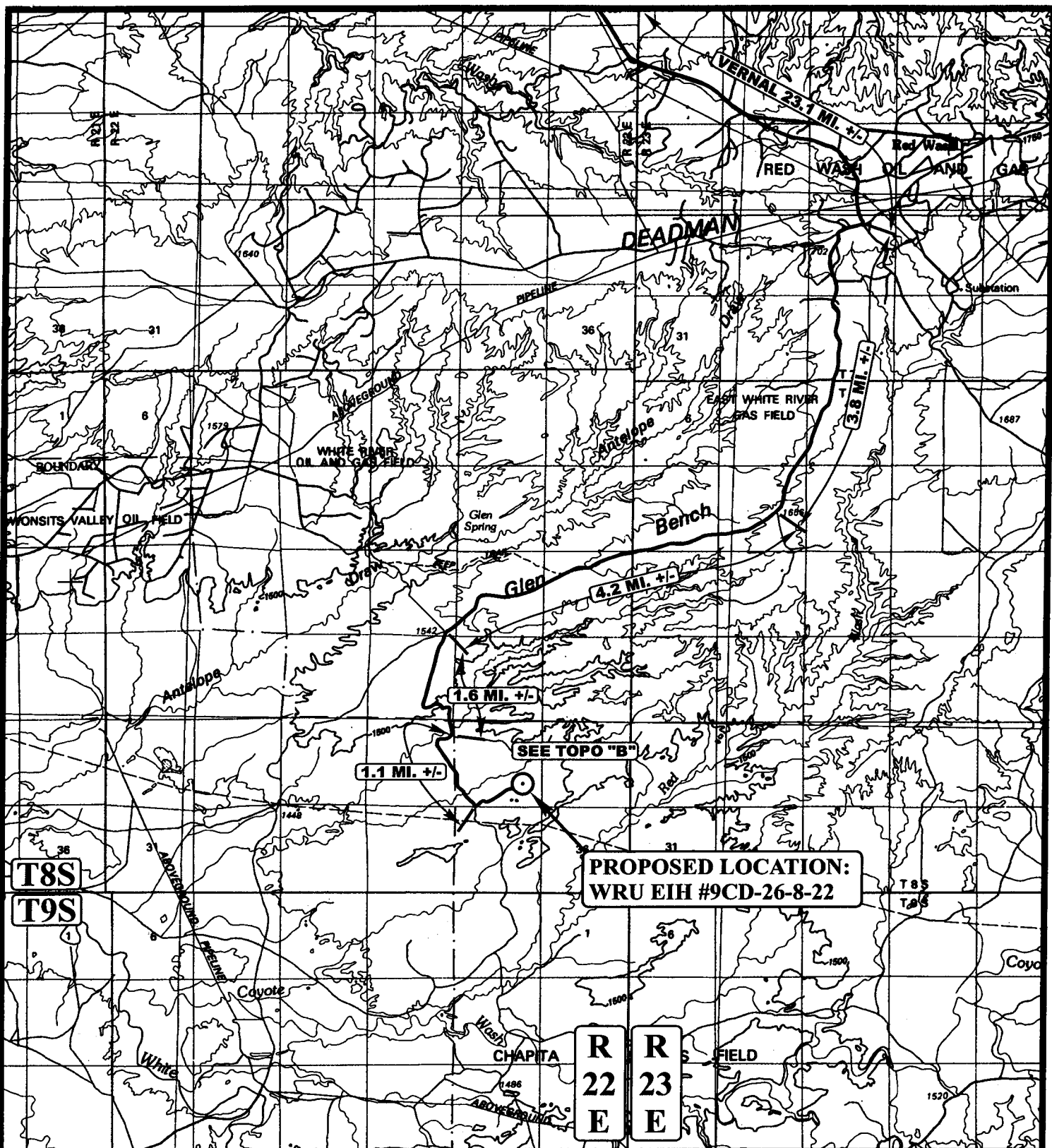


SCALE: 1" = 60'
DATE: 09-20-07
DRAWN BY: L.K.



 INTERIM RECLAMATION

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

QUESTAR EXPLR. & PROD.

WRU EIH #9CD-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL



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TOPOGRAPHIC
MAP

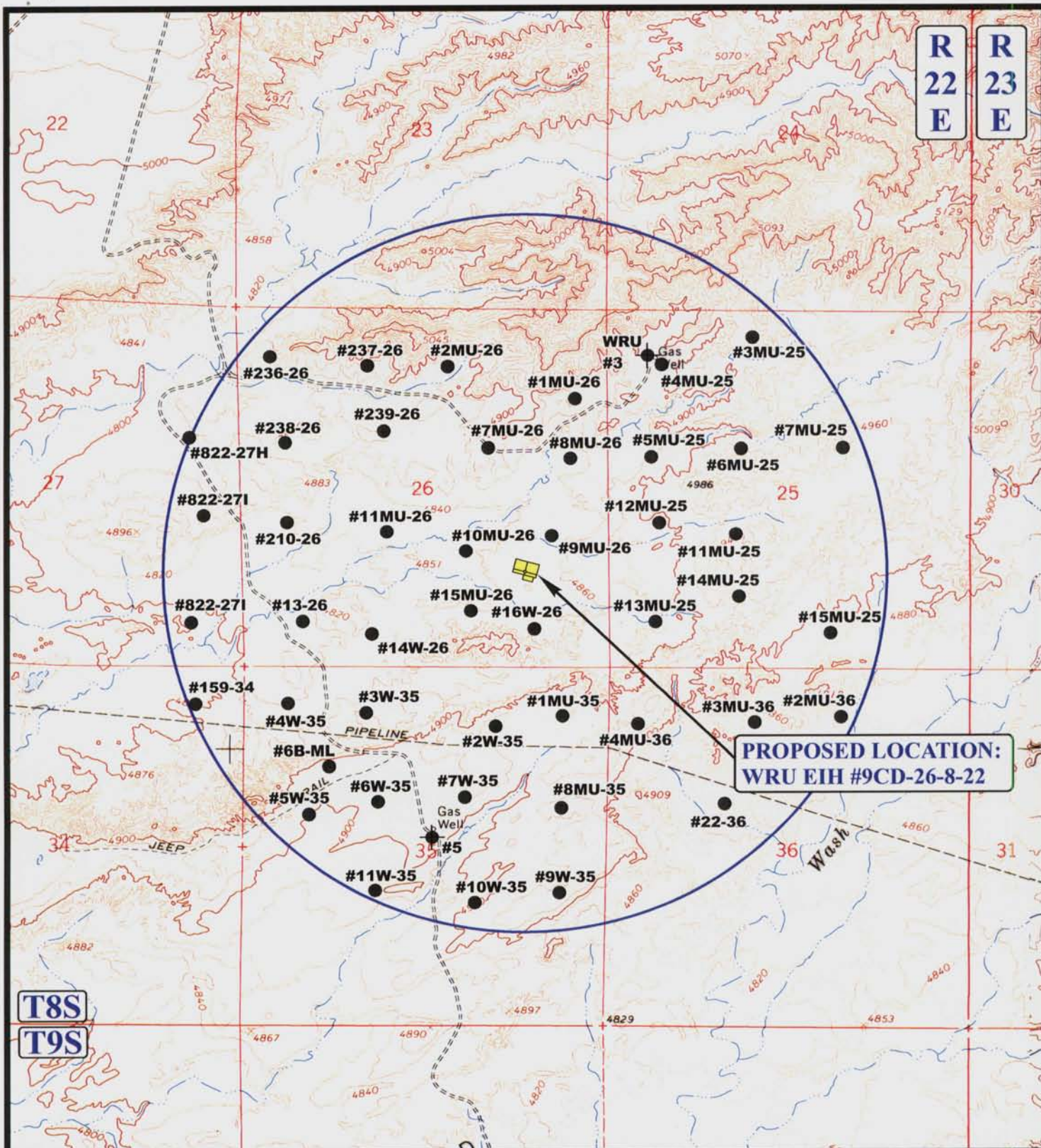
06 29 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REV: 09-20-07 L.K.





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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QUESTAR EXPLR. & PROD.

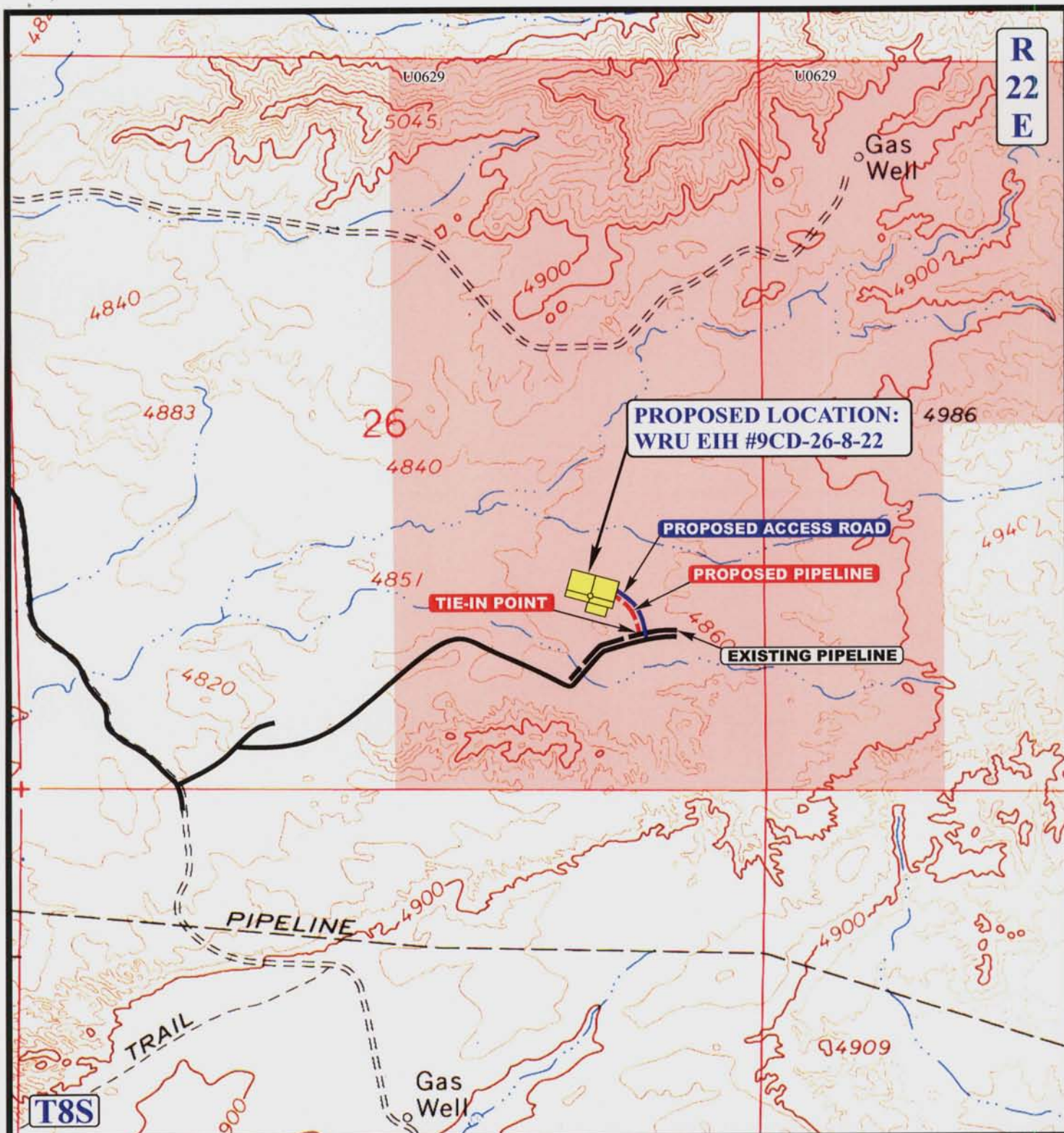
WRU EIH #9CD-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL

TOPOGRAPHIC
MAP

06 **29** **06**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 09-20-07 L.K.





APPROXIMATE TOTAL PIPELINE DISTANCE = 307' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

WRU EIH #9CD-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
1408' FSL 1226' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

06 29 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REV: 09-20-07 L.K.

D
TOPO

ENTITY ACTION FORM - FORM 6

OPERATOR:
ADDRESS:

Questar Exploration & Production, Co.

11002 E. 17500 S.

Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-5085

(435)781-4342

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16446	43-047-38649	WRU EIH 9CD 26 8 22	NESE	26	8S	22E	Uintah	10/3/07	10/31/07

WELL 1 COMMENTS:

MRSN

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

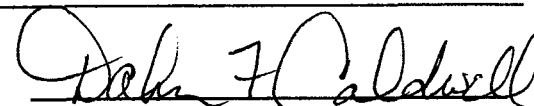
WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Office Administrator II
Title

10/18/07
Date

Phone No. (435)781-4342

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

QUESTAR EXPLORATION & PRODUCTION CO.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: Dahn.Caldwell@questar.com

435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1408' FSL, 1226' FEL, NESE, SEC 26-T8S-R22E

5. Lease Designation and Serial No.

UTU-0629

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

WHITE RIVER UNIT

8. Well Name and No.

WRU EIH 9CD 26 8 22

9. API Well No.

43-047-38649

10. Field and Pool, or Exploratory Area

WHITE RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 10/3/07 - Drilled 80' of 24" conductor hole. Set 80' of 20" conductor pipe and cement w/ Ready Mix.

On 10/5/07 - Drilled 15" hole to 1140' KB. Ran 26 jts of 10-3/4", 40.5# csg. Land shoe @ 1,113.5'. Cmt w/ 850 sxs Premium Cmt.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.

Signed Dahn F. Caldwell

Office Administrator II

Date 10/18/07

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DIV. OF OIL, GAS & MINING

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CONFIDENTIAL43-047-38A9
26 85 22e

Questar E & P						Page 1 of 5
Operations Summary Report						
Well Name: WRU EIH 9CD-26-8-22			Spud Date: 10/20/2007			
Location: 26- 8-S 22-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 232			
Date	From - To	Hours	Code	Sub-Code	Description of Operations	
10/4/2007	06:00 - 14:00	8.00	LOC	2	DRLG 80' OF CONDUCTOR HOLE AND CEMENT WITH 5 YARDS READY MIX	
10/5/2007	06:00 -					
10/8/2007	06:00 - 18:00	12.00	LOC	4	CLEAN PITS, RIG DOWN SWIVEL, TOP DRIVE AND TRACK, RIG DOWN SOLIDS CONTROL, LOAD OUT SLIM STRING	
	18:00 - 06:00	12.00			RIG RELEASED @18:00 HR	
10/9/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN FLOOR, PLATES, SPREADERS, SHED, BRIDLE UP, CHANGE RAMS, BREAK DOWN PUMPS, CLEAN ON SUB	
	18:00 - 06:00	12.00	OTH		SET OUT FRONT YARD, L.D. DERRICK @ 10:00, KNOCK LINES LOOSE, PULL WIRES, KILL RIG POWER-HOOK UP AUX. GEN, ROLL UP HOSES, CLEAN OUT OBM TANK FARM, CLEAN ON RIG	
10/10/2007	06:00 - 18:00	12.00	LOC	4	RIG IDLE OVERNIGHT (25 % RIG DOWN) TRUCKS AND CRANES THIS A.M.	
	18:00 - 06:00	12.00	LOC	4	RIG DOWN, TANK FARM, UNSTRING DERRICK, SET OUT TANK FARM, BAR HOPPERS, MIXING HOUSE, PUMPS, LOAD OUT MOTOR PACKAGE & MATS, SCR, FUEL TANK, SOLIDS CONTROL,	
10/11/2007	06:00 - 18:00	12.00	LOC	4	RIG IDLE OVERNIGHT 40% RIG DOWN, 7 LOADS MOVE ALL CAMPS THIS A.M.	
	18:00 - 06:00	12.00	LOC	4	R/D DERRICK AND INSPECT, LOAD OUT TRUCKS	
10/12/2007	06:00 - 18:00	12.00	LOC	4	RIG IDLE OVER NIGHT, 50 % RIG DOWN & 20 % MOVED	
	18:00 - 06:00	12.00	LOC	4	INSPECT DERRICK, LOAD OUT TRUCKS & RIG DOWN	
10/13/2007	06:00 - 18:00	12.00	LOC	4	RIG IDLE OVER NIGHT 70 % R/D; MOVED 25 %; RIG UP 15 %	
	18:00 - 06:00	12.00	LOC	4	RIG DOWN, LOAD OUT TRUCKS & RIG UP	
10/14/2007	06:00 - 18:00	12.00	LOC	4	RIG IDLE OVER NIGHT; 85 % RIGED DOWN; MOVED 30 %; RIGED UP 15 %	
	18:00 - 06:00	12.00	LOC	4	UNLOAD TRUCKS & RIG UP	
10/15/2007	06:00 - 18:00	12.00	LOC	4	RIG IDLE OVER NIGHT; RIGED DOWN 100%; MOVED 60% RIGED UP 30%	
	18:00 - 06:00	12.00	LOC	4	SET SUB, BUILD DERRICK, BUTTON UP MUD TANKS TO CHECK FOR LEAKS, SET DRAWWORKS ON FLOOR	
10/16/2007	06:00 - 18:00	12.00	LOC	4	RIG IDLE OVER NIGHT; 100% RIGED DOWN, 100% MOVED, 40% RIGED UP	
	18:00 - 06:00	12.00	LOC	4	DRESS DERRICK, SET IN WATER TANK & DOG HOUSE; BUILD FLOW LINE; WELD ON FLOOR IN MUD TANK; SET FROCED AIR HEATER;	
10/17/2007	06:00 - 18:00	12.00	LOC	4	RIG IDLE OVER NIGHT 55% RIGED UP, TRUCKS RELEASED @ 0900 HR, CRAIN STILL RIGGING UP	
	18:00 - 06:00	12.00	LOC	4	FINISH DRESSING DERRICK, STRINGING UP & RASED DERRICK; SET SHALE SHAKERS, WELD ON MUD TANKS, & CHECK FOR LEAK. SET ZECO MUD CLEANERS	
10/18/2007	06:00 - 18:00	12.00	LOC	4	RIG IDLE OVER NIGHT; 65% RIGED UP	
	18:00 - 06:00	12.00	LOC	4	SET IN FLOOR PLATES, P/U TOP DRIVE RAILS; WELD ON FLOW LINE & SHAKER MANAFOLD; R/U MUD CLEANERS, SET PREMIX TANK, SET BAR HOPPERS	
10/19/2007	06:00 - 18:00	12.00	LOC	4	RIG IDLE OVER NIGHT, 75% RIGED UP	
	18:00 - 06:00	12.00	LOC	4	P/U SWIVEL & TOP DRIVE AND LOAD TEST CONN. R/U MOTOR FOR TOP DRIVE; WIRE IN PRE MIX TANK, R/U LINES TO FLAIR BOX; DUMP 6 YARDS CEMENT IN CELLER	
10/20/2007	06:00 - 15:00	9.00	LOC	4	RIG IDLE OVER NIGHT; 88% RIGED UP	
	15:00 - 18:00	3.00			FINISH RIGGING UP TOP DRIVE, HANG WIND WALLS, DUMP 3 MORE YARDS CEMENT IN CELLER, R/U IGNITOR ON FLARE BOX; DO RIG INSPECTION	
	18:00 - 02:00	8.00			TORQUE UP BOP BOLTS	
	02:00 - 04:00	2.00			TEST BOP; TOP PIPE RAMS, BLIND RAMS, HCR, MANUAL VALVES, CHECK VALVE, CHOKE MANAFOLD, LOW 250#, HIGH 5000#; ANNULAR 250# LOW 3500# HIGH; TOP DRIVE, STAND PIPE AND MUD LINES BACK TO THE 4"	
	04:00 - 06:00	2.00			VALVES ON THE MUD PUMP 250# LOW & 3000# HIGH	
10/21/2007	06:00 - 07:00	1.00	BOP	2	P/U BHA AND STAND BACK IN DERRICK	
					INSTALL BOTTOM PIPE RAMS	
					INSTALL WEAR BUSHING	

Printed: 11/7/2007 7:55:11 AM

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Questar E & P						Page 2 of 5
Operations Summary Report						
Well Name: WRU EIH 9CD-26-8-22			Spud Date: 10/20/2007			
Location: 26-8-S 22-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 232			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
10/21/2007	07:00 - 10:30	3.50	DRL	1	PIU BHA	
	10:30 - 12:30	2.00	DRL	1	DRLG CEMENT; TAGED CEMENT @ 1027, FLOAT COLLAR @ 1068, SHOE @ 1113 ; 10' OF RAT HOLE, DRILLED 7' OF NEW HOLE, F/1123 T/1130 CIRC	
	12:30 - 13:00	0.50	CIRC	1	CIRC HOLE CLEAN AN DO FIT TEST MW 8.4+ 125=10.5 EMW	
	13:00 - 16:00	3.00	DRL	1	DRLG F/1130 T/1271 WOB 5/10, DHRPM 45, TPRPM 40, 300GPM, PP 630 PSI MW 8.4, VIS 28	
	16:00 - 17:00	1.00	SUR	1	SWEEP HOLE & SURVEY, MISS RUN	
	17:00 - 23:00	6.00	DRL	1	DRLG F/ 1271 T/ 1554, SAME WOB & RPM AS ABOVE	
	23:00 - 01:00	2.00	RIG	8	RIG REPAIR, GENERATORS DOWN	
	01:00 - 01:30	0.50	DRL	1	DRLG F/1554 T/1586 WOB 10/15, DHRPM 55 TDRPM 55,	
	01:30 - 02:00	0.50	CIRC	1	CIRC HOLE CLEAN	
	02:00 - 03:00	1.00	TRP	2	POOH TO FIND OBSTRUCTION IN STRING AND REMOVE; FOUND A 13 5/8" BOP BOLT & A 7/8" NUT WEGED IN THE TOP OF THE 5th JT OF WHDP 184" UP FROM THE MONEL STOPPING THE SURVEY TOOL FROM PASSING.	
10/22/2007	03:00 - 03:30	0.50	TRP	2	RIH	
	03:30 - 06:00	2.50	RIG	8	TOP DRIVE, MAIN FRAME HYDRAIC MOT WORKING	
	06:00 - 09:30	3.50	RIG	2	WORK ON TOP DRIVE MAIN FRAM HYDROICS	
	09:30 - 10:00	0.50	TRP	2	RIH	
	10:00 - 10:30	0.50	TRP	2	RIH (SURVEY @ 1161 .7 108.7 AZI	
	10:30 - 11:00	0.50	TRP	2	FINISH RIH FILL DP 100' OFF BOTTOM	
	11:00 - 11:30	0.50	REAM	1	SAFTY WASH TO BOTTOM F/ 1486 T/ 1586 DEPTH CORR	
	11:30 - 12:00	0.50	SUR	1	SURVEY @ 1498 INC. .7 AZI. 110.8	
	12:00 - 06:00	18.00	RIG	2	TOP DRIVE MOTOR DOWN, POOH 6 STANDS INTO CSG @ 1057 CIRC WITH 35 STK WHILE ATTEMPTING TO REPAIR TD MOTOR; RUN IN HOLE 3 STD AND TEST MOTOR IN DRLG MODE, NO GOOD, POOH 3 STD AND CIRC @ 35 STK MIN. ATTEMPT TO REPAIR MOTOR, RUN IN HOLE 3 STD AND TEST IN DRLG MODE, NO GOOD POOH TO SHOE, FIX TOP DRIVE MOTOR & TEST GOOD; WORK ON # 1 GENERATOR, DIODE OUT, WATE ON PARTS FROM UNIT 323	
					PARTS ARRIVED ON LOCATION 0815 HR; REPLACE DIODE IN # 1 GENERATOR AND TEST	
10/23/2007	06:00 - 08:30	2.50	RIG	2	DRLG F/ 1586 T/ 2023 WOB 15/25, GPM 393, DHRPM 59, TPRPM 67, =126 RPM, PP 950 PSI, DIFF PRESS 200 PSI,	
	08:30 - 12:00	3.50	DRL	1	RIG SERVICE	
	12:00 - 12:30	0.50	RIG	1	DRLG F/ 2023 T/ 2669 WOB 20/30 GPM 432, DHRPM 65, TDRPM 70 =135 RPM, PP 1060, DIFF PSI 220	
	12:30 - 20:00	7.50	DRL	1	CICR, SURVEY, CONN	
	20:00 - 21:00	1.00	SUR	1	LOST RETURNS @ 2669, 39 BBL, PICK UP OFF BOTTOM 30' AND PUMP 50 STK MIN. ESTABLISHED RETURNS, TRANSFER AND BULD SWEEP, BRING PUMP UP TO 369 GPM RETURNS HOLDING, BYPASSING SHAKERS	
	21:00 - 22:00	1.00	CIRC	2	DRLF F/ 2669 T/ 3525 WOB 20/30, GPM 369, (93 SPM) DHRPM 55 TDRPM 66 =121, PP1115, DIFF PRESS 275, BYPASSING SHAKERS, ROP 100' HR + -	
	22:00 - 06:00	8.00	DRL	1	CIRC FOR SURVEY	
	06:00 - 06:30	0.50	CIRC	1	SURVEY @ 3439 DEG 2.2 AZI 168.1 NO CORR.	
	06:30 - 07:00	0.50	SUR	1	RIG SERVICE	
	07:00 - 07:30	0.50	RIG	1	DRLG F/ 3325 T/ 3806 WOB 15/20, DHRPM 60, TDRPM 70 = 130RPM, PP1925, DIFF PRESS 200, ROP 66, LCM 5%	
10/24/2007	07:30 - 12:00	4.50	DRL	1	CIRC FOR SURVEY	
	12:00 - 12:30	0.50	CIRC	1	SURVEY @ 3718 INC 1.6 AZI 129.17 CORR	
	12:30 - 13:00	0.50	SUR	1	DRLG F/ 3806 T/ 4060 WOB 20/25, TDRPM 70/75, ALL OTHERS SAME AS ABOVE	
	13:00 - 16:30	3.50	DRL	1	INSTALL ROTATING HEAD	
	16:30 - 17:00	0.50	OTH	1	DRLG F/ 4060 T/ 4555 SAME AS ABOVE; 3%LCM	
	17:00 - 23:30	6.50	DRL	1	CIRC FOR SURVEY	
	23:30 - 00:00	0.50	CIRC	1		

Questar E & P						Page 3 of 5
Operations Summary Report						
Well Name: WRU EIH 9CD-26-8-22			Spud Date: 10/20/2007			
Location: 26- 8-S 22-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 232			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
10/24/2007	00:00 - 00:30	0.50	SUR	1	SURVEY @ 4467 INC 2.3 AZI 199.87 CORR	
10/25/2007	00:30 - 06:00	5.50	DRL	1	DRLG F/4555 T/4813 WOB 22/25 SAME AS ABOVE; 3% LCM	
	06:00 - 07:30	1.50	CIRC	1	CIRC. BOTTOMS UP	
	07:30 - 08:00	0.50	SUR	1	DROP SURVEY, PUMP SLUG	
	08:00 - 12:00	4.00	TRP	10	TRIP FOR BIT, HOLE TOOK 82 BBL TO FILL (CALCULATED 39 BBL) BREAK OFF BIT	
	12:00 - 14:00	2.00	TRP	10	MAKE UP BIT, TIH TO SHOE, FILL PIPE	
	14:00 - 14:30	0.50	RIG	6	SLIP AND CUT DRLG LINE	
	14:30 - 17:30	3.00	TRP	2	TIH, INSTALL ROTATING HEAD	
	17:30 - 18:00	0.50	REAM	1	SAFETY WASH F/4745-4813	
	18:00 - 05:30	11.50	DRL	1	DRILL F/4813-5221', WOB 15/20, RPM 70/60 = 130, (40.4 FPH) BUILD 190 BBL VOLUME, LCM 5%	
	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATES	
10/26/2007	06:00 - 14:30	8.50	DRL	1	DRILL, F/5221-5312', (10.7 FPH) WOB 10/15, RPM 70+60= 130, 510 GPM, PUMP SWEEPS EVERY HOUR-TRYING TO CLEAN UP BIT AND HELP P. RATE, NO FLUID LOSS	
	14:30 - 15:00	0.50	CIRC	1	CIRC. BOTTOMS UP F/ SURVEY @ 5312'	
	15:00 - 15:30	0.50	SUR	1	WIRELINE SURVEY @ 5281', 1.3 DEG., 122.57 AZ	
	15:30 - 16:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE	
	16:00 - 05:30	13.50	DRL	1	DRILL, F/5312-5613', (22.3 FPH), WOB 15/25, RPM 70+60=130, 510 GPM, PUMP 20 BBL SWEEPS EVERY 2 HRS., NO FLUID LOSSES	
10/27/2007	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATES	
	06:00 - 11:00	5.00	DRL	1	DRILL, F/5613-5678', WOB 15/25, RPM 70+60=130, 510 GPM, 2000 PSI, PUMP SWEEPS EVERY 2 HR TO CLEAN BIT AND HOLE, NO FLUID LOSS	
	11:00 - 12:00	1.00	CIRC	1	CIRC. BOTTOMS UP, BUILD HEAVY PILL	
	12:00 - 12:30	0.50	SUR	1	DROP MULTI-SHOT, PUMP SLUG	
	12:30 - 15:30	3.00	TRP	10	TRIP FOR BIT, RECOVER SURVEY, BREAK OFF BIT, FUNCTION PIPE AND BLIND RAMS	
	15:30 - 19:30	4.00	TRP	10	MAKE UP BIT, CHECK MUDMOTOR, TRIP IN HOLE, FILL PIPE @ BHA, 3000', SAFETY WASH TO BOTTOM, 5583-5678', LOST 92 BBL MUD ON TRIP	
	19:30 - 20:30	1.00	REAM	1	DRILL, F/5678' - 6063', WOB 10/15, RPM 73+55=128, 494 GPM, 2150 PSI, RUN MUD CLEANERS TO LOWER SOLIDS- NO SEEPAGE	
10/28/2007	20:30 - 05:30	9.00	DRL	1	CONNECTIONS AND SLOW PUMP RATES	
	05:30 - 06:00	0.50	OTH		DRILL F/6063- 6158' (38 FPH)	
	06:00 - 08:30	2.50	DRL	1		
	08:30 - 09:00	0.50	RIG	1	LUBRICATE RIG AND TOP DRIVE	
	09:00 - 01:30	16.50	DRL	1	DRILL F/6158' - 6723', (34.2 FPH)	
10/29/2007	01:30 - 02:00	0.50	CIRC	1	CIRC. FOR SURVEY	
	02:00 - 02:30	0.50	SUR	1	SURVEY @6635', 2.1 DEG, 128.4 AZ	
	02:30 - 06:00	3.50	DRL	1	DRILL F/6723-6800', (77 FPH)	
	06:00 - 10:30	4.50	DRL	1	DRILL F/6800' - 6911' (24.67 FPH) ADD 5 GPM TO MUD SYSTEM FOR MAINTENANCE	
	10:30 - 11:00	0.50	RIG	1	LUBRICATE RIG AND TOP DRIVE	
	11:00 - 21:00	10.00	DRL	1	DRILL F/6911' - 7193' (28.2 FPH)	
	21:00 - 21:30	0.50	RIG	2	RIG REPAIR, CHANGE PUMPS POP OFF'S	
10/30/2007	21:30 - 05:30	8.00	DRL	1	DRILL F/7193' - 7382' (AVG 23.63 FPH)	
	05:30 - 06:00	0.50	OTH		SLOW PUMP RATES AND CONNECTIONS	
	06:00 - 12:00	6.00	DRL	1	DRILL, 7382-7475', (15.5 FPH), WOB 10/15, 70+42=112 RPM, 510 GPM, 2050 PSI	
	12:00 - 12:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE	
	12:30 - 21:30	9.00	DRL	1	DRILL, 7475-7662', (20.7 FPH), WOB 10/20, 45+70=115 RPM, 510 GPM, 2150 PSI (5000 UNITS GAS @7559')	
	21:30 - 22:00	0.50	CIRC	1	CIRC FOR SURVEY	

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Operations Summary Report						
Well Name: WRU EIH 9CD-26-8-22			Spud Date: 10/20/2007			
Location: 26- 8-S 22-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 232			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
10/30/2007	22:00 - 23:00	1.00	SUR	1	SURVEY @7574', 2.0 DEG., 181.1 AZ	
	23:00 - 05:30	6.50	DRL	1	DRILL, 7662-7818', (24. FPH) WOB 10/20, 45+70=112 RPM, 510 GPM, 2200 PSI	
	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATE	
10/31/2007	06:00 - 08:00	2.00	DRL	1	DRILL, 7818-7850', (16 FPH) WOB 10/15, 45+70=115 RPM, 510 GPM, 2250 PSI	
	08:00 - 08:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE	
	08:30 - 19:30	11.00	DRL	1	DRILL, 7850-8042', (17.45 FPH) WOB 12/15, 45+70=115 RPM, 510 GPM, 2450 PSI	
	19:30 - 20:00	0.50	RIG	2	RIG REPAIR, (DEBRIS UNDER VALVE #1 PUMP)	
	20:00 - 00:00	4.00	DRL	1	DRILL, 8042-8136', (23.5 FPH) WOB 12/15, 45+70=115 RPM, 510 GPM, 2450 PSI	
	00:00 - 01:00	1.00	RIG	2	RIG REPAIR, (REPLACE 3 DISCHARGE VALVES #2 PUMP)	
	01:00 - 06:00	5.00	DRL	1	DRILL, 8136-8223', (17.4 FPH) WOB 12/16, 45+70=115 RPM, 510 GPM, 2500 PSI	
11/1/2007	06:00 - 07:00	1.00	RIG	2	RIG REPAIR, (PUMP VALVES)	
	07:00 - 17:30	10.50	DRL	1	DRILL, 8223-8445', (21.1 FPH) WOB 12/16, 50+70=120 RPM, 510 GPM, 2600 PSI	
	17:30 - 18:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE	
	18:00 - 06:00	12.00	DRL	1	DRILL, 8445-8680', (19.58 FPH) WOB 12/16, 50+70=120 RPM, 510 GPM, 2500 PSI	
11/2/2007	06:00 - 17:00	11.00	DRL	1	DRILL, 8680-8900', (20 FPH) WOB 12/16, 55+69=124 RPM, 460 GPM, 2000 PSI	
	17:00 - 17:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE	
	17:30 - 18:00	0.50	DRL	1	DRILL, 8900-8920', (40 FPH) WOB 12/16, 55+69 =124 RPM, 460 GPM, 2050 PSI	
	18:00 - 18:30	0.50	RIG	2	RIG REPAIR, (DEBRIS UNDER PUMP VALVE)	
	18:30 - 00:00	5.50	DRL	1	DRILL, 8920-9031', (14.7 FPH) WOB 12/16, 55+69=124 RPM, 460 GPM, 2050 PSI	
	00:00 - 01:00	1.00	CIRC	1	CIRC. BOTTOMS UP, MUD SLUG	
	01:00 - 01:30	0.50	SUR	1	DROP SURVEY, PUMP SLUG, FLOW CHECK	
	01:30 - 06:00	4.50	TRP	10	TRIP OUT OF HOLE, SLM, CURRENTLY @ 1000'	
11/3/2007	06:00 - 07:00	1.00	TRP	10	T.O.H., SLM, (NO CORRECTION), CHANGE BIT AND MUD MOTOR, FUNCTION PIPE AND BLIND RAMS	
	07:00 - 10:30	3.50	TRP	10	TRIP IN HOLE, FILL @ BHA, 4500', 7800'	
	10:30 - 11:00	0.50	REAM	1	SAFETY WASH 90' TO BOTTOM, 30' FILL	
	11:00 - 17:30	6.50	DRL	1	DRILL, 9031-9231', (30.7 FPH) WOB 8/10, 45+69=114 RPM, 460 GPM, 2000 PSI	
	17:30 - 18:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE	
	18:00 - 01:00	7.00	DRL	1	DRILL, 9231-9361', (18.5 FPH) RAISING MUD WT TO 9.5 PPG	
	01:00 - 06:00	5.00	CIRC	2	LOST CIRC @ 9361', (85 BBL), PUMP 75 BBL LCM FILL-REGAINED PARTIAL RETURNS, STEP UP PUMP SPEED SLOWLY TO 430 GPM, FULL RETURNS, BUILD VOLUME	
					(LOST 200 BBL TOTAL) BG GAS @ 1300 UNITS	
11/4/2007	06:00 - 08:30	2.50	DRL	1	DRILL, 9361-9436' (30 FPH) WOB 8/12, 50+63=113 RPM, 420 GPM, 2050 PSI	
	08:30 - 09:00	0.50	RIG	1	NO MUD LOSS	
	09:00 - 06:00	21.00	DRL	1	SERVICE RIG, CHANGE OIL IN TOP DRIVE	
					DRILL, 9436-9665', (11.7 FPH) PUMP 20 BBL LCM SWEEPS EVERY HR, BIT BALLING- PUMPING SWEEPS, DUMPING SAPP IN D.P., TRYING DIFFERENT PARAMETERS ON BIT (TIME CHANGE 1 HR)	
11/5/2007	06:00 - 12:00	6.00	DRL	1	DRILL, 9665-9716', (8.5 FPH) WOB 9/12, 65+65=130 RPM, 432 GPM, 1900 PSI,	
	12:00 - 12:30	0.50	RIG	1	LOST 90 BBL @ 9700', PUMPING LCM SWEEPS, LOSSES SLOWED TO 24 BPH	
	12:30 - 06:00	17.50	DRL	1	SERVICE RIG AND TOP DRIVE, REPAIR BREAKER IN TRANSFORMER	
					DRILL, 9716-9900', (10.5 FPH) WOB 9/12, 63+62=125 RPM, 430 GPM, 1700 PSI,	
					MUD LOSS 24 BBL HR	
11/8/2007	06:00 - 14:30	8.50	DRL	1	DRILL, 9900-9996', (11.29 FPH) WOB 10/12, 60+63=123 RPM, 1750 PSI, 420 GPM, MUD LOSS 15 BBL PER HR, PUMPING LCM AND BIT UNBALLING SWEEPS	

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Operations Summary Report						
Well Name: WRU EIH 9CD-26-8-22			Spud Date: 10/20/2007			
Location: 26- 8-S 22-E 26			Rig Release:			
Rig Name: UNIT			Rig Number: 232			
Date	From - To	Hours	Code	Sub Code	Description of Operations	
11/8/2007	14:30 - 15:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE	
	15:00 - 17:00	2.00	DRL	1	DRILL, 9996-10001', (2.5 FPH) WOB 12/20, 60+63=123 RPM, 1800 PSI, 420 GPM	
	17:00 - 18:00	1.00	CIRC	1	CIRC. BOTTOMS UP, BUILD TRIP SLUG	
	18:00 - 18:30	0.50	OTH		DROP SURVEY, FLOW CHECK	
	18:30 - 20:30	2.00	CIRC	1	KELLY UP, CIRC, 25' FLARE	
	20:30 - 23:30	3.00	DRL	1	DRILL, 10001'-100 05', CONDITION MUD- RAISING MUD WT F/9.7# TO 9.9#, 25' FLARE FOR 2 MINUTES	
	23:30 - 02:30	3.00	CIRC	2	LOST RETURNS, PICKUP OFF BOTTOM, REDUCE PUMP RATE, PUMP LCM PILL	
	02:30 - 03:00	0.50	TRP	2	PULL 2 STANDS D.P.	
	03:00 - 03:30	0.50	CIRC	2	SPOT 75 BBL(20%) LCM PILL	
	03:30 - 04:00	0.50	TRP	2	PULL 8 STANDS	
11/7/2007	04:00 - 06:00	2.00	CIRC	1	CIRC, BUILD HEAVY PILL (30 #PER BBL LCM), FLOW CHECK (LOST 400 BBL MUD TOTAL), LOST RETURNS-MIX LCM PILL	
	06:00 - 08:00	2.00	CIRC	2	LOST RETURNS, (115 BBL) MUD WENT BELOW A-SECTION, MIXING (40 # PER BBL) LCM PILL @ 9000', BUILDING VOLUME	
	08:00 - 08:30	0.50	CIRC	2	PUMP AND DISPLACE LCM PILL, NO RETURNS- PUMPED 166 BBLs BEFORE ANY PRESSURE INCREASE 245 BBL TOTAL	
	08:30 - 15:00	6.50	CIRC	2	MIXING & PUMP 3 LCM PILLS, 120 BBL EACH, (40 #PER BBL, 9.8 PPG) NO RETURNS	
	15:00 - 16:00	1.00	CIRC	2	BUILD NEW SWELL/ NEW SEAL PILL (40 BBL)	
	16:00 - 16:30	0.50	TRP	2	TRIP IN TO 9260'	
	16:30 - 17:30	1.00	CIRC	2	PUMP NEW SWELL, GOT RETURNS WHILE PUMPING	
	17:30 - 18:00	0.50	TRP	2	PULL 10 STDS D.P. TO 8321'	
	18:00 - 18:30	0.50	OTH		WAIT ON PILL TO SET	
	18:30 - 21:30	3.00	CIRC	1	BREAK CIRC. @ 50 SPM, CIRC. OUT GAS, BUILD TRIP SLUG (HOLE BALLOONING)	
	21:30 - 22:30	1.00	OTH		FLOW CHECK, SPOT HEAVY PILL	
	22:30 - 06:00	7.50	TRP	2	TRIP OUT,	

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Operations Summary Report					
Well Name: WRU EIH 9CD-26-8-22			Spud Date: 10/20/2007		
Location: 26-8-S 22-E 26			Rig Release:		
Rig Name: UNIT			Rig Number: 232		
Date	From - To	Hours	Code	Sub Code	Description of Operations
10/4/2007	06:00 - 14:00	8.00	LOC	2	DRLG 80' OF CONDUCTOR HOLE AND CEMENT WITH 5 YARDS READY MIX
10/5/2007	06:00 -				
10/8/2007	06:00 - 18:00	12.00	LOC	4	CLEAN PITS, RIG DOWN SWIVEL, TOP DRIVE AND TRACK, RIG DOWN SOLIDS CONTROL, LOAD OUT SLIM STRING
	18:00 - 06:00	12.00			RIG RELEASED @18:00 HR RIG DOWN FLOOR, PLATES, SPREADERS, SHED, BRIDLE UP, CHANGE RAMS, BREAK DOWN PUMPS, CLEAN ON SUB
10/9/2007	06:00 - 18:00	12.00	LOC	4	SET OUT FRONT YARD, L.D. DERRICK @ 10:00, KNOCK LINES LOOSE, PULL WIRES, KILL RIG POWER-HOOK UP AUX. GEN, ROLL UP HOSES, CLEAN OUT OBM TANK FARM, CLEAN ON RIG
	18:00 - 06:00	12.00	OTH		RIG IDLE OVERNIGHT (25 % RIG DOWN) TRUCKS AND CRANES THIS A.M.
10/10/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN, TANK FARM, UNSTRING DERRICK, SET OUT TANK FARM, BAR HOPPERS, MIXING HOUSE, PUMPS, LOAD OUT MOTOR PACKAGE & MATS, SCR, FUEL TANK, SOLIDS CONTROL,
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVERNIGHT 40% RIG DOWN, 7 LOADS MOVE ALL CAMPS THIS A.M.
10/11/2007	06:00 - 18:00	12.00	LOC	4	R/D DERRICK AND INSPECT, LOAD OUT TRUCKS
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT, 50 % RIG DOWN & 20 % MOVED
10/12/2007	06:00 - 18:00	12.00	LOC	4	INSPECT DERRICK, LOAD OUT TRUCKS & RIG DOWN
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT 70 % R/D; MOVED 25 %; RIG UP 15 %
10/13/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN , LOAD OUT TRUCKS & RIG UP
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT; 85 % RIGED DOWN; MOVED 30 % ; RIGED UP 15 %
10/14/2007	06:00 - 18:00	12.00	LOC	4	UNLOAD TRUCKS & RIG UP
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT; RIGED DOWN 100%; MOVED 60% RIGED UP 30%
10/15/2007	06:00 - 18:00	12.00	LOC	4	SET SUB, BUILD DERRICK, BUTTON UP MUD TANKS TO CHECK FOR LEAKS, SET DRAWWORKS ON FLOOR
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT; 100% RIGED DOWN, 100% MOVED, 40% RIGED UP
10/16/2007	06:00 - 18:00	12.00	LOC	4	DRESS DERRICK, SET IN WATER TANK & DOG HOUSE; BUILD FLOW LINE; WELD ON FLOOR IN MUD TANK; SET FROCED AIR HEATER;
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT 55% RIGED UP, TRUCKS RELEASED @ 0900 HR, CRAIN STILL RIGGING UP
10/17/2007	06:00 - 18:00	12.00	LOC	4	FINISH DRESSING DERRICK, STRINGING UP & RASED DERRICK; SET SHALE SHAKERS, WELD ON MUD TANKS, & CHECK FOR LEAK. SET ZECO MUD CLEANERS
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT; 65% RIGED UP
10/18/2007	06:00 - 18:00	12.00	LOC	4	SET IN FLOOR PLATES, P/U TOP DRIVE RAILS; WELD ON FLOW LINE & SHAKER MANAFOLD; R/U MUD CLEANERS, SET PREMIX TANK, SET BAR HOPPERS
	18:00 - 06:00	12.00			RIG IDLE OVER NIGHT, 75% RIGED UP
10/19/2007	06:00 - 18:00	12.00	LOC	4	P/U SWIVEL & TOP DEIVE AND LOAD TEST CONN. R/U MOTOR FOR TOP DRIVE; WIRE IN PRE MIX TANK, R/U LINES TO FLAIR BOX; DUMP 6 YARDS CEMENT IN CELLER
	18:00 - 06:00	12.00			RIG IDLE OVER NIGHT; 88% RIGED UP
10/20/2007	06:00 - 15:00	9.00	LOC	4	FINISH RIGGING UP TOP DRIVE, HANG WIND WALLS, DUMP 3 MORE YARDS CEMENT IN CELLER, R/U IGNITOR ON FLARE BOX; DO RIG INSPECTION TORQUE UP BOP BOLTS
	15:00 - 18:00	3.00			TEST BOP; TOP PIPE RAMS, BLIND RAMS, HCR, MANUAL VALVES, CHECK VALVE, CHOKE MANAFOLD, LOW 250#, HIGH 5000#; ANNULAR 250# LOW 3500# HIGH; TOP DRIVE, STAND PIPE AND MUD LINES BACK TO THE 4"
	18:00 - 02:00	8.00			VALVES ON THE MUD PUMP 250# LOW & 3000# HIGH
	02:00 - 04:00	2.00			P/U BHA AND STAND BACK IN DERRICK
	04:00 - 06:00	2.00			INSTALL BOTTOM PIPE RAMS
10/21/2007	06:00 - 07:00	1.00	BOP	2	INSTALL WEAR BUSHING

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Operations Summary Report

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Well Name: WRU EIH 9CD-26-8-22
Location: 26- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 10/20/2007
Rig Release:
Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/21/2007	07:00 - 10:30	3.50	DRL	1	P/U BHA
	10:30 - 12:30	2.00	DRL	1	DRLG CEMENT; TAGED CEMENT @ 1027, FLOAT COLLAR @1068', SHOE @1113 ; 10' OF RAT HOLE, DRILLED 7' OF NEW HOLE, F/1123 T/1130 CIRC
	12:30 - 13:00	0.50	CIRC	1	CIRC HOLE CLEAN AND FIT TEST MW 8.4+ 125=10.5 EMW
	13:00 - 16:00	3.00	DRL	1	DRLG F/1130 T/1271 WOB 5/10, DHRPM 45, TPRPM 40, 300GPM, PP 630 PSI MW 8.4, VIS 28
	16:00 - 17:00	1.00	SUR	1	SWEEP HOLE & SURVEY, MISS RUN
	17:00 - 23:00	6.00	DRL	1	DRLG F/ 1271 T/ 1554, SAME WOB & RPM AS ABOVE
	23:00 - 01:00	2.00	RIG	8	RIG REPAIR, GENERATORS DOWN
	01:00 - 01:30	0.50	DRL	1	DRLG F/1554 T/ 1586 WOB 10/15, DHRPM 55 TDRPM 55,
	01:30 - 02:00	0.50	CIRC	1	CIRC HOLE CLEAN
	02:00 - 03:00	1.00	TRP	2	POOH TO FIND OBSTRUCTION IN STRING AND REMOVE; FOUND A 13 5/8" BOP BOLT & A 7/8" NUT WEGED IN THE TOP OF THE 5th JT OF WHOP 184" UP FROM THE MONEL STOPPING THE SURVEY TOOL FROM PASSING.
10/22/2007	03:00 - 03:30	0.50	TRP	2	RIH
	03:30 - 06:00	2.50	RIG	8	TOP DRIVE, MAIN FRAME HYDRAULIC MOT WORKING
	06:00 - 09:30	3.50	RIG	2	WORK ON TOP DRIVE MAIN FRAME HYDROLOGICS
	09:30 - 10:00	0.50	TRP	2	RIH
	10:00 - 10:30	0.50	TRP	2	RIH (SURVEY @1161 .7 108.7 AZI
	10:30 - 11:00	0.50	TRP	2	FINISH RIH FILL DP 100' OFF BOTTOM
	11:00 - 11:30	0.50	REAM	1	SAFTY WASH TO BOTTOM F/ 1486 T/ 1586 DEPTH CORR
	11:30 - 12:00	0.50	SUR	1	SURVEY @ 1498 ING. .7 AZI. 110.8
	12:00 - 06:00	18.00	RIG	2	TOP DRIVE MOTOR DOWN, POOH 6 STANDS INTO CSG @ 1057 CIRC WITH 35 STK WHILE ATTEMPTING TO REPAIR TD MOTOR; RUN IN HOLE 3 STD AND TEST MOTOR IN DRLG MODE, NO GOOD. POOH 3 STD AND CIRC @ 35 STK MIN. ATTEMPT TO REPAIR MOTOR, RUN IN HOLE 3 STD AND TEST IN DRLG MODE, NO GOOD POOH TO SHOE, FIX TOP DRIVE MOTOR & TEST GOOD; WORK ON # 1 GENERATOR, DIODE OUT, WATE ON PARTS FROM UNIT 323
					PARTS ARRIVED ON LOCATION 0615 HR; REPLACE DIODE IN # 1 GENERATOR AND TEST
10/23/2007	06:00 - 08:30	2.50	RIG	2	DRLG F/ 1586 T/ 2023 WOB 15/25, GPM 393, DHRPM 59, TPRPM 67, =126 RPM, PP 950 PSI, DIFF PRESS 200 PSI,
	08:30 - 12:00	3.50	DRL	1	RIG SERVICE
	12:00 - 12:30	0.50	RIG	1	DRLG F/ 2023 T/ 2669 WOB 20/30 GPM 432, DHRPM 65, TDRPM 70 =135 RPM, PP 1050, DIFF PSI 220
	12:30 - 20:00	7.50	DRL	1	CICR, SURVEY, CONN
	20:00 - 21:00	1.00	SUR	1	LOST RETURNS @ 2669, 39 BBL, PICK UP OFF BOTTOM 30' AND PUMP 50 STK MIN. ESTABLISHED RETURNS, TRANSFER AND BULD SWEEP, BRING PUMP UP TO 369 GPM RETURNS HOLDING, BYPASSING SHAKERS
	21:00 - 22:00	1.00	CIRC	2	DRLF F/ 2669 T/ 3525 WOB 20/30, GPM 369, (93 SPM) DHRPM 55 TDRPM 66 =121, PP1115, DIFF PRESS 275, BYPASSING SHAKERS, ROP 100' HR + -
	22:00 - 06:00	8.00	DRL	1	CIRC FOR SURVEY
					SURVEY @ 3439 DEG 2.2 AZI 168.1 NO CORR.
					RIG SERVICE
					DRLG F/ 3325 T/3806' WOB 15/20, DHRPM 60, TDRPM 70 = 130RPM, PP1925, DIFF PRESS 200, ROP 66, LCM 5%
10/24/2007	06:00 - 06:30	0.50	CIRC	1	CIRC FOR SURVEY
	06:30 - 07:00	0.50	SUR	1	SURVEY @ 3718 INC 1.6 AZI 129.17 CORR
	07:00 - 07:30	0.50	RIG	1	DRLG F/ 3806 T/ 4060 WOB 20/25, TDRPM 70/75, ALL OTHER'S SAME AS ABOVE
	07:30 - 12:00	4.50	DRL	1	INSTALL ROTATING HEAD
	12:00 - 12:30	0.50	CIRC	1	DRLG F/ 4060 T/4555 SAME AS ABOVE; 3%LCM
	12:30 - 13:00	0.50	SUR	1	CIRC FOR SURVEY
	13:00 - 16:30	3.50	DRL	1	
	16:30 - 17:00	0.50	OTH		
	17:00 - 23:30	6.50	DRL	1	
	23:30 - 00:00	0.50	CIRC	1	

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26-8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release:

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/24/2007	00:00 - 00:30	0.50	SUR	1	SURVEY @ 4467' INC 2.3 AZI 199.87 CORR
	00:30 - 06:00	5.50	DRL	1	DRLG F/ 4555 T/ 4813 WOB 22/25 SAME AS ABOVE; 3% LCM
10/25/2007	06:00 - 07:30	1.50	CIRC	1	CIRC. BOTTOMS UP
	07:30 - 08:00	0.50	SUR	1	DROP SURVEY, PUMP SLUG
	08:00 - 12:00	4.00	TRP	10	TRIP FOR BIT, HOLE TOOK 82 BBL TO FILL (CALCULATED 39 BBL) BREAK OFF BIT
	12:00 - 14:00	2.00	TRP	10	MAKE UP BIT, TIH TO SHOE, FILL PIPE
	14:00 - 14:30	0.50	RIG	6	SLIP AND CUT DRLG LINE
	14:30 - 17:30	3.00	TRP	2	TIH, INSTALL ROTATING HEAD
	17:30 - 18:00	0.50	REAM	1	SAFETY WASH F/4745'-4813'
	18:00 - 05:30	11.50	DRL	1	DRILL F/ 4813'-5221', WOB 15/20, RPM 70/60 = 130, (40.4 FPH) BUILD 190 BBL VOLUME, LCM 5%
10/26/2007	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATES
	06:00 - 14:30	8.50	DRL	1	DRILL, F/5221'-5312', (10.7 FPH) WOB 10/15, RPM 70+60= 130, 510 GPM, PUMP SWEEPS EVERY HOUR-TRYING TO CLEAN UP BIT AND HELP P. RATE, NO FLUID LOSS
	14:30 - 15:00	0.50	CIRC	1	CIRC. BOTTOMS UP F/ SURVEY @ 5312'
	15:00 - 15:30	0.50	SUR	1	WIRELINE SURVEY @ 5281', 1.3 DEG., 122.57 AZ
	15:30 - 16:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	16:00 - 05:30	13.50	DRL	1	DRILL, F/ 5312'-5613', (22.3 FPH), WOB 15/25, RPM 70+60=130, 510 GPM, PUMP 20 BBL SWEEPS EVERY 2 HRS, NO FLUID LOSSES
10/27/2007	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATES
	06:00 - 11:00	5.00	DRL	1	DRILL, F/ 5613'-5678', WOB 15/25, RPM 70+60=130, 510 GPM, 2000 PSI, PUMP SWEEPS EVERY 2 HR TO CLEAN BIT AND HOLE, NO FLUID LOSS
	11:00 - 12:00	1.00	CIRC	1	CIRC. BOTTOMS UP, BUILD HEAVY PILL
	12:00 - 12:30	0.50	SUR	1	DROP MULTI-SHOT, PUMP SLUG
	12:30 - 15:30	3.00	TRP	10	TRIP FOR BIT, RECOVER SURVEY, BREAK OFF BIT, FUNCTION PIPE AND BLIND RAMS
	15:30 - 19:30	4.00	TRP	10	MAKE UP BIT, CHECK MUDMOTOR, TRIP IN HOLE, FILL PIPE @ BHA, 3000',
	19:30 - 20:30	1.00	REAM	1	SAFETY WASH TO BOTTOM, 5583'-5678', LOST 92 BBL MUD ON TRIP
	20:30 - 05:30	9.00	DRL	1	DRILL, F/ 5678' - 6063', WOB 10/15, RPM 73+55=128, 494 GPM, 2150 PSI, RUN MUD CLEANERS TO LOWER SOLIDS- NO SEEPAGE
10/28/2007	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATES
	06:00 - 08:30	2.50	DRL	1	DRILL F/ 6063'- 6158' (38 FPH)
	08:30 - 09:00	0.50	RIG	1	LUBRICATE RIG AND TOP DRIVE
	09:00 - 01:30	16.50	DRL	1	DRILL F/ 6158' - 6723', (34.2 FPH)
	01:30 - 02:00	0.50	CIRC	1	CIRC. FOR SURVEY
	02:00 - 02:30	0.50	SUR	1	SURVEY @6635', 2.1 DEG, 128.4 AZ
10/29/2007	02:30 - 06:00	3.50	DRL	1	DRILL F/ 6723'-6800', (77 FPH)
	06:00 - 10:30	4.50	DRL	1	DRILL F/ 6800' - 6911' (24.67 FPH) ADD 5 GPM TO MUD SYSTEM FOR MAINTENANCE
	10:30 - 11:00	0.50	RIG	1	LUBRICATE RIG AND TOP DRIVE
	11:00 - 21:00	10.00	DRL	1	DRILL F/ 6911' - 7193' (28.2 FPH)
	21:00 - 21:30	0.50	RIG	2	RIG REPAIR, CHANGE PUMP'S POP OFF'S
	21:30 - 05:30	8.00	DRL	1	DRILL F/ 7193' - 7382' (AVG 23.63 FPH)
10/30/2007	05:30 - 06:00	0.50	OTH		SLOW PUMP RATES AND CONNECTIONS
	06:00 - 12:00	6.00	DRL	1	DRILL, 7382'-7475', (15.5 FPH), WOB 10/15, 70+42=112 RPM, 510 GPM, 2050 PSI
	12:00 - 12:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	12:30 - 21:30	9.00	DRL	1	DRILL, 7475'-7662', (20.7 FPH), WOB 10/20, 45+70=115 RPM, 510 GPM, 2150 PSI (5000 UNITS GAS @7559')
	21:30 - 22:00	0.50	CIRC	1	CIRC FOR SURVEY

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Operations Summary Report

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Well Name: WRU EIH 9CD-26-8-22
Location: 26- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 10/20/2007
Rig Release:
Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/30/2007	22:00 - 23:00	1.00	SUR	1	SURVEY @7574', 2.0 DEG., 181.1 AZ
	23:00 - 05:30	6.50	DRL	1	DRILL, 7662'-7818', (24. FPH), WOB 10/20, 45+70=112 RPM, 510 GPM, 2200 PSI
	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATE
10/31/2007	06:00 - 08:00	2.00	DRL	1	DRILL, 7818'-7850', (16 FPH), WOB 10/15, 45+70=115 RPM, 510 GPM, 2250 PSI
	08:00 - 08:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	08:30 - 19:30	11.00	DRL	1	DRILL, 7850'-8042', (17.45 FPH) WOB 12/15, 45+70=115 RPM, 510 GPM, 2450 PSI
	19:30 - 20:00	0.50	RIG	2	RIG REPAIR, (DEBRIS UNDER VALVE #1 PUMP)
	20:00 - 00:00	4.00	DRL	1	DRILL, 8042'-8136', (23.5 FPH) WOB 12/15, 45+70=115 RPM, 510 GPM, 2450 PSI
	00:00 - 01:00	1.00	RIG	2	RIG REPAIR, (REPLACE 3 DISCHARGE VALVES #2 PUMP)
	01:00 - 06:00	5.00	DRL	1	DRILL, 8136'-8223', (17.4 FPH) WOB 12/16, 45+70=115 RPM, 510 GPM, 2500 PSI
11/1/2007	06:00 - 07:00	1.00	RIG	2	RIG REPAIR, (PUMP VALVES)
	07:00 - 17:30	10.50	DRL	1	DRILL, 8223'-8445', (21.1 FPH) WOB 12/16, 50+70=120 RPM, 510 GPM, 2600 PSI
	17:30 - 18:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	18:00 - 06:00	12.00	DRL	1	DRILL, 8445'-8680', (19.58 FPH) WOB 12/16, 50+70=120 RPM, 510 GPM, 2500 PSI
11/2/2007	06:00 - 17:00	11.00	DRL	1	DRILL, 8680'-8900', (20 FPH) WOB 12/16, 55+69=124 RPM, 460 GPM, 2000 PSI
	17:00 - 17:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	17:30 - 18:00	0.50	DRL	1	DRILL, 8900'-8920', (40 FPH) WOB 12/16, 55+69 =124 RPM, 460 GPM, 2050 PSI
	18:00 - 18:30	0.50	RIG	2	RIG REPAIR, (DEBRIS UNDER PUMP VALVE)
	18:30 - 00:00	5.50	DRL	1	DRILL, 8920'-9031', (14.7 FPH) WOB 12/16, 55+69=124RPM, 460 GPM, 2050 PSI
	00:00 - 01:00	1.00	CIRC	1	CIRC. BOTTOMS UP, MIX SLUG
	01:00 - 01:30	0.50	SUR	1	DROP SURVEY, PUMP SLUG, FLOW CHECK
	01:30 - 06:00	4.50	TRP	10	TRIP OUT OF HOLE, SLM, CURRENTLY @ 1000'
11/3/2007	06:00 - 07:00	1.00	TRP	10	T.O.H., SLM, (NO CORRECTION), CHANGE BIT AND MUD MOTOR, FUNCTION PIPE AND BLIND RAMS
	07:00 - 10:30	3.50	TRP	10	TRIP IN HOLE, FILL @ BHA, 4500', 7800'
	10:30 - 11:00	0.50	REAM	1	SAFETY WASH 90' TO BOTTOM, 30' FILL
	11:00 - 17:30	6.50	DRL	1	DRILL, 9031'-9231', (30.7 FPH) WOB 8/10, 45+69=114 RPM, 460 GPM, 2000 PSI
	17:30 - 18:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	18:00 - 01:00	7.00	DRL	1	DRILL, 9231'-9361', (18.5 FPH) RAISING MUD WT TO 9.5 PPG
	01:00 - 06:00	5.00	CIRC	2	LOST CIRC @ 9361', (85 BBL), PUMP 75 BBL LCM PILL-REGAINED PARTIAL RETURNS, STEP UP PUMP SPEED SLOWLY TO 430 GPM , FULL RETURNS, BUILD VOLUME (LOST 200 BBL TOTAL) BG GAS @ 1300 UNITS
11/4/2007	06:00 - 08:30	2.50	DRL	1	DRILL, 9361'-9436' (30 FPH) WOB 8/12, 50+63=113 RPM, 420 GPM, 2050 PSI
	08:30 - 09:00	0.50	RIG	1	NO MUD LOSS
	09:00 - 06:00	21.00	DRL	1	SERVICE RIG, CHANGE OIL IN TOP DRIVE
					DRILL, 9436'-9665', (11.7 FPH)PUMP 20 BBL LCM SWEEPS EVERY HR, BIT BALLING- PUMPING SWEEPS, DUMPING SAPP IN D.P., TRYING DIFFERENT PARAMETERS ON BIT (TIME CHANGE 1 HR)
11/5/2007	06:00 - 12:00	6.00	DRL	1	DRILL, 9665'-9716', (8.5 FPH) WOB 9/12, 65+65=130 RPM, 432 GPM, 1900 PSI, LOST 90 BBL @ 9700', PUMPING LCM SWEEPS, LOSSES SLOWED TO 24 BPH
	12:00 - 12:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE, REPAIR BREAKER IN TRANSFORMER
	12:30 - 06:00	17.50	DRL	1	DRILL, 9716'-9900', (10.5 FPH) WOB 9/12, 63+62=125 RPM, 430 GPM, 1700 PSI, MUD LOSS 24 BBL HR
11/6/2007	06:00 - 14:30	8.50	DRL	1	DRILL, 9900'-9996', (11.29 FPH) WOB 10/12, 60+63=123 RPM, 1750 PSI, 420 GPM, MUD LOSS 15 BBL PER HR, PUMPING LCM AND BIT UNBALLING SWEEPS

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Well Name: WRU EIH 9CD-26-8-22
Location: 26- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 10/20/2007
Rig Release:
Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/6/2007	14:30 - 15:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	15:00 - 17:00	2.00	DRL	1	DRILL, 9996'-10001', (2.5 FPH) WOB 12/20, 60+63=123 RPM, 1800 PSI, 420 GPM
	17:00 - 18:00	1.00	CIRC	1	CIRC. BOTTOMS UP, BUILD TRIP SLUG
	18:00 - 18:30	0.50	OTH		DROP SUVREY, FLOW CHECK
	18:30 - 20:30	2.00	CIRC	1	KELLY UP, CIRC, 25' FLARE
	20:30 - 23:30	3.00	DRL	1	DRILL, 10001'-10005', CONDITION MUD- RAISING MUD WT F/9.7# TO 9.9#, 25' FLARE FOR 2 MINUTES
	23:30 - 02:30	3.00	CIRC	2	LOST RETURNS, PICKUP OFF BOTTOM, REDUCE PUMP RATE, PUMP LCM PILL
	02:30 - 03:00	0.50	TRP	2	PULL 2 STANDS D.P.
	03:00 - 03:30	0.50	CIRC	2	SPOT 75 BBL(20%) LCM PILL
	03:30 - 04:00	0.50	TRP	2	PULL 8 STANDS
11/7/2007	04:00 - 06:00	2.00	CIRC	1	CIRC, BUILD HEAVY PILL (30 # PER BBL LCM), FLOW CHECK (LOST 400 BBL MUD TOTAL), LOST RETURNS-MIX LCM PILL
	06:00 - 08:00	2.00	CIRC	2	LOST RETURNS, (115 BBL) MUD WENT BELOW A-SECTION, MIXING (40 # PER BBL) LCM PILL @ 9000', BUILDING VOLUME
	08:00 - 08:30	0.50	CIRC	2	PUMP AND DISPLACE LCM PILL, NO RETURNS- PUMPED 166 BBLs BEFORE ANY PRESSURE INCREASE 245 BBL TOTAL
	08:30 - 15:00	6.50	CIRC	2	MIXING & PUMP 3 LCM PILLS, 120 BBL EACH, (40 # PER BBL, 9.8 PPG) NO RETURNS
	15:00 - 16:00	1.00	CIRC	2	BUILD NEW SWELL/ NEW SEAL PILL (40 BBL)
	16:00 - 16:30	0.50	TRP	2	TRIP IN TO 9260'
	16:30 - 17:30	1.00	CIRC	2	PUMP NEW SWELL, GOT RETURNS WHILE PUMPING
	17:30 - 18:00	0.50	TRP	2	PULL 10 STDS D.P. TO 8321'
	18:00 - 18:30	0.50	OTH		WAIT ON PILL TO SET
	18:30 - 21:30	3.00	CIRC	1	BREAK CIRC. @ 50 SPM, CIRC. OUT GAS, BUILD TRIP SLUG (HOLE BALLOONING)
11/8/2007	21:30 - 22:30	1.00	OTH		FLOW CHECK, SPOT HEAVY PILL
	22:30 - 06:00	7.50	TRP	2	TRIP OUT,
	06:00 - 07:00	1.00	TRP	10	POOH
	07:00 - 09:00	2.00	TRP	1	L/D BIT & MOTOR; P/U MEW MOTOR
	09:00 - 09:30	0.50	TRP	1	M/U BIT & TEST MOTOR
	09:30 - 11:00	1.50	TRP	10	RUN IN HOLE
	11:00 - 12:00	1.00	TRP	10	FILL PD @ TOP OF BHA, PIPE PLUGED, NO CERCULATION
	12:00 - 13:00	1.00	TRP	2	POOH
	13:00 - 15:00	2.00	TRP	2	UNPLUG STRING; STRING WAS PLUHD @ THE TOTCO RING BELOW THE MONEL, IT WAS PLUGED WITH PIPE DOPE AND CEADER FIBER
	15:00 - 16:00	1.00	TRP	2	PULL WEAR BUSHING WASH OUT WELL HEAD & REINSTALL WEAR BUSHING
11/9/2007	16:00 - 23:30	7.50	TRP	2	RUN IN HOLE SLOWLY SO AS NOT BLOW OUT THE HOLE
	23:30 - 00:30	1.00	REAM	1	WASH THROUGH POLLY PLUS LCM PILL FROM 9155 TO 9436 @ 50 STK AND 30 RPM, 2' TO 60' FLAIR
	00:30 - 01:30	1.00	TRP	2	TRIP IN HOLE TO 9778
	01:30 - 03:30	2.00	REAM	1	WASH & REAM FROM 9778 TO 9987, LOST 170 BBL MUD OVER 1 HR, PULLED BACK TO 9950
	03:30 - 04:30	1.00	CIRC	6	BUILD LCM PILL AND SPOT @ 9987 15 % LCM
	04:30 - 06:00	1.50	CIRC	1	PULL BACK TO 9950 & BUILD LCM PILL, AND CERCULATE AT 50 STK
	06:00 - 06:30	0.50	CIRC	2	CIRC @50 STK AND BUILD LCM PILL @ 9895
	06:30 - 08:30	2.00	REAM	1	WASH & REAM F/ 9885 T/ 10005
	08:30 - 15:00	6.50	DRL	1	DRLG F/ 10005 T/ 10089, 85 STK, 5/15 WOB , TOTAL RPM 100, MW 9.8, VIS 40, LCM 15%
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 22:00	6.50	DRL	1	DRLG F/ 10089 T/ 10151, MW 9.7 VIS 40 LCM 15%

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Operations Summary Report

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Well Name: WRU EIH 9CD-26-8-22
Location: 26- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 10/20/2007
Rig Release:
Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/9/2007	22:00 - 23:00	1.00	CIRC	1	FLOW CHECK, FLOWING 26 BBL HR, CIRC BOTTOMS UP FOR GAS, BUILD HEAVY MUD PILL,
	23:00 - 01:00	2.00	CIRC	1	CIRC BOTTOMS UP
	01:00 - 02:00	1.00	TRP	2	PULL WET F/ 10089 T/ 8690
	02:00 - 02:30	0.50	CIRC	1	CIRC CHECK FOR GAS
	02:30 - 03:00	0.50	CIRC	1	SPOT 40 BBL 11# KILL PILL @ 8690
11/10/2007	03:00 - 04:00	1.00	TRP	2	PULL 5 STD WET & FLOW CHECK, OK
	04:00 - 06:00	2.00	CIRC	1	PUMP PILL & POOH
	06:00 - 10:00	4.00	TRP	10	POOH
	10:00 - 11:30	1.50	TRP	1	CHECK MOTOR C/O BIT, CLEAN FLOOR, M/U BIT, SURFACE TEST MOTOR,
	11:30 - 13:00	1.50	TRP	10	RUN IN HOLE WITH BHA
11/11/2007	13:00 - 14:30	1.50	RIG	6	CUT DRILLING LINE
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE
	15:00 - 21:30	6.50	TRP	10	RUN IN HOLE
	21:30 - 00:00	2.50	CIRC	1	CIRC BOTTOMS UP
	00:00 - 02:00	2.00	REAM	1	WASH & REAM F/ 9715 T/ 10151
11/12/2007	02:00 - 06:00	4.00	DRL	1	DRLG F/ 10151 T/ 10183
	06:00 - 10:00	4.00	DRL	1	DRLG F/ 10183 T/ 10190; WOB 5/15, RPM 107, MW 9.7, VIS 42, 14% LCM
					LOSSES 8 BBL HR, BOTTOM OF MESAVERDE VERY VERY HARD, DRILLED 1' INTO THE TOP OF THE SEGO-BLOCKY HARD HARD!!!
	10:00 - 11:00	1.00	CIRC	1	CIRC BOTTOMS UP; PUMP 11# KILL PILL; 10190' IS 1FOOT INTO THE SEGO-BLOCKY FORMATION
	11:00 - 18:00	7.00	TRP	10	POOH FOR BIT # 6
11/13/2007	18:00 - 19:30	1.50	TRP	1	L/D BIT & MOTOR, P/U HIGH SPEED MOTOR, SURFACE TEST MOTOR & MAKE UP BIT
	19:30 - 02:00	6.50	TRP	10	RUN IN HOLE
	02:00 - 05:00	3.00	REAM	1	WASH & REAM F/ 10087 T/ 10190
	05:00 - 06:00	1.00	DRL	1	DRLG F/ 10190 T/ 10193
	06:00 - 03:30	21.50	DRL	1	DRLG F/ 10193 T/ 10274; WOB 5/9, TOTAL RPM 505, RUNNING IMPREG, NO LOSSES, 15 % LCM,
11/14/2007	03:30 - 04:00	0.50	RIG	1	RIG SERVICE
	04:00 - 06:00	2.00	DRL	1	DRLG F/ 10274 T/ 10283 WOB 5/9, MOTOR SPEED 440 ROP, TOP DRIVE 65 RPM, TOTAL RPM 505, SNITH INPREG BIT, 15 % LCM NO LOSSES
	06:00 - 00:30	18.50	DRL	1	DRLG F/ 10283 T/ 10354; WOB 8/10, TOTAL RPM 517, IMPREG BIT, AVEG 3.2' HR, LOSSES OVER LAST 24 HR 230 BBL, 15/18 % LCM
	00:30 - 01:30	1.00	TRP	2	WORK TIGHT HOLE F/ 10354 T/ 10300
	01:30 - 05:30	4.00	DRL	1	DRLG F/ 10354 T/ 10368 SAME AS ABOVE
11/15/2007	05:30 - 06:00	0.50	RIG	1	RIG SERVICE
	06:00 - 14:30	8.50	DRL	1	DRLG F/ 10368 T/ 10426 WOB 20, 100 STK= 377 BIT RPM + TOP DRIVE RPM 60 = 437 TOTAL RPM; MW 9.7, VIS 44, LCM 15/18 % WERE HAVING SOME PROBLEMS GETTING THE WT TRANSFERED TO THE BIT; IMPREG BIT IN HOLE
	14:30 - 15:00	0.50	REAM	1	WORK TIGHT HOLE; WERE BACK REAMING THE HOLE AND THIS IS HELPING GET THE WT TO THE BIT. NEED TO WATCH OUT FOR PACKING OFF WHEN BACK REAMING
	15:00 - 20:30	5.50	DRL	1	DRLG F/ 10426 T/ 10461 ALL IS THE SAME AS ABOVE
	20:30 - 21:00	0.50	REAM	1	WORK TIGHT HOLE SAME AS ABOVE
11/16/2007	21:00 - 06:00	9.00	DRL	1	DRLG F/ 10461 T/ 10520 SAME AS ABOVE
	06:00 - 12:30	6.50	DRL	1	DRLG F/ 10520 T/ 10554 WOB 20, DHRPM 392, TDRPM 60, TOTAL RPM 452, MW 9.7, VIS 44. LCM 15/18%; BACK REAMING EVERY STAND IS HELPING WT TRANSFER TO BIT.
	12:30 - 13:00	0.50	RIG	1	RIG SERVICE
	13:00 - 05:30	16.50	DRL	1	DRLG F/ 10554 T/ 10648 SAME AS ABOVE; LOST 81 BBL LAST 24 HR

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Operations Summary Report

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Well Name: WRU EIH 9CD-26-8-22
Location: 26- 8-S 22-E 26
Rig Name: UNIT

Spud Date: 10/20/2007
Rig Release:
Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/15/2007	05:30 - 06:00	0.50	RIG	4	CHANGE ROTATING HEAD RUBBER
11/16/2007	06:00 - 14:00	8.00	DRL	1	DRLG F/ 10648 T/ 10700
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE
	14:30 - 16:00	1.50	CIRC	1	CIRC AND COND MUD, PUMP HIGH VIS SWEEP
	16:00 - 17:30	1.50	CIRC	1	FLOW CHECK, SPOT 40 BBL 11# KILL PILL ON BOTTOM
	17:30 - 20:00	2.50	TRP	14	SHORT TRIP F/ 10700 T/ 80000
	20:00 - 20:30	0.50	REAM	1	WASH 90' TO BOTTOM, NO FILL
	20:30 - 23:00	2.50	CIRC	1	PUMP HIGH VIS SWEEP & CIRC, 10' FLARE ON BOTTOMS UP
	23:00 - 23:30	0.50	TRP	2	FLOW CHECK
	23:30 - 00:30	1.00	CIRC	1	SPOT 40 BBL 11# KILL PILL ON BOTTOM
11/17/2007	00:30 - 06:00	5.50	TRP	2	POOH, SLM
	06:00 - 07:30	1.50	TRP	2	POOH, SLM; SLM DEPTH 10688
	07:30 - 08:00	0.50	TRP	2	L/D STAB, MOTOR, BIT
	08:00 - 08:30	0.50	DEQ	4	PULL WEAR BUSHING
	08:30 - 09:30	1.00	LOG	1	HOLE SAFETY MTG, RIG UP LOGERS
	09:30 - 14:00	4.50	LOG	1	RUN TRIPLE COMBO LOG WITH HALLIBURTON
	14:00 - 15:00	1.00	LOG	1	RIG DOWN LOGERS
	15:00 - 20:30	5.50	TRP	2	M/U BIT BIT SUB & RUN IN HOLE WITH NEW MILL TOOTH BIT
	20:30 - 21:00	0.50	REAM	1	WASH & REAM F/ 10588 T/ 10688 20' FILL
	21:00 - 00:00	3.00	CIRC	1	CIRC BOTTOMS UP & WASH BOTTOM, MAX GAS 1490 UT, MAX FLARE 35', 10
					BBL PIT GANE, HOLD SAFTY MTG & RIG UP L/D CREW
	00:00 - 01:00	1.00	CIRC	1	SPOT 40 BBL 11# KILL PILL ON BOTTOM & PUMP DRY UP SLUG
11/18/2007	01:00 - 06:00	5.00	TRP	3	L/D 4 1/2" PD
	06:00 - 09:30	3.50	TRP	3	L/D DP
	09:30 - 10:30	1.00	CSG	1	L/D BALES & TURN AROUND LAY DOWN EQUIPMENT
	10:30 - 01:30	15.00	CSG	2	HOLD SAFETY MTG & RUN CSG
	01:30 - 03:30	2.00	CIRC	1	CIRC BOTTOMS UP
	03:30 - 04:30	1.00	CSG	1	R/D FILL TOOL & R/U CIRC SWEDGE
	04:30 - 05:00	0.50	CIRC	1	WASH DOWN & LAND HANGER IN WELL HEAD SHOE @ 10679
	05:00 - 06:00	1.00	CSG	2	BACK OUT LANDING JT. & L/D SAME
11/19/2007	06:00 - 08:00	2.00	CSG	2	INSTALL CSG RETAINER W/ CANERON PACK OFF & TEST
	08:00 - 14:30	6.50	CMT	2	HOLD SAFETY MTG AND CEMENT 7" INTERMEDIATE CSG
	14:30 - 18:00	3.50	BOP	1	C/O PIPE RAMS, C/O BAILES & ELEVAROTS, HOLE SAFETY MTG WITH B&C QUICK TEST
	18:00 - 00:30	6.50	BOP	2	TEST BOP, LOW 500 PSI, 15 MIN, HIGH 10,000 PSI 15 MIN; TESTED LOWER VBR RAMS, BLIND RAMS, UPPER PIPE RAMS, CHOKE MANAFOLD, HCR & KILL VALVES, & TOP DRIVE; TEST CSAING TO 3500 PSI FOR 30 MIN
	00:30 - 02:30	2.00	BOP	1	C/O 11" 5,000PSI ANNULAR WITH A 7 1/16" 10,000 PSI ANNULAR
	02:30 - 04:30	2.00	BOP	2	TORQUE AND TRST ANNULAR, LOW 250 PSI HIGH 3500 PSI
	04:30 - 05:00	0.50	BOP	1	RIG DOWN B&C QUICK TEST
	05:00 - 06:00	1.00			P/U NEW 7 1/16" ROTATING HEAD & MAKE UP
11/20/2007	06:00 - 10:30	4.50	BOP	1	R/U ROTATING HEAD, CLEAN MUD TANKS
	10:30 - 15:00	4.50	TRP	1	HOLD SAFETY MTG & P/U BHA & 4" DP
	15:00 - 16:00	1.00	RIG	6	CUT DRLG LINE
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE, INSTALL NEW SECTION FLOW LINE
	16:30 - 21:30	5.00	TRP	1	P/U 4" DP
	21:30 - 22:30	1.00	OTH		FILL PIPE @ 3700' PIPE PLUGED, CHECK SURFACE EQUIPMENT
	22:30 - 00:00	1.50	TRP	2	POOH WET, MUD MOTOR & MONER PLUGED WITH LCM
	00:00 - 01:30	1.50	OTH		L/D MOTOR & CLEAN OUT MONEL, PICK UP NEW MOTOR & TEST
	01:30 - 03:00	1.50	TRP	1	TRIP IN HOLE
	03:00 - 06:00	3.00	TRP	1	P/U 4" PD
11/21/2007	06:00 - 11:30	5.50	TRP	2	P/U 4" DP, TO 10578"
	11:30 - 13:30	2.00	DRL	1	TAG CEMENT @ 10578 DRLG CEMENT STRINGERS, FLOAT COLLAR @ 10582,

Printed: 12/3/2007 11:02:55 AM

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26- 8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release:

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/21/2007	11:30 - 13:30	2.00	DRL	1	SHOE @ 10679' DRLG 10 NEW HOLE
	13:30 - 16:00	2.50	CIRC	1	CIRC & COND MUD , CIRC OUT N2 & COND MUD FOR FIT TEST
	16:00 - 16:30	0.50	DRL	1	FIT TEST, 15 PPG EMW, WITH 3000 PSI @ 9.7 MW TEST GOOD
	16:30 - 06:00	13.50	DRL	1	DRLG F/10703 T/11072 WOB 8, DHRPM 36 TDRPM 50, TRPM 86, MW 9.7 DRLG WITH A 5' FT FLARE, ROP 40, LCM 5%, MOTOR IN HOLE IS .17 REV/GAS
11/22/2007	06:00 - 09:30	3.50	DRL	1	DRLG F/ 11072 T/ 11226 WOB 8, 70 STL, DHRPM 36, TDRPM 50, TRPM 86, 3% LCM, PP1345 MW 9.7
	09:30 - 12:30	3.00	WCL	1	SHUT IN WELL & CIRC OUT GAS, SICP 500, GAIN 48 BBL, MAX GAS 7472, 55' FLARE
	12:30 - 13:00	0.50	DRL	1	DRLG F/ 11226 T/ 11248 MW IN 9.9, OUT 9.7, ALL OTHERS AS ABOVE SAME
	13:00 - 16:30	3.50	WCL	1	SHUT IN WELL & CIRC OUT GAS, SICP 600, GAIN 90 BBL, MAX GAS 7355, 60' FLARE
	16:30 - 06:00	13.50	DRL	1	DRLG F/11248 T/ 11694 MW 10.1 IN, OUT 9.9, PP 1400, ALL OTHERS SAME AS ABOVE
11/23/2007	06:00 - 11:00	5.00	DRL	1	DRLG F/ 11694 T/ 11838
	11:00 - 11:30	0.50	RIG	1	RIG SERVICE
	11:30 - 06:00	18.50	DRL	1	DRLG F/ 11838 T/ 12287, WOB 6/10, DHRPM 36, TDRPM 50, DIFF PRESS 150/350, PP 1700 PSI, MW 10.7 TO 11.0, 30' NO DRLG FLARE, NO CONN FLARE, LAST 24 HR MUD LOSS 28 BBL, LCM 3%
11/24/2007	06:00 - 08:00	2.00	DRL	1	DRLG F/ 12287 T/ 12323 MW 11 PPG, WOB 10, DHRPM 26 TDRPM 50, LCM 3 % NO FLARE'S, NO MUD LOSS
	08:00 - 08:30	0.50	RIG	1	RIG SERVICE
	08:30 - 06:00	21.50	DRL	1	DRLG F/ 12323 T/ 12723 MW 11 3 PPG, ALL OTHER SAME
	06:00 -				BOILER 12 HR
11/25/2007	06:00 - 06:30	0.50	RIG	1	RIG SERVICE
	06:30 - 07:00	0.50	RIG	4	CHANGE ROTATING HEAD RUBBERS
	07:00 - 11:00	4.00	DRL	1	DRLG F/ 12723 T/ 12728
	11:00 - 12:00	1.00	CIRC	7	CIRC BOTTOMS UP & BUILD TRIP PILL
	12:00 - 20:00	8.00	TRP	12	FLOW CHECK, DROP SURVEY, PUMP SLUG & POOH
	20:00 - 21:00	1.00	TRP	10	C/O BIT & MOTOR
	21:00 - 06:00	9.00	TRP	10	RUN IN HOLE, SLM, PIPE TALLY 30 FT SHORT OF JOINT COUNT
	06:00 -				
11/26/2007	06:00 - 07:00	1.00	REAM	1	WASHED AND REAMED FROM 12679 TO 12728'
	07:00 - 08:30	1.50	CIRC	1	CIRCULATED TRIP GAS THROUGH THE CHOKE W/ CASING PRESSURE MAX 455 PSI AND 4460 UNITS GAS.
	08:30 - 10:30	2.00	DRL	1	DRILLED FROM 12728 TO 12766'.
	10:30 - 11:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	11:00 - 06:00	19.00	DRL	1	DRILLED FROM 12766 TO 13021'.
11/27/2007	06:00 - 06:30	0.50	DRL	1	DRILLED FROM 13021 TO 13026'.
	06:30 - 07:00	0.50	RIG	2	CIRCULATED AND REPAIRED ELECTRICAL SYSTEM.
	07:00 - 10:00	3.00	DRL	1	DRILLED FROM 13026 TO 13089'.
	10:00 - 10:30	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	10:30 - 20:30	10.00	DRL	1	DRILLED FROM 13089' TO 13223'.
	20:30 - 23:30	3.00	CIRC	1	SHUT IN AND KILLED WELL THROUGH CHOKE. SHUT IN CASING PSI 125 PSI. RAISED MUD WEIGHT FROM 11.9 TO 12.2# GAL.
	23:30 - 06:00	6.50	DRL	1	DRILLED FROM 13223 TO 13332'.
11/28/2007	06:00 - 17:30	11.50	DRL	1	DRILLED FROM 13332 TO 13510'.
	17:30 - 18:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	18:00 - 06:00	12.00	DRL	1	DRILLED FROM 13510 TO 13650'.
11/29/2007	06:00 - 09:30	3.50	DRL	1	DRILL FROM 13650 TO 13713'.
	09:30 - 10:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE.
	10:00 - 20:30	10.50	DRL	1	DRILLED FROM 13713 TO 13832'.

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Spud Date: 10/20/2007

Location: 26- 8-S 22-E 26

Rig Release:

Rig Name: UNIT

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/29/2007	20:30 - 22:00	1.50	CIRC	1	CIRCULATED AND BUILT PILL.
	22:00 - 03:30	5.50	TRP	13	TRIPPED OUT FOR MUD MOTOR FAILURE.
	03:30 - 04:30	1.00	TRP	1	LAYED DOWN MOTOR AND BIT, UP NEW MOTOR AND BIT.
	04:30 - 06:00	1.50	TRP	2	TRIPPED IN THE HOLE WITH NEW MOTOR AND BIT.
11/30/2007	06:00 - 10:00	4.00	TRP	12	TRIPPED IN THE HOLE FILLED @ 5000' AND SHOE.
	10:00 - 10:30	0.50	REAM	1	WASHED FROM 13742 TO 13832'.
	10:30 - 17:30	7.00	DRL	1	DRILLED FROM 13832 TO 13900'.
	17:30 - 18:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	18:00 - 06:00	12.00	DRL	1	DRILLED FROM 13900 TO 14005'.
12/1/2007	06:00 - 10:30	4.50	DRL	1	DRILLED FROM 14005 TO 14070'.
	10:30 - 11:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	11:00 - 06:00	19.00	DRL	1	DRILLED FROM 14070 TO 14235'.
12/2/2007	06:00 - 17:30	11.50	DRL	1	DRILLED FROM 14235 TO 14360'.
	17:30 - 18:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	18:00 - 06:00	12.00	DRL	1	DRILLED FROM 14360 TO 14495'.
12/3/2007	06:00 - 12:30	6.50	DRL	1	DRILLED FROM 14495 TO 14550'.
	12:30 - 15:00	2.50	LOC	7	CIRCULATED AND CLEANED SUCTION AND PILL TANKS W/ BADGER.
	15:00 - 17:30	2.50	DRL	1	DRILLED FROM 14550 TO 14575'.
	17:30 - 18:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	18:00 - 06:00	12.00	DRL	1	DRILLED FROM 14575 TO 14690'.

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Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22
 Location: 26- 8-S 22-E 26
 Rig Name: UNIT

Spud Date: 10/20/2007
 Rig Release: 12/13/2007
 Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/4/2007	06:00 - 14:00	8.00	LOC	2	DRLG 80' OF CONDUCTOR HOLE AND CEMENT WITH 5 YARDS READY MIX
10/5/2007	06:00 -				
10/8/2007	06:00 - 18:00	12.00	LOC	4	CLEAN PITS, RIG DOWN SWIVEL, TOP DRIVE AND TRACK, RIG DOWN SOLIDS CONTROL, LOAD OUT SLIM STRING RIG RELEASED @18:00 HR
	18:00 - 06:00	12.00			RIG DOWN FLOOR, PLATES, SPREADERS, SHED, BRIDLE UP, CHANGE RAMS, BREAK DOWN PUMPS, CLEAN ON SUB
10/9/2007	06:00 - 18:00	12.00	LOC	4	SET OUT FRONT YARD, L.D. DERRICK @ 10:00, KNOCK LINES LOOSE, PULL WIRES, KILL RIG POWER-HOOK UP AUX. GEN, ROLL UP HOSES, CLEAN OUT OBM TANK FARM, CLEAN ON RIG
	18:00 - 06:00	12.00	OTH		RIG IDLE OVERNIGHT (25 % RIG DOWN) TRUCKS AND CRANES THIS A.M.
10/10/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN, TANK FARM, UNSTRING DERRICK, SET OUT TANK FARM, BAR HOPPERS, MIXING HOUSE, PUMPS, LOAD OUT MOTOR PACKAGE & MATS, SCR, FUEL TANK, SOLIDS CONTROL,
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVERNIGHT 40% RIG DOWN, 7 LOADS MOVE ALL CAMPS THIS A.M.
10/11/2007	06:00 - 18:00	12.00	LOC	4	R/D DERRICK AND INSPECT, LOAD OUT TRUCKS
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT, 50 % RIG DOWN & 20 % MOVED
10/12/2007	06:00 - 18:00	12.00	LOC	4	INSPECT DERRICK, LOAD OUT TRUCKS & RIG DOWN
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT 70 % R/D; MOVED 25 %; RIG UP 15 %
10/13/2007	06:00 - 18:00	12.00	LOC	4	RIG DOWN , LOAD OUT TRUCKS & RIG UP
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT; 85 % RIGED DOWN; MOVED 30 % ; RIGED UP 15 %
10/14/2007	06:00 - 18:00	12.00	LOC	4	UNLOAD TRUCKS & RIG UP
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT; RIGED DOWN 100%; MOVED 60% RIGED UP 30%
10/15/2007	06:00 - 18:00	12.00	LOC	4	SET SUB, BUILD DERRICK, BUTTON UP MUD TANKS TO CHECK FOR LEAKS, SET DRAWWORKS ON FLOOR
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT; 100% RIGED DOWN, 100% MOVED, 40% RIGED UP
10/16/2007	06:00 - 18:00	12.00	LOC	4	DRESS DERRICK, SET IN WATER TANK & DOG HOUSE; BUILD FLOW LINE; WELD ON FLOOR IN MUD TANK; SET FROCED AIR HEATER;
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT 55% RIGED UP, TRUCKS RELEASED @ 0900 HR, CRAIN STILL RIGGING UP
10/17/2007	06:00 - 18:00	12.00	LOC	4	FINISH DRESSING DERRICK, STRINGING UP & RASED DERRICK; SET SHALE SHAKERS, WELD ON MUD TANKS, & CHECK FOR LEAK. SET ZECO MUD CLEANERS
	18:00 - 06:00	12.00	LOC	4	RIG IDLE OVER NIGHT; 65% RIGED UP
10/18/2007	06:00 - 18:00	12.00	LOC	4	SET IN FLOOR PLATES, P/U TOP DRIVE RAILS; WELD ON FLOW LINE & SHAKER MANAFOLD; R/U MUD CLEANERS, SET PREMIX TANK, SET BAR HOPPERS
	18:00 - 06:00	12.00			RIG IDLE OVER NIGHT, 75% RIGED UP
10/19/2007	06:00 - 18:00	12.00	LOC	4	P/U SWIVEL & TOP DEIVE AND LOAD TEST CONN. R/U MOTOR FOR TOP DRIVE; WIRE IN PRE MIX TANK, R/U LINES TO FLAIR BOX; DUMP 6 YARDS CEMENT IN CELLER
	18:00 - 06:00	12.00			RIG IDLE OVER NIGHT; 88% RIGED UP
10/20/2007	06:00 - 15:00	9.00	LOC	4	FINISH RIGGING UP TOP DRIVE, HANG WIND WALLS, DUMP 3 MORE YARDS CEMENT IN CELLER, R/U IGNITOR ON FLARE BOX; DO RIG INSPECTION
	15:00 - 18:00	3.00			TORQUE UP BOP BOLTS
	18:00 - 02:00	8.00			TEST BOP; TOP PIPE RAMS, BLIND RAMS, HCR, MANUAL VALVES, CHECK VALVE, CHOKE MANAFOLD, LOW 250#, HIGH 5000#; ANNULAR 250# LOW 3500# HIGH; TOP DRIVE, STAND PIPE AND MUD LINES BACK TO THE 4" VALVES ON THE MUD PUMP 250# LOW & 3000# HIGH
	02:00 - 04:00	2.00			P/U BHA AND STAND BACK IN DERRICK
	04:00 - 06:00	2.00			INSTALL BOTTOM PIPE RAMS
10/21/2007	06:00 - 07:00	1.00	BOP	2	INSTALL WEAR BUSHING

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Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26- 8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release: 12/13/2007

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/21/2007	07:00 - 10:30	3.50	DRL	1	P/U BHA
	10:30 - 12:30	2.00	DRL	1	DRLG CEMENT; TAGED CEMENT @ 1027, FLOAT COLLAR @1068', SHOE @1113 ; 10' OF RAT HOLE, DRILLED 7' OF NEW HOLE, F/1123 T/1130 CIRC
	12:30 - 13:00	0.50	CIRC	1	CIRC HOLE CLEAN AND DO FIT TEST MW 8.4+ 125=10.5 EMW
	13:00 - 16:00	3.00	DRL	1	DRLG F/1130 T/1271 WOB 5/10, DHRPM 45, TPRPM 40, 300GPM, PP 630 PSI MW 8.4, VIS 28
	16:00 - 17:00	1.00	SUR	1	SWEEP HOLE & SURVEY, MISS RUN
	17:00 - 23:00	6.00	DRL	1	DRLG F/ 1271 T/ 1554, SAME WOB & RPM AS ABOVE
	23:00 - 01:00	2.00	RIG	8	RIG REPAIR, GENERATORS DOWN
	01:00 - 01:30	0.50	DRL	1	DRLG F/1554 T/ 1586 WOB 10/15, DHRPM 55 TDRPM 55,
	01:30 - 02:00	0.50	CIRC	1	CIRC HOLE CLEAN
	02:00 - 03:00	1.00	TRP	2	POOH TO FIND OBSTRUCTION IN STRING AND REMOVE; FOUND A 13 5/8" BOP BOLT & A 7/8" NUT WEGED IN THE TOP OF THE 5th JT OF WHDP 184" UP FROM THE MONEL STOPPING THE SURVEY TOOL FROM PASSING.
10/22/2007	03:00 - 03:30	0.50	TRP	2	RIH
	03:30 - 06:00	2.50	RIG	8	TOP DRIVE, MAIN FRAME HYDRALIC MOT WORKING
	06:00 - 09:30	3.50	RIG	2	WORK ON TOP DRIVE MAIN FRAIM HYDROLOGICS
	09:30 - 10:00	0.50	TRP	2	RIH
	10:00 - 10:30	0.50	TRP	2	RIH (SURVEY @1161 .7 108.7 AZI
	10:30 - 11:00	0.50	TRP	2	FINISH RIH FILL DP 100' OFF BOTTOM
	11:00 - 11:30	0.50	REAM	1	SAFTY WASH TO BOTTOM F/ 1486 T/ 1586 DEPTH CORR
	11:30 - 12:00	0.50	SUR	1	SURVEY @ 1498 ING. .7 AZI. 110.8
	12:00 - 06:00	18.00	RIG	2	TOP DRIVE MOTOR DOWN, POOH 6 STANDS INTO CSG @ 1057 CIRC WITH 35 STK WHILE ATTEMPTING TO REPAIR TD MOTOR; RUN IN HOLE 3 STD AND TEST MOTOR IN DRLG MODE, NO GOOD, POOH 3 STD AND CIRC @ 35 STK MIN. ATTEMPT TO REPAIR MOTOR, RUN IN HOLE 3 STD AND TEST IN DRLG MODE, NO GOOD POOH TO SHOE, FIX TOP DRIVE MOTOR & TEST GOOD; WORK ON # 1 GENERATOR, DIODE OUT, WATE ON PARTS FROM UNIT 323
					PARTS ARRIVED ON LOCATION 0615 HR; REPLACE DIODE IN # 1 GENERATOR AND TEST
10/23/2007	06:00 - 08:30	2.50	RIG	2	DRLG F/ 1586 T/ 2023 WOB 15/25, GPM 393, DHRPM 59, TPRPM 67, =126 RPM, PP 950 PSI, DIFF PRESS 200 PSI,
	08:30 - 12:00	3.50	DRL	1	RIG SERVICE
	12:00 - 12:30	0.50	RIG	1	DRLG F/ 2023 T/ 2669 WOB 20/30 GPM 432, DHRPM 65, TDRPM 70 =135 RPM, PP 1050, DIFF PSI 220
	12:30 - 20:00	7.50	DRL	1	CICR, SURVEY, CONN
	20:00 - 21:00	1.00	SUR	1	LOST RETURNS @ 2669, 39 BBL, PICK UP OFF BOTTOM 30' AND PUMP 50 STK MIN. ESTABLISHED RETURNS, TRANSFER AND BULD SWEEP, BRING PUMP UP TO 369 GPM RETURNS HOLDING, BYPASSING SHAKERS
	21:00 - 22:00	1.00	CIRC	2	DRLF F/ 2669 T/ 3525 WOB 20/30, GPM 369, (93 SPM) DHRPM 55 TDRPM 66 =121, PP1115, DIFF PRESS 275, BYPASSING SHAKERS, ROP 100' HR + -
	22:00 - 06:00	8.00	DRL	1	CIRC FOR SURVEY
10/24/2007	06:00 - 06:30	0.50	CIRC	1	SURVEY @ 3439 DEG 2.2 AZI 168.1 NO CORR.
	06:30 - 07:00	0.50	SUR	1	RIG SERVICE
	07:00 - 07:30	0.50	RIG	1	DRLG F/ 3325 T/3806' WOB 15/20, DHRPM 60, TDRPM 70 = 130RPM, PP1925, DIFF PRESS 200, ROP 66, LCM 5%
	07:30 - 12:00	4.50	DRL	1	CIRC FOR SURVEY
	12:00 - 12:30	0.50	CIRC	1	SURVEY @ 3718 INC 1.6 AZI 129.17 CORR
	12:30 - 13:00	0.50	SUR	1	DRLG F/ 3806 T/ 4060 WOB 20/25, TDRPM 70/75, ALL OTHER'S SAME AS ABOVE
	13:00 - 16:30	3.50	DRL	1	INSTALL ROTATING HEAD
	16:30 - 17:00	0.50	OTH		DRLG F/ 4060 T/4555 SAME AS ABOVE; 3%LCM
	17:00 - 23:30	6.50	DRL	1	CIRC FOR SURVEY
	23:30 - 00:00	0.50	CIRC	1	

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26- 8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release: 12/13/2007

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/24/2007	00:00 - 00:30	0.50	SUR	1	SURVEY @ 4467 INC 2.3 AZI 199.87 CORR
	00:30 - 06:00	5.50	DRL	1	DRLG F/ 4555 T/ 4813 WOB 22/25 SAME AS ABOVE; 3% LCM
10/25/2007	06:00 - 07:30	1.50	CIRC	1	CIRC. BOTTOMS UP
	07:30 - 08:00	0.50	SUR	1	DROP SURVEY, PUMP SLUG
	08:00 - 12:00	4.00	TRP	10	TRIP FOR BIT, HOLE TOOK 82 BBL TO FILL (CALCULATED 39 BBL) BREAK OFF BIT
	12:00 - 14:00	2.00	TRP	10	MAKE UP BIT, TIH TO SHOE, FILL PIPE
	14:00 - 14:30	0.50	RIG	6	SLIP AND CUT DRLG LINE
	14:30 - 17:30	3.00	TRP	2	TIH, INSTALL ROTATING HEAD
	17:30 - 18:00	0.50	REAM	1	SAFETY WASH F/4745'-4813'
	18:00 - 05:30	11.50	DRL	1	DRILL F/ 4813'-5221', WOB 15/20, RPM 70/60 = 130, (40.4 FPH) BUILD 190 BBL VOLUME, LCM 5%
10/26/2007	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATES
	06:00 - 14:30	8.50	DRL	1	DRILL, F/5221'-5312', (10.7 FPH) WOB 10/15, RPM 70+60= 130, 510 GPM, PUMP SWEEPS EVERY HOUR-TRYING TO CLEAN UP BIT AND HELP P. RATE, NO FLUID LOSS
	14:30 - 15:00	0.50	CIRC	1	CIRC. BOTTOMS UP F/ SURVEY @ 5312'
	15:00 - 15:30	0.50	SUR	1	WIRELINE SURVEY @ 5281', 1.3 DEG., 122.57 AZ
	15:30 - 16:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	16:00 - 05:30	13.50	DRL	1	DRILL, F/ 5312'-5613', (22.3 FPH), WOB 15/25, RPM 70+60=130, 510 GPM, PUMP 20 BBL SWEEPS EVERY 2 HRS, NO FLUID LOSSES
10/27/2007	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATES
	06:00 - 11:00	5.00	DRL	1	DRILL, F/ 5613'-5678', WOB 15/25, RPM 70+60=130, 510 GPM, 2000 PSI, PUMP SWEEPS EVERY 2 HR TO CLEAN BIT AND HOLE, NO FLUID LOSS
	11:00 - 12:00	1.00	CIRC	1	CIRC. BOTTOMS UP, BUILD HEAVY PILL
	12:00 - 12:30	0.50	SUR	1	DROP MULTI-SHOT, PUMP SLUG
	12:30 - 15:30	3.00	TRP	10	TRIP FOR BIT, RECOVER SURVEY, BREAK OFF BIT, FUNCTION PIPE AND BLIND RAMS
	15:30 - 19:30	4.00	TRP	10	MAKE UP BIT, CHECK MUDMOTOR, TRIP IN HOLE, FILL PIPE @ BHA, 3000',
	19:30 - 20:30	1.00	REAM	1	SAFETY WASH TO BOTTOM, 5583'-5678', LOST 92 BBL MUD ON TRIP
	20:30 - 05:30	9.00	DRL	1	DRILL, F/ 5678' - 6063', WOB 10/15, RPM 73+55=128, 494 GPM, 2150 PSI, RUN MUD CLEANERS TO LOWER SOLIDS- NO SEEPAGE
10/28/2007	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATES
	06:00 - 08:30	2.50	DRL	1	DRILL F/ 6063'- 6158' (38 FPH)
	08:30 - 09:00	0.50	RIG	1	LUBRICATE RIG AND TOP DRIVE
	09:00 - 01:30	16.50	DRL	1	DRILL F/ 6158' - 6723', (34.2 FPH)
	01:30 - 02:00	0.50	CIRC	1	CIRC. FOR SURVEY
	02:00 - 02:30	0.50	SUR	1	SURVEY @6635', 2.1 DEG, 128.4 AZ
	02:30 - 06:00	3.50	DRL	1	DRILL F/ 6723'-6800', (77 FPH)
10/29/2007	06:00 - 10:30	4.50	DRL	1	DRILL F/ 6800' - 6911' (24.67 FPH) ADD 5 GPM TO MUD SYSTEM FOR MAINTENANCE
	10:30 - 11:00	0.50	RIG	1	LUBRICATE RIG AND TOP DRIVE
	11:00 - 21:00	10.00	DRL	1	DRILL F/ 6911' - 7193' (28.2 FPH)
	21:00 - 21:30	0.50	RIG	2	RIG REPAIR, CHANGE PUMP'S POP OFF'S
	21:30 - 05:30	8.00	DRL	1	DRILL F/ 7193' - 7382' (AVG 23.63 FPH)
10/30/2007	05:30 - 06:00	0.50	OTH		SLOW PUMP RATES AND CONNECTIONS
	06:00 - 12:00	6.00	DRL	1	DRILL, 7382'-7475', (15.5 FPH), WOB 10/15, 70+42=112 RPM, 510 GPM, 2050 PSI
	12:00 - 12:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	12:30 - 21:30	9.00	DRL	1	DRILL, 7475'-7662', (20.7 FPH), WOB 10/20, 45+70=115 RPM, 510 GPM, 2150 PSI (5000 UNITS GAS @7559')
	21:30 - 22:00	0.50	CIRC	1	CIRC FOR SURVEY

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26- 8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release: 12/13/2007

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/30/2007	22:00 - 23:00	1.00	SUR	1	SURVEY @7574', 2.0 DEG., 181.1 AZ
	23:00 - 05:30	6.50	DRL	1	DRILL, 7662'-7818', (24. FPH), WOB 10/20, 45+70=112 RPM, 510 GPM, 2200 PSI
	05:30 - 06:00	0.50	OTH		CONNECTIONS AND SLOW PUMP RATE
10/31/2007	06:00 - 08:00	2.00	DRL	1	DRILL, 7818'-7850', (16 FPH), WOB 10/15, 45+70=115 RPM, 510 GPM, 2250 PSI
	08:00 - 08:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	08:30 - 19:30	11.00	DRL	1	DRILL, 7850'-8042', (17.45 FPH) WOB 12/15, 45+70=115 RPM, 510 GPM, 2450 PSI
	19:30 - 20:00	0.50	RIG	2	RIG REPAIR, (DEBRIS UNDER VALVE #1 PUMP)
	20:00 - 00:00	4.00	DRL	1	DRILL, 8042'-8136', (23.5 FPH) WOB 12/15, 45+70=115 RPM, 510 GPM, 2450 PSI
11/1/2007	00:00 - 01:00	1.00	RIG	2	RIG REPAIR, (REPLACE 3 DISCHARGE VALVES #2 PUMP)
	01:00 - 06:00	5.00	DRL	1	DRILL, 8136'-8223', (17.4 FPH) WOB 12/16, 45+70=115 RPM, 510 GPM, 2500 PSI
	06:00 - 07:00	1.00	RIG	2	RIG REPAIR, (PUMP VALVES)
	07:00 - 17:30	10.50	DRL	1	DRILL, 8223'-8445', (21.1 FPH) WOB 12/16, 50+70=120 RPM, 510 GPM, 2600 PSI
	17:30 - 18:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
11/2/2007	18:00 - 06:00	12.00	DRL	1	DRILL, 8445'-8680', (19.58 FPH) WOB 12/16, 50+70=120 RPM, 510 GPM, 2500 PSI
	06:00 - 17:00	11.00	DRL	1	DRILL, 8680'-8900', (20 FPH) WOB 12/16, 55+69=124 RPM, 460 GPM, 2000 PSI
	17:00 - 17:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	17:30 - 18:00	0.50	DRL	1	DRILL, 8900'-8920', (40 FPH) WOB 12/16, 55+69 =124 RPM, 460 GPM, 2050 PSI
	18:00 - 18:30	0.50	RIG	2	RIG REPAIR, (DEBRIS UNDER PUMP VALVE)
	18:30 - 00:00	5.50	DRL	1	DRILL, 8920'-9031', (14.7 FPH) WOB 12/16, 55+69=124RPM, 460 GPM, 2050 PSI
	00:00 - 01:00	1.00	CIRC	1	CIRC. BOTTOMS UP, MIX SLUG
	01:00 - 01:30	0.50	SUR	1	DROP SURVEY, PUMP SLUG, FLOW CHECK
	01:30 - 06:00	4.50	TRP	10	TRIP OUT OF HOLE, SLM, CURRENTLY @ 1000'
	06:00 - 07:00	1.00	TRP	10	T.O.H., SLM, (NO CORRECTION), CHANGE BIT AND MUD MOTOR, FUNCTION PIPE AND BLIND RAMS
11/3/2007	07:00 - 10:30	3.50	TRP	10	TRIP IN HOLE, FILL @ BHA, 4500', 7800'
	10:30 - 11:00	0.50	REAM	1	SAFETY WASH 90' TO BOTTOM, 30' FILL
	11:00 - 17:30	6.50	DRL	1	DRILL, 9031'-9231', (30.7 FPH) WOB 8/10, 45+69=114 RPM, 460 GPM, 2000 PSI
	17:30 - 18:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	18:00 - 01:00	7.00	DRL	1	DRILL, 9231'-9361', (18.5 FPH) RAISING MUD WT TO 9.5 PPG
	01:00 - 06:00	5.00	CIRC	2	LOST CIRC @ 9361', (85 BBL), PUMP 75 BBL LCM PILL-REGAINED PARTIAL RETURNS, STEP UP PUMP SPEED SLOWLY TO 430 GPM , FULL RETURNS, BUILD VOLUME
					(LOST 200 BBL TOTAL) BG GAS @ 1300 UNITS
					DRILL, 9361'-9436' (30 FPH) WOB 8/12, 50+63=113 RPM, 420 GPM, 2050 PSI
11/4/2007					NO MUD LOSS
	08:30 - 09:00	0.50	RIG	1	SERVICE RIG, CHANGE OIL IN TOP DRIVE
	09:00 - 06:00	21.00	DRL	1	DRILL, 9436'-9665', (11.7 FPH) PUMP 20 BBL LCM SWEEPS EVERY HR, BIT BALLING- PUMPING SWEEPS, DUMPING SAPP IN D.P., TRYING DIFFERENT PARAMETERS ON BIT (TIME CHANGE 1 HR)
11/5/2007	06:00 - 12:00	6.00	DRL	1	DRILL, 9665'-9716', (8.5 FPH) WOB 9/12, 65+65=130 RPM, 432 GPM, 1900 PSI, LOST 90 BBL @ 9700', PUMPING LCM SWEEPS, LOSSES SLOWED TO 24 BPH
	12:00 - 12:30	0.50	RIG	1	SERVICE RIG AND TOP DRIVE, REPAIR BREAKER IN TRANSFORMER
	12:30 - 06:00	17.50	DRL	1	DRILL, 9716'-9900', (10.5 FPH) WOB 9/12, 63+62=125 RPM, 430 GPM, 1700 PSI, MUD LOSS 24 BBL HR
11/6/2007	06:00 - 14:30	8.50	DRL	1	DRILL, 9900'-9996', (11.29 FPH) WOB 10/12, 60+63=123 RPM, 1750 PSI, 420 GPM, MUD LOSS 15 BBL PER HR, PUMPING LCM AND BIT UNBALLING SWEEPS

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26- 8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release: 12/13/2007

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/6/2007	14:30 - 15:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE
	15:00 - 17:00	2.00	DRL	1	DRILL, 9996'-10001', (2.5 FPH) WOB 12/20, 60+63=123 RPM, 1800 PSI, 420 GPM
	17:00 - 18:00	1.00	CIRC	1	CIRC. BOTTOMS UP, BUILD TRIP SLUG
	18:00 - 18:30	0.50	OTH		DROP SUVREY, FLOW CHECK
	18:30 - 20:30	2.00	CIRC	1	KELLY UP, CIRC, 25' FLARE
	20:30 - 23:30	3.00	DRL	1	DRILL, 10001'-10005', CONDITION MUD- RAISING MUD WT F/9.7# TO 9.9#, 25' FLARE FOR 2 MINUTES
	23:30 - 02:30	3.00	CIRC	2	LOST RETURNS, PICKUP OFF BOTTOM, REDUCE PUMP RATE, PUMP LCM PILL
	02:30 - 03:00	0.50	TRP	2	PULL 2 STANDS D.P.
	03:00 - 03:30	0.50	CIRC	2	SPOT 75 BBL(20%) LCM PILL
	03:30 - 04:00	0.50	TRP	2	PULL 8 STANDS
11/7/2007	04:00 - 06:00	2.00	CIRC	1	CIRC, BUILD HEAVY PILL (30 # PER BBL LCM), FLOW CHECK (LOST 400 BBL MUD TOTAL), LOST RETURNS-MIX LCM PILL
	06:00 - 08:00	2.00	CIRC	2	LOST RETURNS, (115 BBL) MUD WENT BELOW A-SECTION, MIXING (40 # PER BBL) LCM PILL @ 9000', BUILDING VOLUME
	08:00 - 08:30	0.50	CIRC	2	PUMP AND DISPLACE LCM PILL, NO RETURNS- PUMPED 166 BBLS BEFORE ANY PRESSURE INCREASE 245 BBL TOTAL
	08:30 - 15:00	6.50	CIRC	2	MIXING & PUMP 3 LCM PILLS, 120 BBL, EACH, (40 # PER BBL, 9.8 PPG) NO RETURNS
	15:00 - 16:00	1.00	CIRC	2	BUILD NEW SWELL/ NEW SEAL PILL (40 BBL)
	16:00 - 16:30	0.50	TRP	2	TRIP IN TO 9260'
	16:30 - 17:30	1.00	CIRC	2	PUMP NEW SWELL, GOT RETURNS WHILE PUMPING
	17:30 - 18:00	0.50	TRP	2	PULL 10 STDS D.P. TO 8321'
	18:00 - 18:30	0.50	OTH		WAIT ON PILL TO SET
	18:30 - 21:30	3.00	CIRC	1	BREAK CIRC. @ 50 SPM, CIRC. OUT GAS, BUILD TRIP SLUG (HOLE BALLOONING)
11/8/2007	21:30 - 22:30	1.00	OTH		FLOW CHECK, SPOT HEAVY PILL
	22:30 - 06:00	7.50	TRP	2	TRIP OUT,
	06:00 - 07:00	1.00	TRP	10	POOH
	07:00 - 09:00	2.00	TRP	1	L/D BIT & MOTOR; P/U MEW MOTOR
	09:00 - 09:30	0.50	TRP	1	M/U BIT & TEST MOTOR
	09:30 - 11:00	1.50	TRP	10	RUN IN HOLE
	11:00 - 12:00	1.00	TRP	10	FILL PD @ TOP OF BHA, PIPE PLUGED, NO CIRCULATION
	12:00 - 13:00	1.00	TRP	2	POOH
	13:00 - 15:00	2.00	TRP	2	UNPLUG STRING; STRING WAS PLUGED @ THE TOTCO RING BELOW THE MONEL, IT WAS PLUGED WITH PIPE DOPE AND CEADER FIBER
	15:00 - 16:00	1.00	TRP	2	PULL WEAR BUSHING WASH OUT WELL HEAD & REINSTALL WEAR BUSHING
11/9/2007	16:00 - 23:30	7.50	TRP	2	RUN IN HOLE SLOWLY SO AS NOT BLOW OUT THE HOLE
	23:30 - 00:30	1.00	REAM	1	WASH THROUGH POLLY PLUS LCM PILL FROM 9155 TO 9436 @ 50 STK AND 30 RPM, 2' TO 60' FLAIR
	00:30 - 01:30	1.00	TRP	2	TRIP IN HOLE TO 9778
	01:30 - 03:30	2.00	REAM	1	WASH & REAM FROM 9778 TO 9987, LOST 170 BBL MUD OVER 1 HR, PULLED BACK TO 9950
	03:30 - 04:30	1.00	CIRC	6	BUILD LCM PILL AND SPOT @ 9987 15 % LCM
	04:30 - 06:00	1.50	CIRC	1	PULL BACK TO 9950 & BUILD LCM PILL, AND CIRCULATE AT 50 STK
	06:00 - 06:30	0.50	CIRC	2	CIRC @ 50 STK AND BUILD LCM PILL @ 9895
	06:30 - 08:30	2.00	REAM	1	WASH & REAM F/ 9885 T/ 10005
	08:30 - 15:00	6.50	DRL	1	DRLG F/ 10005 T/ 10089, 85 STK, 5/15 WOB , TOTAL RPM 100, MW 9.8, VIS 40, LCM 15%
	15:00 - 15:30	0.50	RIG	1	RIG SERVICE
	15:30 - 22:00	6.50	DRL	1	DRLG F/ 10089 T/ 10151, MW 9.7 VIS 40 LCM 15%

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26- 8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release: 12/13/2007

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/9/2007	22:00 - 23:00	1.00	CIRC	1	FLOW CHECK, FLOWING 26 BBL HR, CIRC BOTTOMS UP FOR GAS, BUILD HEAVY MUD PILL,
	23:00 - 01:00	2.00	CIRC	1	CIRC BOTTOMS UP
	01:00 - 02:00	1.00	TRP	2	PULL WET F/ 10089 T/ 8690
	02:00 - 02:30	0.50	CIRC	1	CIRC CHECK FOR GAS
	02:30 - 03:00	0.50	CIRC	1	SPOT 40 BBL 11# KILL PILL @ 8690
	03:00 - 04:00	1.00	TRP	2	PULL 5 STD WET & FLOW CHECK, OK
11/10/2007	04:00 - 06:00	2.00	CIRC	1	PUMP PILL & POOH
	06:00 - 10:00	4.00	TRP	10	POOH
	10:00 - 11:30	1.50	TRP	1	CHECK MOTOR C/O BIT, CLEAN FLOOR, M/U BIT, SURFACE TEST MOTOR,
	11:30 - 13:00	1.50	TRP	10	RUN IN HOLE WITH BHA
	13:00 - 14:30	1.50	RIG	6	CUT DRILLING LINE
	14:30 - 15:00	0.50	RIG	1	RIG SERVICE
	15:00 - 21:30	6.50	TRP	10	RUN IN HOLE
	21:30 - 00:00	2.50	CIRC	1	CIRC BOTTOMS UP
	00:00 - 02:00	2.00	REAM	1	WASH & REAM F/ 9715 T/ 10151
	02:00 - 06:00	4.00	DRL	1	DRLG F/ 10151 T/ 10183
11/11/2007	06:00 - 10:00	4.00	DRL	1	DRLG F/ 10183 T/ 10190; WOB 5/15, RPM 107, MW 9.7, VIS 42, 14% LCM LOSSES 8 BBL HR, BOTTOM OF MESAVERDE VERY VERY HARD, DRILLED 1' INTO THE TOP OF THE SEGO-BLOCKY HARD HARD!!!
	10:00 - 11:00	1.00	CIRC	1	CIRC BOTTOMS UP; PUMP 11# KILL PILL; 10190' IS 1FOOT INTO THE SEGO-BLOCKY FORMATION
	11:00 - 18:00	7.00	TRP	10	POOH FOR BIT # 6
	18:00 - 19:30	1.50	TRP	1	L/D BIT & MOTOR, P/U HIGH SPEED MOTOR, SURFACE TEST MOTOR & MAKE UP BIT
	19:30 - 02:00	6.50	TRP	10	RUN IN HOLE
	02:00 - 05:00	3.00	REAM	1	WASH & REAM F/ 10087 T/ 10190
	05:00 - 06:00	1.00	DRL	1	DRLG F/ 10190 T/ 10193
	06:00 - 03:30	21.50	DRL	1	DRLG F/ 10193 T/ 10274; WOB 5/9, TOTAL RPM 505, RUNNING IMPREG, NO LOSSES, 15 % LCM,
	03:30 - 04:00	0.50	RIG	1	RIG SERVICE
	04:00 - 06:00	2.00	DRL	1	DRLG F/ 10274 T/ 10283 WOB 5/9, MOTOR SPEED 440 ROP, TOP DRIVE 65 RPM, TOTAL RPM 505, SNITH INPREG BIT, 15 % LCM NO LOSSES
11/13/2007	06:00 - 00:30	18.50	DRL	1	DRLG F/ 10283 T/ 10354; WOB 8/10, TOTAL RPM 517, IMPREG BIT, AVEG 3.2' HR, LOSSES OVER LAST 24 HR 230 BBL, 15/18 % LCM
	00:30 - 01:30	1.00	TRP	2	WORK TIGHT HOLE F/ 10354 T/ 10300
	01:30 - 05:30	4.00	DRL	1	DRLG F/ 10354 T/ 10368 SAME AS ABOVE
	05:30 - 06:00	0.50	RIG	1	RIG SERVICE
11/14/2007	06:00 - 14:30	8.50	DRL	1	DRLG F/ 10368 T/ 10426 WOB 20, 100 STK= 377 BIT RPM + TOP DRIVE RPM 60 = 437 TOTAL RPM; MW 9.7, VIS 44, LCM 15/18 % WERE HAVING SOME PROBLEMS GETTING THE WT TRANSFERED TO THE BIT; IMPREG BIT IN HOLE
	14:30 - 15:00	0.50	REAM	1	WORK TIGHT HOLE; WERE BACK REAMING THE HOLE AND THIS IS HELPING GET THE WT TO THE BIT. NEED TO WATCH OUT FOR PACKING OFF WHEN BACK REAMING
	15:00 - 20:30	5.50	DRL	1	DRLG F/ 10426 T/ 10461 ALL IS THE SAME AS ABOVE
	20:30 - 21:00	0.50	REAM	1	WORK TIGHT HOLE SAME AS ABOVE
11/15/2007	21:00 - 06:00	9.00	DRL	1	DRLG F/ 10461 T/ 10520 SAME AS ABOVE
	06:00 - 12:30	6.50	DRL	1	DRLG F/ 10520 T/ 10554 WOB 20, DHRPM 392, TDRPM 60, TOTAL RPM 452, MW 9.7, VIS 44. LCM 15/18%; BACK REAMING EVERY STAND IS HELPING WT TRANSFER TO BIT.
	12:30 - 13:00	0.50	RIG	1	RIG SERVICE
	13:00 - 05:30	16.50	DRL	1	DRLG F/ 10554 T/ 10648 SAME AS ABOVE; LOST 81 BBL LAST 24 HR

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26- 8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release: 12/13/2007

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/15/2007	05:30 - 06:00	0.50	RIG	4	CHANGE ROTATING HEAD RUBBER
11/16/2007	06:00 - 14:00	8.00	DRL	1	DRLG F/ 10648 T/ 10700
	14:00 - 14:30	0.50	RIG	1	RIG SERVICE
	14:30 - 16:00	1.50	CIRC	1	CIRC AND COND MUD, PUMP HIGH VIS SWEEP
	16:00 - 17:30	1.50	CIRC	1	FLOW CHECK, SPOT 40 BBL 11# KILL PILL ON BOTTOM
	17:30 - 20:00	2.50	TRP	14	SHORT TRIP F/ 10700 T/ 80000
	20:00 - 20:30	0.50	REAM	1	WASH 90' TO BOTTOM, NO FILL
	20:30 - 23:00	2.50	CIRC	1	PUMP HIGH VIS SWEEP & CIRC, 10' FLARE ON BOTTOMS UP
	23:00 - 23:30	0.50	TRP	2	FLOW CHECK
	23:30 - 00:30	1.00	CIRC	1	SPOT 40 BBL 11# KILL PILL ON BOTTOM
	00:30 - 06:00	5.50	TRP	2	POOH, SLM
11/17/2007	06:00 - 07:30	1.50	TRP	2	POOH, SLM; SLM DEPTH 10688
	07:30 - 08:00	0.50	TRP	2	L/D STAB, MOTOR, BIT
	08:00 - 08:30	0.50	DEQ	4	PULL WEAR BUSHING
	08:30 - 09:30	1.00	LOG	1	HOLE SAFETY MTG, RIG UP LOGERS
	09:30 - 14:00	4.50	LOG	1	RUN TRIPLE COMBO LOG WITH HALLIBURTON
	14:00 - 15:00	1.00	LOG	1	RIG DOWN LOGERS
	15:00 - 20:30	5.50	TRP	2	M/U BIT BIT SUB & RUN IN HOLE WITH NEW MILL TOOTH BIT
	20:30 - 21:00	0.50	REAM	1	WASH & REAM F/ 10588 T/ 10688 20' FILL
	21:00 - 00:00	3.00	CIRC	1	CIRC BOTTOMS UP & WASH BOTTOM, MAX GAS 1490 UT, MAX FLARE 35', 10 BBL PIT GANE, HOLD SAFETY MTG & RIG UP L/D CREW
	00:00 - 01:00	1.00	CIRC	1	SPOT 40 BBL 11# KILL PILL ON BOTTOM & PUMP DRY UP SLUG
11/18/2007	01:00 - 06:00	5.00	TRP	3	L/D 4 1/2" PD
	06:00 - 09:30	3.50	TRP	3	L/D DP
	09:30 - 10:30	1.00	CSG	1	L/D BALES & TURN AROUND LAY DOWN EQUIPMENT
	10:30 - 01:30	15.00	CSG	2	HOLD SAFETY MTG & RUN CSG
	01:30 - 03:30	2.00	CIRC	1	CIRC BOTTOMS UP
	03:30 - 04:30	1.00	CSG	1	R/D FILL TOOL & R/U CIRC SWEDGE
	04:30 - 05:00	0.50	CIRC	1	WASH DOWN & LAND HANGER IN WELL HEAD SHOE @ 10679
11/19/2007	05:00 - 06:00	1.00	CSG	2	BACK OUT LANDING JT. & L/D SAME
	06:00 - 08:00	2.00	CSG	2	INSTALL CSG RETAINER W/ CANERON PACK OFF & TEST
	08:00 - 14:30	6.50	CMT	2	HOLD SAFETY MTG AND CEMENT 7" INTERMEDIATE CSG
	14:30 - 18:00	3.50	BOP	1	C/O PIPE RAMS, C/O BAILS & ELEVATORS, HOLE SAFETY MTG WITH B&C QUICK TEST
	18:00 - 00:30	6.50	BOP	2	TEST BOP, LOW 500 PSI, 15 MIN, HIGH 10,000 PSI 15 MIN; TESTED LOWER VBR RAMS, BLIND RAMS, UPPER PIPE RAMS, CHOKE MANAFOLD, HCR & KILL VALVES, & TOP DRIVE; TEST CSAING TO 3500 PSI FOR 30 MIN
	00:30 - 02:30	2.00	BOP	1	C/O 11" 5,000PSI ANNULAR WITH A 7 1/16" 10,000 PSI ANNULAR
	02:30 - 04:30	2.00	BOP	2	TORQUE AND TRST ANNULAR, LOW 250 PSI HIGH 3500 PSI
	04:30 - 05:00	0.50	BOP	1	RIG DOWN B&C QUICK TEST
11/20/2007	05:00 - 06:00	1.00			P/U NEW 7 1/16" ROTATING HEAD & MAKE UP
	06:00 - 10:30	4.50	BOP	1	R/U ROTATING HEAD, CLEAN MUD TANKS
	10:30 - 15:00	4.50	TRP	1	HOLD SAFETY MTG & P/U BHA & 4" DP
	15:00 - 16:00	1.00	RIG	6	CUT DRLG LINE
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE, INSTALL NEW SECTION FLOW LINE
	16:30 - 21:30	5.00	TRP	1	P/U 4" DP
	21:30 - 22:30	1.00	OTH		FILL PIPE, @ 3700' PIPE PLUGED, CHECK SURFACE EQUIPMENT
	22:30 - 00:00	1.50	TRP	2	POOH WET, MUD MOTOR & MONER PLUGED WITH LCM
	00:00 - 01:30	1.50	OTH		L/D MOTOR & CLEAN OUT MONEL, PICK UP NEW MOTOR & TEST
	01:30 - 03:00	1.50	TRP	1	TRIP IN HOLE
	03:00 - 06:00	3.00	TRP	1	P/U 4" PD
11/21/2007	06:00 - 11:30	5.50	TRP	2	P/U 4" DP, TO 10578"
	11:30 - 13:30	2.00	DRL	1	TAG CEMENT @ 10578 DRLG CEMENT STRINGERS, FLOAT COLLAR @ 10582,

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26- 8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release: 12/13/2007

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/21/2007	11:30 - 13:30	2.00	DRL	1	SHOE @ 10679' DRLG 10 NEW HOLE
	13:30 - 16:00	2.50	CIRC	1	CIRC & COND MUD , CIRC OUT N2 & COND MUD FOR FIT TEST
	16:00 - 16:30	0.50	DRL	1	FIT TEST, 15 PPG EMW, WITH 3000 PSI @ 9.7 MW TEST GOOD
	16:30 - 06:00	13.50	DRL	1	DRLG F/10703 T/11072 WOB 8, DHRPM 36 TDRPM 50, TRPM 86, MW 9.7 DRLG WITH A 5' FT FLARE, ROP 40, LCM 5%, MOTOR IN HOLE IS .17 REV/GAS
11/22/2007	06:00 - 09:30	3.50	DRL	1	DRLG F/ 11072 T/ 11226 WOB 8, 70 STL, DHRPM 36, TDRPM 50, TRPM 86, 3% LCM, PP1345 MW 9.7
	09:30 - 12:30	3.00	WCL	1	SHUT IN WELL & CIRC OUT GAS, SICP 500,GAIN 48 BBL, MAX GAS 7472, 55' FLARE
	12:30 - 13:00	0.50	DRL	1	DRLG F/ 11226 T/ 11248 MW IN 9.9, OUT9.7, ALL OTHERS AS ABOVE SAME
	13:00 - 16:30	3.50	WCL	1	SHUT IN WELL & CIRC OUT GAS, SICP 600, GAIN 90 BBL, MAX GAS 7355, 60' FLARE
	16:30 - 06:00	13.50	DRL	1	DRLG F/11248 T/ 11694 MW 10.1 IN, OUT 9.9, PP 1400,ALL OTHERS SAME AS ABOVE
11/23/2007	06:00 - 11:00	5.00	DRL	1	DRLG F/ 11694 T/ 11838
	11:00 - 11:30	0.50	RIG	1	RIG SERVICE
	11:30 - 06:00	18.50	DRL	1	DRLG F/ 11838 T/ 12287, WOB 6/10, DHRPM 36, TDRPM 50, DIFF PRESS 150/350, PP 1700 PSI, MW 10.7 TO 11.0, 30' NO DRLG FLARE, NO CONN FLARE, LAST 24 HR MUD LOSS 28 BBL, LCM 3%
11/24/2007	06:00 - 08:00	2.00	DRL	1	DRLG F/ 12287 T/ 12323 MW 11 PPG, WOB 10, DHRPM 26 TDRPM 50, LCM 3 % NO FLARE'S, NO MUD LOSS
	08:00 - 08:30	0.50	RIG	1	RIG SERVICE
	08:30 - 06:00	21.50	DRL	1	DRLG F/ 12323 T/ 12723 MW 11 3 PPG, ALL OTHER SAME BOILER 12 HR
11/25/2007	06:00 - 06:30	0.50	RIG	1	RIG SERVICE
	06:30 - 07:00	0.50	RIG	4	CHANGE ROTATING HEAD RUBBERS
	07:00 - 11:00	4.00	DRL	1	DRLG F/ 12723 T/ 12728
	11:00 - 12:00	1.00	CIRC	7	CIRC BOTTOMS UP & BUILD TRIP PILL
	12:00 - 20:00	8.00	TRP	12	FLOW CHECK,DROP SURVEY, PUMP SLUG & POOH
	20:00 - 21:00	1.00	TRP	10	C/O BIT & MOTOR
	21:00 - 06:00	9.00	TRP	10	RUN IN HOLE, SLM, PIPE TALLY 30 FT SHORT OF JOINT COUNT
11/26/2007	06:00 - 07:00	1.00	REAM	1	WASHED AND REAMED FROM 12679 TO 12728'.
	07:00 - 08:30	1.50	CIRC	1	CIRCULATED TRIP GAS THROUGH THE CHOKE W/ CASING PRESSURE MAX 455 PSI AND 4460 UNITS GAS.
	08:30 - 10:30	2.00	DRL	1	DRILLED FROM 12728 TO 12766'.
11/27/2007	10:30 - 11:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	11:00 - 06:00	19.00	DRL	1	DRILLED FROM 12766 TO 13021'.
	06:00 - 06:30	0.50	DRL	1	DRILLED FROM 13021 TO 13026'.
	06:30 - 07:00	0.50	RIG	2	CIRCULATED AND REPAIRED ELECTRICAL SYSTEM.
	07:00 - 10:00	3.00	DRL	1	DRILLED FROM 13026 TO 13089'.
	10:00 - 10:30	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	10:30 - 20:30	10.00	DRL	1	DRILLED FROM 13089' TO 13223'.
	20:30 - 23:30	3.00	CIRC	1	SHUT IN AND KILLED WELL THROUGH CHOKE. SHUT IN CASING PSI 125 PSI. RAISED MUD WEIGHT FROM 11.9 TO 12.2#/ GAL.
11/28/2007	23:30 - 06:00	6.50	DRL	1	DRILLED FROM 13223 TO 13332'.
	06:00 - 17:30	11.50	DRL	1	DRILLED FROM 13332 TO 13510'.
	17:30 - 18:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
11/29/2007	18:00 - 06:00	12.00	DRL	1	DRILLED FROM 13510 TO 13650'.
	06:00 - 09:30	3.50	DRL	1	DRILL FROM 13650 TO 13713'.
	09:30 - 10:00	0.50	RIG	1	SERVICE RIG AND TOP DRIVE.
	10:00 - 20:30	10.50	DRL	1	DRILLED FROM 13713 TO 13832'.

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26-8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release: 12/13/2007

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/29/2007	20:30 - 22:00	1.50	CIRC	1	CIRCULATED AND BUILT PILL.
	22:00 - 03:30	5.50	TRP	13	TRIPPED OUT FOR MUD MOTOR FAILURE.
	03:30 - 04:30	1.00	TRP	1	LAYED DOWN MOTOR AND BIT, UP NEW MOTOR AND BIT.
	04:30 - 06:00	1.50	TRP	2	TRIPPED IN THE HOLE WITH NEW MOTOR AND BIT.
11/30/2007	06:00 - 10:00	4.00	TRP	12	TRIPPED IN THE HOLE FILLED @ 5000' AND SHOE.
	10:00 - 10:30	0.50	REAM	1	WASHED FROM 13742 TO 13832'.
	10:30 - 17:30	7.00	DRL	1	DRILLED FROM 13832 TO 13900'.
	17:30 - 18:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
12/1/2007	18:00 - 06:00	12.00	DRL	1	DRILLED FROM 13900 TO 14005'.
	06:00 - 10:30	4.50	DRL	1	DRILLED FROM 14005 TO 14070'.
	10:30 - 11:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	11:00 - 06:00	19.00	DRL	1	DRILLED FROM 14070 TO 14235'.
12/2/2007	06:00 - 17:30	11.50	DRL	1	DRILLED FROM 14235 TO 14360'.
	17:30 - 18:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	18:00 - 06:00	12.00	DRL	1	DRILLED FROM 14360 TO 14495'.
	06:00 - 12:30	6.50	DRL	1	DRILLED FROM 14495 TO 14550'.
12/3/2007	12:30 - 15:00	2.50	LOC	7	CIRCULATED AND CLEANED SUCTION AND PILL TANKS W/ BADGER.
	15:00 - 17:30	2.50	DRL	1	DRILLED FROM 14550 TO 14575'.
	17:30 - 18:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	18:00 - 06:00	12.00	DRL	1	DRILLED FROM 14575 TO 14690'.
12/4/2007	06:00 - 17:30	11.50	DRL	1	DRILLED FROM 14690 TO 14785'.
	17:30 - 18:00	0.50	RIG	1	SERVICED RIG AND TOP DRIVE.
	18:00 - 06:00	12.00	DRL	1	DRILLED FROM 14785 TO 14890'.
	06:00 - 12:00	6.00	DRL	1	DRLG F/ 14890 T/ 14946
12/5/2007	12:00 - 12:30	0.50	RIG	1	RIG SERVICE
	12:30 - 17:00	4.50	DRL	1	DRLG F/ 14946 T/ 14927
	17:00 - 18:00	1.00	CIRC	1	CIRC BOTTOMS UP & BUILD SLUG
	18:00 - 19:00	1.00	SUR	1	DROP SURVEY & PUMP SLUG
12/6/2007	19:00 - 02:00	7.00	TRP	2	FLOW CHECK & POOH
	02:00 - 03:00	1.00	TRP	2	C/O MOTOR & BIT
	03:00 - 06:00	3.00	TRP	2	RIH, TEST MOTOR
	06:00 - 10:00	4.00	TRP	2	RUN IN HOLE
12/6/2007	10:00 - 11:00	1.00	RIG	6	CUT DRLG LINE
	11:00 - 13:30	2.50	TRP	2	RUN IN HOLE
	13:30 - 15:30	2.00	REAM	1	WASH & REAM F/ 14762 T/ 14972
	15:30 - 17:30	2.00	DRL	1	DRLG F/ 14972 T/ 14989
12/7/2007	17:30 - 18:30	1.00	RIG	2	C/O SAVER SUB & L/D 1 JT DP
	18:30 - 06:00	11.50	DRL	1	DRLG F/ 14989 T/ 15058 DRLG WITH A .17 MOTOR; DHRPM 34, TDRPM 40, WOB 8,
	06:00 - 13:00	7.00	DRL	1	DRLG F/ 15058 T/ 15138 WOB 8; DHRPM 35; TDRPM 40; MW 14; NO GAS; LCM 2%; MOTOR .17
	13:00 - 13:30	0.50	RIG	1	RIG SERVICE
12/8/2007	13:30 - 02:00	12.50	DRL	1	DRLG F/ 15138 T/ 15235 ; SAME AS ABOVE
	02:00 - 03:30	1.50	FISH	6	WORK TIGHT HOLE F/15171 T/ 15235 BIT STUCK @ 15216 WHILE BACK REAMING FOR CONN F/15235 T/ 15138
	03:30 - 06:00	2.50	DRL	1	DRLG F/ 15235 T/ 15245
	06:00 - 02:00	20.00	DRL	1	DRLG F/ 15245 T/ 15334 WOB 8/12; DHRPM 35; TDRPM 40; MW 14; NO GAS; LCM 2.7% MOTOR .17G/R
12/9/2007	02:00 - 02:30	0.50	RIG	1	RIG SERVICE & SPR
	02:30 - 06:00	3.50	DRL	1	DRLG F/ 15334 T/15355; SAME AS ABOVE
	06:00 - 08:00	2.00	DRL	1	DRLG F/ 15355 T/ 15373 WOB 12, PUMP STK 70; DHRPM 35, TDRPM 40, MW 14, NO GAS, LCM 2.7%
	08:00 - 10:00	2.00	CIRC	2	LOST CIRC @ 15373 LOST 61 BBL, PICKED UP 30' AND REDUSED STROKES

Operations Summary Report

Well Name: WRU EIH 9CD-26-8-22

Location: 26- 8-S 22-E 26

Rig Name: UNIT

Spud Date: 10/20/2007

Rig Release: 12/13/2007

Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/9/2007	08:00 - 10:00	2.00	CIRC	2	TO 49 STK & REGAINED RETURNS. BUILT 100 BBL LCM PILL, RETURNED TO BOTTOM PULLING MUD FROM THE SLUG TANK AND THE ACTIVE AT THE SAME TIME. TOTAL MUD LOST OVER 2 HR 282 BBL
	10:00 - 14:00	4.00	DRL	1	DRLG F/ 15373 T/ 15401 WOB 12, STK 65,DHRPM 33, TDRPM 42, MW 14,
	14:00 - 17:00	3.00	CIRC	1	FLOW CHECK, CIRCULATE, BUILD DRY SLUG, DROP SURVEY, PUMP SLUG
	17:00 - 18:00	1.00	TRP	2	TD @15401 CALLED BY GEOLOGIST, SHORT TRIP 10 STANDS
	18:00 - 19:30	1.50	REAM	1	WASH AND REAM F/ 15231 TO BOTTOM
12/10/2007	19:30 - 23:30	4.00	CIRC	1	CIRCULATE 2 TIMES BOTTOMS UP, FLOW CHECK, BUILD DRY SLUG, PUMP SLUG, MAX BU GAS 2520 GAS UNITS
	23:30 - 06:00	6.50	TRP	2	TRIP OUT OF HOLE
	06:00 - 07:30	1.50	TRP	2	POOH FOR LOGS, SLM 15404'
	07:30 - 14:30	7.00	LOG	1	HOLD SAFETY MTG & RUN WIRE LINE LOGS & R/D SAME
	14:30 - 19:00	4.50	TRP	2	L/D MONEL, M/U BIT & BIT SUB & RIH
12/11/2007	19:00 - 19:30	0.50	TRP	2	TIH/FILL EVERY 30 STDS, DP PRESSURED UP WHEN TRYING TO BREAK CIRCULATION
	19:30 - 23:00	3.50	TRP	2	POOH WET, BREAK OFF BIT, AND BIT SUB, CHOKE PLUGGED W/ CEDAR LCM
	23:00 - 00:00	1.00	RIG	1	POWER WASH RIG FLOOR, MOVE PREMIX TO SLUG TANK TO FILL DP
	00:00 - 06:00	6.00	TRP	2	TIH
	06:00 - 09:00	3.00	TRP	2	RIH AFTER LOGS
12/12/2007	09:00 - 12:00	3.00	REAM	1	SAFETY WASH & REAM F/15121 T/ 15401
	12:00 - 14:00	2.00	CIRC	1	CIRC, PUMP 100 BBL HIGH VIS SWEEP OUT, FLOW CHECK
	14:00 - 17:00	3.00	TRP	14	SHORT TRIP F/ 15401 T/ 13000,TO WIPE OUT LOGGING PROBLEM @ 13500
	17:00 - 20:30	3.50	CIRC	1	CIRC BOTTOMS UP, BUILD AND PUMP HIGH VISC SWEEP, HIGH TEMP SLUG AND DRY PIPE PILL, MAX GAS BTMS UP 2000 GAS UNITS
	20:30 - 21:00	0.50	RIG	7	SAFETY MTG & R/U DP LAY DOWN CREW
12/13/2007	21:00 - 06:00	9.00	TRP	1	TOOH LAYING DOWN DP
	06:00 - 12:30	6.50	TRP	2	POOH LAYING DOWN DP & BHA
	12:30 - 13:00	0.50	RIG	1	CLEAN FLOOR AND READY TOP DRIVE FOR CASING CREW
	13:00 - 15:00	2.00	CSG	1	RU CASING CREW, SAFETY MEETING
	15:00 - 06:00	15.00	CSG	2	INSTALL CASING SHOE, FLOAT COLLAR AND RUN 4.5 CSG, BREAK CIRC @ 5000, 10000 AND 13500
12/14/2007	06:00 - 07:00	1.00	REAM	1	WASH 60' F/ 15277 T/ 15377, COULD NOT PASS 15337
	07:00 - 11:30	4.50	CIRC	1	CIRC & COND MUD @ 15337
	11:30 - 12:30	1.00	CIRC	1	HOLD SAFETY MTG & R/D CASING & LAY DOWN CREWS WHILE CIRC
	12:30 - 13:00	0.50	CSG	1	L/D FILL TOOL & BLOW DOWN KELLY
	13:00 - 14:00	1.00	CMT	1	HOLD SAFETY MTG & RIG UP HALLIBURTON
12/14/2007	14:00 - 16:00	2.00	CMT	2	CEMENT 4 1/2" CSG, 25 BBL TUNE SPACER & 820 SX CEMENT
	16:00 - 17:00	1.00	CMT	1	HOLD SAFETY MTG & RIG DOWN HALLIBURTON
	17:00 - 20:00	3.00	CSG	7	READY STACK TO SET SLIPS
	20:00 - 22:00	2.00	CSG	7	SAFETY MEETING W/ CAMERON, STRING WEIGHT 150K SET SLIPS W/180K, SET STACK DOWN AND 4 POINT SAME
	22:00 - 23:00	1.00	CSG	6	RIG DOWN LIFT TRUCK
12/14/2007	23:00 - 00:00	1.00	CSG	1	L/D BAILS & ELEVATORS
	00:00 - 03:30	3.50	LOC	7	L/D TOP DRIVE, SWIVEL & CLEAN MUD PITS
	03:30 - 06:00	2.50	LOC	7	BLOW OUT CHOKE MAN & CLEAN MUD TANKS
	06:00 - 18:00	12.00	LOC	4	CLEAN MUD TANKS 12HR RIG DOWN RIG AND EQUIPMENT, R/D SERVICE LOOP & TRACK: RIG RELEASED @ 1800 HR
	18:00 - 06:00	12.00	LOC	4	RIG DOWN, L/D RAIL, WINTERIZING& FLOOR 5% RIGED DOWN

Operations Summary Report

Well Name: RW 34-27ADR ST1
 Location: 27- 7-S 22-E 26
 Rig Name: BILL JR.

Spud Date: 8/9/2007
 Rig Release: 8/9/2007
 Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/25/2007	04:00 - 05:00	1.00	TRP	1	LD WHIP STOCK
	05:00 - 05:30	0.50	TRP	1	PICK UP BIT AND BIT SUB
	05:30 - 06:00	0.50	OTH		CLEAN FLOOR FOR TRIP IN
11/26/2007	06:00 - 06:30	0.50	TRP	15	FUNCTION ALL BOP EQUIPMENT AS PER BLM REQUIRMENTS - TRIP IN BHA AND FILL
	06:30 - 07:30	1.00	RIG	1	SERVICE RIGAND TOP DRIVE
	07:30 - 13:30	6.00	TRP	15	TRIP IN TO HOLE FILLING EVERY 30 STANDS TO SHOE
	13:30 - 15:00	1.50	RIG	6	CUT DRILL LINE - 162'
	15:00 - 18:00	3.00	TRP	15	TRIP IN TO HOLE (16500')
	18:00 - 18:30	0.50	TRP	15	TRIP IN TO HOLE SLOWLY UNTIL WE TAGGED
	18:30 - 19:00	0.50	REAM	1	WORK PIPE THREE TIMES TO TOP OF TAG - SET 15K OVER EACH TIME WITH NO MOVEMENT
	19:00 - 22:30	3.50	CIRC	1	CIRCULATE GAS OUT AND CONDITION MUD
	22:30 - 03:00	4.50	TRP	15	TRIP OUT
	03:00 - 03:30	0.50	BOP	1	PULL RT HEAD
11/27/2007	03:30 - 05:00	1.50	TRP	15	FINISH TRIP OUT - 21.6 BBLS EXTRA ON TRIP SHEET
	05:00 - 05:30	0.50	TRP	1	LD JARS - BITB-B-BIT SUB
	05:30 - 06:00	0.50	TRP	1	START PICKING UP WHIP STOCK
	06:00 - 07:30	1.50	TRP	1	FINISH PICKING UP WHIP STOCK AND RESET CIRC. ASSEMBLY
	07:30 - 08:30	1.00	OTH		HOLD SAFETY MEETING ON RUNNING WHIP STOCK AND CLEAN FLOOR FOR TRIP IN
	08:30 - 17:30	9.00	TRP	2	TRIP INTO HOLE SLOWLY - DEPTH = 10800 AT 1730
	17:30 - 18:00	0.50	OTH		PUMP 93 BBLS FROM TRIP TANK TO ACTIVE
	18:00 - 23:30	5.50	TRP	2	FINISH TRIP TO BOTTOM WITH WHIP STOCK - 17145'
	23:30 - 01:30	2.00	CIRC	1	CYCLE TOOL TRYING TO GET TOOL TO BLOCK OFF WITH NO LUCK
	01:30 - 04:00	2.50	CIRC	1	CIRCULATE GAS OUT - BUILD PILL - FILL TRIP TANK
11/28/2007	04:00 - 04:30	0.50	CIRC	1	CYCLE TOOL WITH NO LUCK AGAIN - PUMP TRIP SLUG
	04:30 - 06:00	1.50	TRP	13	TRIP OUT OF HOLE BECAUSE OF FAULTY WHIP STOCK
	06:00 - 15:30	9.50	TRP	2	TRIP OUT OF HOLE WITH WHIP STOCK SLOWLY
	15:30 - 16:30	1.00	TRP	1	LD WHIP STOCK
	16:30 - 17:00	0.50	OTH		CLEAN FLOOR
	17:00 - 18:00	1.00	RIG	6	CUT 90' DRILL LINE
	18:00 - 18:30	0.50	RIG	6	FINISH CUTTING DRILL LINE
	18:30 - 19:30	1.00	RIG	1	SERVICE RIG AND TOP DRIVE - FUNCTION ALL BOP EQUIPMENT AS REQUIRED BY BLM
	19:30 - 03:00	7.50	WOT	4	WAIT ON WHIP STOCK TOOLS AND MONITOR WELL ON TRIP TANK
	03:00 - 06:00	3.00	TRP	1	PUT TOOLS TOGETHER AND RUN THREW CYCLES - PUT SCREEN ON PIPE SCREEN AND SCREEN ON TRIP TANK FILL HOSE
11/29/2007	06:00 - 07:00	1.00	DRL	7	SURFACE TEST WHIPSTOCK
	07:00 - 15:30	8.50	TRP	2	TRIP IN SLOWLY WITH WHIPSTOCK, FILL PIPE EVERY 3000', INSTALLED ROT. HEAD @ CSG. SHOE
	15:30 - 16:00	0.50	DRL	7	SET WHIPSTOCK (ANCHOR SET @ 17145', TOP @ 17130')
	16:00 - 16:30	0.50	DRL	7	DRESS WHIPSTOCK & DRILL 2' OF NEW HOLE
	16:30 - 19:30	3.00	CIRC	1	CIRC. BOTTOMS UP
	19:30 - 03:30	8.00	TRP	2	PUMP TRIP SLUG & TRIP OUT
	03:30 - 04:30	1.00	TRP	1	LAY DOWN WHIPSTOCK RUNNING TOOL, FUNCTIONED BLIND RAMS
	04:30 - 05:30	1.00	TRP	1	PICK UP MUD MOTOR & SURFACE TEST (OK)
	05:30 - 06:00	0.50	TRP	2	TRIP IN BHA
	06:00 - 14:00	8.00	TRP	2	TRIP IN, BREAK CIRC. EVERY 3000', INSTALL ROT. HEAD @ CSG. SHOE, LAYED DOWN 1 JT OF WASHED DP
11/30/2007	14:00 - 14:30	0.50	REAM	1	WASH DOWN 95' TO TOP OF WHIPSTOCK @ 17130'
	14:30 - 15:30	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE & CHANGE FUEL FILTERS ON TOP DRIVE MOTOR, FUNCTIONED TOP PIPE RAMS

Operations Summary Report

Well Name: RW 34-27ADR ST1

Location: 27- 7-S 22-E 26

Rig Name: BILL JR.

Spud Date: 8/9/2007

Rig Release: 8/9/2007

Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
11/30/2007	15:30 - 16:00	0.50	REAM	1	WORK BIT THRU WHIPSTOCK
	16:00 - 20:00	4.00	DRL	1	DRILL F/ 17130'-17160, WOB- 8-10K, RPM- 105 COMBINED, GPM- 214, MW- 15.1, VIS- 55, RUNNING DIESEL & WATER @ 1 GPM EACH TO HELP LOWER MW, WILL LOWER MW TO 14.8, BG GAS- 200u, TRIP GAS- 4650u W/ 10' FLARE, NO LOSSES
	20:00 - 21:30	1.50	RIG	2	REPLACE FAN BELT ON TOP DRIVE MOTOR
	21:30 - 06:00	8.50	DRL	1	DRILL F/ 17160'-17185', WOB- 8-15K, RPM- 105 COMBINED, GPM- 214, MW- 14.9, VIS- 50, BG GAS- 50u, NO LOSSES (#1 PUMP IS DOWN, MAIN LEAD BURNED OFF GOING INTO TRACTION MOTOR, ELECTRICIAN WILL HAVE PARTS THIS MORNING)
12/1/2007	06:00 - 09:30	3.50	DRL	1	DRILL F/ 17185'-17200', WOB- 12-16K, RPM-105-115 COMBINED, GPM- 214-234, TRIED VARYING WOB, RPM & GPM TO GET BETTER ROP BUT COULD NOT GET BIT TO DRILL
	09:30 - 11:00	1.50	CIRC	1	CIRC., MIX TRIP SLUG & FILL TRIP TANK
	11:00 - 20:00	9.00	TRP	10	PUMP TRIP SLUG & TRIP OUT FOR BIT, PULLED ROT. HEAD @ CSG. SHOE, FUNCTIONED COM
	20:00 - 21:00	1.00	TRP	1	BREAK BIT, LAY DOWN MUD MOTOR & CLEAN FLOOR, FUNCTIONED BLIND RAMS
	21:00 - 22:00	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE
	22:00 - 23:00	1.00	TRP	1	WAIT ON HIGH SPEED MUD MOTORS (LATE DUE TO WEATHER & ROAD CONDITIONS)
	23:00 - 01:00	2.00	TRP	1	STRAP & CALIPER, PICK UP & SURFACE TEST MUD MOTORS (1ST MUD MOTOR TESTED WAS BAD, 2ND TESTED OK)
12/2/2007	01:00 - 06:00	5.00	TRP	10	TRIP IN, BREAK CIRC. AFTER BHA THEN EVERY 3000'
	06:00 - 09:00	3.00	TRP	10	TRIP IN TO WHIPSTOCK, INSTALLED ROT. HEAD @ CSG SHOE
	09:00 - 09:30	0.50	REAM	1	WORK BIT THRU WHIPSTOCK
	09:30 - 10:30	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE, REPLACE BROKEN HOSE ON LINK TILT, FUNCTION LOWER PIPE RAMS
	10:30 - 13:00	2.50	REAM	1	WASH & REAM 70' TO BOTTOM, WOB- 1-2K, RPM- 570 COMBINED, GPM- 234, MW- 14.9, VIS- 50, BG GAS- 200u, TRIP GAS- 4980u WITH 18' FLARE
12/3/2007	13:00 - 06:00	17.00	DRL	1	DRILL F/ 17200'-17285', WOB- 4-12K, RPM- 575 COMBINED, GPM- 234, MW- 14.8, VIS- 50, BG GAS- 120u, CONN GAS- 5500u, NO LOSSES
	06:00 - 15:00	9.00	DRL	1	DRILL F/ 17285'-17321', WOB- 6-10K, RPM- 575 COMBINED, GPM- 234, MW- 14.8, VIS- 50, BG GAS- 100u, NO LOSSES
	15:00 - 16:00	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE, FUNCTION ANNULAR & COM
	16:00 - 06:00	14.00	DRL	1	DRILL F/ 17321'-17376', WOB- 5-10K, DIFF. PRESS- 250-300, RPM- 575 COMBINED, GPM- 234, MW- 14.7, VIS- 48, BG GAS- 45u, CONN GAS- 4750u, NO LOSSES
12/4/2007	06:00 - 09:30	3.50	DRL	1	DRILL F/ 17376'-17386', WOB- 5-10K, RPM- 575 COMBINED, GPM- 234, MW- 14.7, VIS- 50, BG GAS- 45u, NO LOSSES
	09:30 - 10:30	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE, FUNCTION LOWER PIPE RAMS & COM
	10:30 - 15:00	4.50	DRL	1	DRILL F/ 17386'-17400' (TD), DRILL WITH SAME PARAMETERS, MW & VIS
	15:00 - 17:00	2.00	CIRC	1	CIRCULATE BOTTOMS UP
	17:00 - 21:00	4.00	TRP	14	SHORT TRIP 10 STDs, WORK THRU TIGHT HOLE & BACK REAM F/ 17280'-17130'
	21:00 - 23:30	2.50	CIRC	1	CIRCULATE BOTTOMS UP, MIX TRIP SLUG
	23:30 - 05:30	6.00	TRP	2	FLOW CHECK, PUMP TRIP SLUG & TRIP OUT F/ LOGS
	05:30 - 06:00	0.50	CIRC	1	CAME WET @ 6100', DROP BALL & OPEN CIRC. SUB, MIX 25 BBL PILL @ 1# OVER
12/5/2007	06:00 - 09:00	3.00	TRP	2	TRIP OUT F/ LOGS, LAY DOWN MUD MOTOR & CIRC. SUB
	09:00 - 11:30	2.50	LOG	1	HOLD SAFETY MEETING & RIG UP SCHLUMBERGER WIRELINE LOGGING TOOLS
	11:30 - 20:30	9.00	LOG	1	RUN WIRELINE LOGS WITH SCHLUMBERGER (PEX & SONIC DIPOLE F/

Operations Summary Report

Well Name: RW 34-27ADR ST1
 Location: 27- 7-S 22-E 26
 Rig Name: BILL JR.

Spud Date: 8/9/2007
 Rig Release: 8/9/2007
 Rig Number: 3

Date	From - To	Hours	Code	Sub Code	Description of Operations
12/5/2007	11:30 - 20:30	9.00	LOG	1	17120-12800 & GAMMA RAY & CASED HOLE NEUTRON F/ 12800-6250)
	20:30 - 21:00	0.50	LOG	1	RIG DOWN LOGGERS
	21:00 - 23:00	2.00	TRP	1	HOLD SAFETY MEETING WITH SCLUMBERGER LWD HANDS & PICK UP LWD TOOL
	23:00 - 06:00	7.00	TRP	2	TRIP IN, BREAK CIRC. AFTER BHA THEN EVERY 2000' TO 10000', THEN EVERY 1000'
12/6/2007	06:00 - 07:30	1.50	CIRC	1	INSTALL ROT. HEAD & CIRC. BOTTOMS UP
	07:30 - 09:00	1.50	RIG	6	CUT DRLG LINE, RESET COM
	09:00 - 10:00	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE, FUNCTION ANNULAR & READJUST BRAKES
	10:00 - 13:00	3.00	TRP	2	TRIP IN, BREAK CIRC. EVERY 1000'
	13:00 - 15:30	2.50	LOG	1	LOG DOWN WITH SCHLUMBERGER LWD TOOL F/ 16850'-17400'
	15:30 - 19:30	4.00	CIRC	1	CIRC. & CONDITION MUD
	19:30 - 20:30	1.00	LOG	1	TRIP OUT 10 STDs, REPEAT LOG F/ 17400'-16900'
12/7/2007	20:30 - 06:00	9.50	TRP	3	PUMP TRIP SLUG & LAY DOWN DP
	06:00 - 11:30	5.50	TRP	3	LAY DOWN DP & BHA
	11:30 - 12:30	1.00	TRP	1	LAY DOWN LWD TOOL & XO SUBS
	12:30 - 13:30	1.00	TRP	3	PULL WEAR BUSHING
	13:30 - 14:30	1.00	RIG	1	LUBRICATE RIG & TOP DRIVE, CLEAR FLOOR OF ROT. TOOLS
	14:30 - 15:00	0.50	RIG	7	HOLD SAFETY MEETING WITH ROCKY MTN CSG CREW
	15:00 - 18:00	3.00	CSG	1	RIG UP CSG CREW
12/8/2007	18:00 - 06:00	12.00	CSG	2	RUN 4 1/2" CSG, FILL & BREAK CIRC. EVERY 1500'
	06:00 - 10:00	4.00	CSG	2	RUN 4 1/2" CSG
	10:00 - 10:30	0.50	CIRC	1	WASH DOWN 30' TO BOTTOM, NO FILL
	10:30 - 17:00	6.50	CIRC	1	CIRC. CSG. & LOWER MW FROM 14.9-14.7, VIS- 52
	17:00 - 18:00	1.00	CMT	1	HOLD SAFETY MEETING WITH HALLIBURTON CEMENTERS & RIG UP 12000# CEMENT EQUIPMENT
	18:00 - 21:00	3.00	CMT	2	CEMENT 4 1/2" CSG, CEMENTED WITH 585 SX PREMIUM MTN. G CEMENT, FULL RETURNS THROUGH OUT JOB, PLUG BUMPED & FLOATS HELD.
	21:00 - 22:00	1.00	CMT	1	RIG DOWN CEMENTERS
12/9/2007	22:00 - 00:00	2.00	LOC	7	TRANSFER OBM FROM MUD TANKS TO OBM TANK FARM, FLUSH PUMPS, MUD LINES, BOP, CHOKE MANIFOLD & BUSTER WITH DEISEL THEN BLOW CLEAN WITH AIR
	00:00 - 05:00	5.00	BOP	1	NIPPLE DOWN BOP
	05:00 - 06:00	1.00	BOP	1	HOLD SAFETY MEETING WITH B&C QUICK TEST & RIG UP BOP LIFTS, INSPECT CABLES, FOUND BAD SPOT IN CABLES, REPLACING BAD CABLES
	06:00 - 08:00	2.00	BOP	1	INSTALL NEW CABLES ON BOP LIFT
	08:00 - 08:30	0.50	RIG	7	HOLD SAFETY MEETING WITH B&C QUICK TEST
	08:30 - 11:30	3.00	BOP	1	LIFT STACK & SET SLIPS (SLIPS SET @ 220K STRING WT)
	11:30 - 13:00	1.50	BOP	1	RIG DOWN B&C QUICK TEST
12/10/2007	13:00 - 18:00	5.00	LOC	7	CLEAN MUD TANKS & RIG FLOOR
	18:00 - 06:00	12.00	LOC	7	SLIP ON DRLG LINE & RIG DOWN TOP DRIVE, CONTINUE CLEANING MUD TANKS (BARITE IS SET UP LIKE CONCRETE IN SUCTION TANK & PREMIX TANK)
	-				
	-				
					NEW LOCATION WILL BE READY THIS EVENING, WILL FINISH PUTTING DOWN ROAD BASE ON LOCATION ROAD MONDAY MORNING, PLAN TO MOVE DRILL PIPE MONDAY AFTERNOON, HOUSES TUESDAY & START MOVING RIG WED. MORNING
	06:00 - 18:00	12.00	LOC	7	CONTINUE CLEANING MUD TANKS, FINISH RIGGING DOWN TOP DRIVE, SERVICE LOOP & TORQUE TUBE, BRIDLE UP
	18:00 - 02:00	8.00	LOC	7	FINISH CLEANING MUD TANKS
12/10/2007	02:00 -		LOC	8	RIG RELEASED @ 0200 12/10/07
	02:00 - 06:00	4.00	LOC	4	RIG DOWN FLOOR TO LAY OVER DERRICK

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Questar Exploration & Production Co Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 38649
WRU EIH 9CD-26-8-22
8S 22E 26

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
WV 5W-36-7-21	drlg rpts/wcr	4304734099	05/29/2003
WV 4D-12-8-12	drlg rpts/wcr	4304734268	09/26/2003
WVX 11D-22-8-21	drlg rpts/wcr	4304734902	03/15/2005
WV 3DML-13-8-21	drlg rpts/wcr	4304737923	09/27/2006
FR 7P-36-14-19	drlg rpts/wcr	4304738992	02/05/2007
SU 8M-12-7-21	drlg rpts/wcr	4304736096	03/18/2007
WV 12AD-8-8-22R	drlg rpts/wcr	4304739321	05/10/2007
WRU EIH 7AD-35-8-22	drlg rpts/wcr	4304738641	06/08/2007
RWS 14D-6-9-24	drlg rpts/wcr	4304737414	07/20/2007
RW 34-27ADR	drlg rpts/wcr	4304739445	08/07/2007
NBZ 8D-31-8-24	drlg rpts/wcr	4304737238	08/27/2007
WRU EIH 6D-5-8-23	drlg rpts/wcr	4304738994	09/04/2007
WRU EIH 9CD-26-8-22	drlg rpts/wcr	4304738649	10/03/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU--0629

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

WHITE RIVER UNIT

8. Well Name and No.

WRU EIH 9CD-26-8-22

9. API Well No.

43-047-38649

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Questar Exploration & Production Co.

Contact: Mike Stahl

3a. Address

11002 East 17500 South, Vernal, UT 84078

3b. Phone No. (include area code)

303-308-3613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1408' FSL 1226' FEL, NESE, SECTION 26, T8S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In Compliance with the Administrative Utah code for drilling and operating practice R649-3-22, completion into two or more pools. Questar Exploration & Production Company hereby requests the commingling of production between intervals in the WRU EIH 9CD-26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the gas streams.

Questar requests approval for the commingling of production between the Dakota and Wasatch formations. Based upon offset production logs, the proposed initial allocation is as follows: Dakota - 10%; Mancos - 35%; Mesa Verde - 25%; Wasatch - 30%.

A production log will be run within 30 to 45 days to determine contribution from each interval. At that time a subsequent Report will be filed detailing the results of the production log.

On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Signature

Title

Associate Regulatory Affairs Analyst

Date

February 20, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 6/5/08

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date: 6.10.2008

Initials: KS

RECEIVED

FEB 22 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

***INTENTS TO COMMINGLE
MULTIPLE POOLS IN ONE WELLBORE
(R649-3-22)***

1. An affidavit of notice and a plat were not submitted as required by R649-3-22.
2. Future requests for commingling shall include all parts required by R649-3-22 and shall be submitted together as one request, not in separate parts.

43-047-386A9
26 8s 22e.

RECEIVED

APR 01 2008

CONFIDENTIAL

Questar E & P

DIV. OF OIL, GAS & MINING

Page 1 of 2

Operations Summary Report

Legal Well Name: WRU EIH 9CD-26-8-22
Common Well Name: WRU EIH 9CD-26-8-22
Event Name: COMPLETION
Contractor Name: Unit Drilling Co.
Rig Name: UNIT

Spud Date: 10/20/2007
Start: 1/28/2008
End:
Rig Release: 12/13/2007
Group:
Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/30/2008	08:00 - 16:00	8.00	LOG	2	C-LOG	MIRU LONE WOLF ELU. MU RIH WITH CCL/GR/CBL/VDL TOOLS. CORRELATE TO HES LOG DATED 12-9-07. TAGGED PBTD AT 15363'. EST TOC AT 5600'. LOGGED FROM PBTD TO 5100' WITH 0 PSI. RDMO ELU.
2/1/2008	12:00 - 14:00	2.00	EQT	1	C-PRE	MIRU IPS 15K PUMP AND TEST 4 1/2" CSG TO 10,000 PSI. HELD GOOD. BLLED TO ZERO. RU ON ANNULUS AND TEST TO 3,000 PSI. HELD GOOD. BLLED TO ZERO
2/9/2008	08:00 - 14:00	6.00	PERF	2	C-PERF	MIRU OWP ELU. MU RIH WITH 2.5" GUNS, 3 SPF, 120* PHASE. SHOOT 81 HOLES FROM 14,859' TO 15,231'. WITH 600 PSI. 1100 PSI WITH GUNS ON THE SURFACE.
	14:00 - 18:00	4.00	STIM	2	C-STIM	MIRU HES FRAC EQUIPMENT IN PREPERATION TO START FRACING IN THE MORNING. SDFN
2/10/2008	07:00 - 11:00	4.00	STIM	3	C-STIM	FRAC STAGE 1 WITH 800 GAL. 15% HCL AT 10 BPM, 2207 BBLS 35# HYBOR G CARRYING 5000# 100 MESH AND 138291# 20/40 CER PLUS SAND. AVG RT= 49.8 BPM. AVG PSI= 8697.
	11:00 - 14:00	3.00	PERF	2	C-PERF	PERF STG 2 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP @ 14,800' WITH 5600 PSI. SHOOT 42 HOLES FROM 14,242' TO 14,758'.
	14:00 - 16:00	2.00	STIM	3	C-STIM	FRAC STAGE 2 WITH 800 GAL. 15% HCL AT 10 BPM, 3368 BBLS SLICK WATER CARRYING 40,222# 30/50, 30/60 SINTERLITE SAND. AVG RT= 45.7 BPM. AVG PSI= 9089
	16:00 - 18:30	2.50	PERF	2	C-PERF	PERF STG #3 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CBP @ 14,150 WITH 6,800 PSI. SHOOT 42 HOLES FROM 14,242' TO 14,758'.
2/11/2008	07:00 - 09:00	2.00	STIM	3	C-STIM	FRAC STAGE 3 WITH 800 GAL. 15% HCL AT 10 BPM, 3,363 BBLS SLICK WATER CARRYING 41,017 LBS# 30/50, 30/60 SINTERLITE SAND. AVG RT= 40.7 BPM. AVG PSI= 9,944
	09:00 - 11:15	2.25	PERF	2	C-PERF	PERF STG 4 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP @ 13,540' WITH 7,000 PSI. SHOOT 42 HOLES FROM 13,051' TO 13,511'.
	11:15 - 13:35	2.33	STIM	3	C-STIM	FRAC STAGE 4 WITH 800 GAL. 15% HCL AT 10 BPM, 3,393 BBLS SLICK WATER CARRYING 40,015 LBS# 30/50, 30/60 SINTERLITE SAND. AVG RT= 39.6 BPM. AVG PSI= 9,089
	13:35 - 15:20	1.75	PERF	2	C-PERF	PERF STG 5 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP @ 12,930' WITH 7,000 PSI. SHOOT 42 HOLES FROM 12,380' TO 12,894'.
	15:28 - 17:20	1.87	STIM	3	C-STIM	FRAC STAGE 5 WITH 800 GAL. 15% HCL AT 10 BPM, 3,093 BBLS SLICK WATER CARRYIN 40,086 LBS# 30/50, 30/60 SINTERLITE SAND. AVG RT= 33 BPM. AVG PSI= 7,700
	17:30 - 19:10	1.67	PERF	2	C-PERF	PERF STG 6 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP @ 12,320' WITH 6,900 PSI. SHOOT 42 HOLES FROM 11,730' TO 12,287'.
2/12/2008	07:00 - 09:30	2.50	STIM	3	C-STIM	WAIT ON HALLIBURTON TO UNLOAD SAND
	09:30 - 11:15	1.75	STIM	3	C-STIM	FRAC STAGE 6 WITH 800 GAL. 15% HCL AT 10 BPM, 3,328 BBLS SLICK WATER CARRYING 39,206 LBS# 30/50, 30/60 SINTERLITE SAND. AVG RT= 46.8 BPM. AVG PSI= 8,155
	11:15 - 12:45	1.50	PERF	2	C-PERF	PERF STG 7 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP @ 11,600' WITH 5,600 PSI. SHOOT 42 HOLES FROM 11,142' TO 11,568'.
	12:45 - 14:45	2.00	STIM	3	C-STIM	FRAC STAGE 7 WITH 800 GAL. 15% HCL AT 10 BPM, 3,280 BBLS

Operations Summary Report

Legal Well Name: WRU EIH 9CD-26-8-22
 Common Well Name: WRU EIH 9CD-26-8-22
 Event Name: COMPLETION
 Contractor Name: Unit Drilling Co.
 Rig Name: UNIT

Spud Date: 10/20/2007
 Start: 1/28/2008 End:
 Rig Release: 12/13/2007 Group:
 Rig Number: 232

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/12/2008	12:45 - 14:45	2.00	STIM	3	C-STIM	SLICK WATER CARRYING 39,660LBS# 30/50, 30/60 SINTERLITE SAND. AVG RT= 46.6 BPM. AVG PSI= 7,119
	14:45 - 16:15	1.50	PERF	2	C-PERF	PERF STG 8 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP @ 11,070' WITH 4,800 PSI. SHOOT 36 HOLES FROM 10,770' TO 11,034'.
	16:15 - 18:00	1.75	STIM	3	C-STIM	FRAC STAGE 8 WITH 800 GAL. 15% HCL AT 10 BPM, 3,706 BBLS SLICK WATER CARRYIN 81,296 LBS# 30/50, 30/60 SINTERLITE SAND. AVG RT= 49 BPM. AVG PSI= 6,614
	18:00 - 20:00	2.00	PERF	2	C-PERF	PERF STG 9 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CBP @ 10,160' WITH 4,400 PSI. SHOOT 48 HOLES FROM 9,986' TO 10,126'.
2/13/2008	07:00 - 08:15	1.25	STIM	3	C-STIM	FRAC STAGE 9 WITH 800 GAL. 15% HCL AT 10 BPM, 820 BBLS DELTA 200 FLUID CARRYING 51,700 LBS# CRC 20/40 SAND. AVG RT= 42 BPM. AVG PSI= 6414
	08:15 - 10:00	1.75	PERF	2	C-PERF	PERF STG 10 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP @ 9,580' WITH 3,500 PSI. SHOOT 60 HOLES FROM 9,119' TO 9,550'.
	10:00 - 11:00	1.00	STIM	3	C-STIM	FRAC STAGE 10 WITH 800 GAL. 15% HCL AT 10 BPM, 1451 BBLS DELTA 200 FLUID CARRYING 100,012 LBS# CRC 20/40 SAND. AVG RT= 45.5 BPM. AVG PSI= 6,510
	11:00 - 12:30	1.50	PERF	2	C-PERF	PERF STG 11 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP @ 8,740' WITH 3,100 PSI. SHOOT 48 HOLES FROM 8,224' TO 8,704'.
	12:30 - 13:30	1.00	STIM	3	C-STIM	FRAC STAGE 11 WITH 800 GAL. 15% HCL AT 10 BPM, 1,322 BBLS DELTA 200 FLUID CARRYING 103,965 LBS# CRC 20/40 SAND. AVG RT= 47.1 BPM. AVG PSI= 5,324
	13:30 - 14:45	1.25	PERF	2	C-PERF	PERF STG 12 W/ 7- 2' GUNS LOADED 3 SPF, 120* PHASE, 11 GRAM CHARGE. SET 3.44" CFP @ 7,830' WITH 2000 PSI. SHOOT 42 HOLES FROM 7,136' TO 7,793'.
	14:45 - 15:30	0.75	STIM	3	C-STIM	FRAC STAGE 12 WITH 800 GAL. 15% HCL AT 10 BPM, 974 BBLS DELTA 200 FLUID CARRYING 97,757 LBS# CRC 20/40 SAND. AVG RT= 45 BPM. AVG PSI= 5,625
2/14/2008	06:00 - 23:00	17.00	TRP	9	C-TBNG	WRU EIH 9CD-26-8-22 MIRU IPS CTU, Load CT with 150* F water. MU Express 2 7/8" motor/jars with 3.625" 5-blade junk mill. Test stack to 8,000 psi. RIH and drill out 11 plugs in 6 hours. TAG PBTD AT 15,363'. Pump final 10 BBL sweep and POOH. Flowing to sales through IPS equipment.
2/15/2008	06:00 - 06:00	24.00	PTST	2	C-OTH	Flowing to sales through IPS equipment.
2/16/2008	06:00 - 06:00	24.00	PTST	2	C-OTH	Flowing to sales through IPS equipment.
2/17/2008	06:00 - 06:00	24.00	PTST	2	C-OTH	Flowing to sales through IPS equipment.
2/18/2008	06:00 - 06:00	24.00	PTST	2	C-OTH	Flowing to sales through IPS equipment.
2/19/2008	06:00 - 06:00	24.00	PTST	2	C-OTH	Flowing to sales through IPS equipment.
2/20/2008	06:00 - 06:00	24.00	PTST	2	C-OTH	Flowing to sales through IPS equipment.
2/21/2008	06:00 - 11:00	5.00	PTST	2	C-OTH	RDMO IPS FLOWBACK EQUIPMENT.

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Questar Exploration & Production Co.

Today's Date: 04/21/2008

Well: 43 047 38649
WRU EIH 9CD-26-8-22
8S 22E 26

API Number:

Drilling Commenced:

☒ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: Questar Exploration & Production Co.

Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
WV 5W-36-7-21	4304734099	05/29/2003
WV 4D-12-8-21	4304734268	09/26/2003
WV 3DML 13-8-21	4304737923	09/27/2006
SU 8M-12-7-21	4304736096	03/18/2007
WRU EIH 9CD26-8-22	4304738649	10/03/2007
NBE 12SWD-10-9-23	4304738875	10/22/2007
NBE 8CD-10-9-23	4304739341	10/27/2007
TU 3-35-7-21	4304738995	11/06/2007
WRU EIH 7AD-26-8-22	4304738637	11/19/2007
RW 43-26AG	4304736769	11/26/2007
RW 43-23AG	4304736770	11/26/2007
RW 21-26AD	4304736768	11/27/2007
RW 41-26AG	4304736818	11/28/2007
NBZ 6D-31-8-24	4304737235	12/05/2007
NBZ 4D-31-8-24	4304737236	12/05/2007
NBZ 9D-29-8-24	4304737244	12/05/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME WHITE RIVER UNIT	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME N/A	
2. NAME OF OPERATOR QUESTAR EXPLORATION & PRODUCTION CO.		9. WELL NO. WRU EIH 9CD 26 8 22	
3. ADDRESS OF OPERATOR 11002 EAST 17500 SOUTH - VERNAL, UT 84078		10. FIELD AND POOL, OR WILDCAT WHITE RIVER	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1408' FSL, 1226' FEL, NESE, SEC 26-T8S-R22E At top rod. interval reported below 1408' FSL, 1226' FEL, NESE, SEC 26-T8S-R22E At total depth 1408' FSL, 1226' FEL, NESE, SEC 26-T8S-R22E		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 26-T8S-R22E	
14. PERMIT NO. 43-047-38649		12. COUNTY OR PARISH UINTAH	
DATE ISSUED		13. STATE UT	
15. DATE SPUDDED 10/03/07	16. DATE T.D. REACHED 12/08/07	17. DATE COMPL. (Ready to prod.) 2/14/08	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 15,401'		
21. PLUG BACK T.D., MD & TVD 15,363' as of 1/30/08	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS	25. WAS DIRECTIONAL SURVEY MADE NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* SEE ATTACHMENT PG 1			27. WAS WELL CORED NO
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL, SPECTRAL DENSITY DUAL SPACED NEUTRON ARRAY COMP, TRUE RESISTIVITY			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	40.50#	1,114'	14-3/4"
7"	26#	10,678'	8-3/4"
4-1/2"	15.10#	15,336'	6-1/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHMENT PG 1 WMMFD			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHMENT PG 1 SEE ATTACHMENT PG 1			
33. * PRODUCTION			
DATE FIRST PRODUCTION 2/14/08	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 2/16/08	HOURS TESTED 24	CHOKE SIZE 16	PROD'N FOR TEST PERIOD 0
FLOW. TUBING PRESS. N/A	CASING PRESSURE 4600	CALCULATED 24-HOUR RATE 748	WATER-BBL. 2133
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS WELLBORE SCHEMATIC & PERFORATION DETAIL ATTACHMENT PAGE ONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED JIM SIMONTON		COMPLETION SUPERVISOR	
DATE 4/21/08			

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DIV OF OIL GAS & MINING

37.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				
38.	GEOLOGIC MARKERS WRU EIH 9CD 26 8 22				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
WASATCH MESA VERDE CASTLE GATE BCKK (BCKK MRK) MANCOS MANCOS 'B' FRONTIER DAKOTA SILT DAKOTA TD	5281' 7753' 10,253' 10,638' 11,027' 11,462' 13,996' 14,847' 15,031' 15,401'			WASATCH MESA VERDE CASTLE GATE BCKK (BCKK MRK) MANCOS MANCOS 'B' FRONTIER DAKOTA SILT DAKOTA TD	5281' 7753' 10,253' 10,638' 11,027' 11,462' 13,996' 14,847' 15,031' 15,401'

COPIED

ATTACHMENT PAGE ONE
PERFORATION DETAIL:

Open Perfs	Stimulation					Perf Status
7136' – 7138'	Frac w/	97,757	Lbs in	40,908	Gals	Open - Wasatch
7475' – 7479'						Open - Wasatch
7536' – 7540'						Open - Wasatch
7789' – 7793'						Open - Wasatch
8224' – 8226'	Frac w/	103,965	Lbs in	55,524	Gals	Open - LMV
8231' – 8233'						Open - LMV
8488' – 8490'						Open - LMV
8500' – 8502'						Open - LMV
8652' – 8656'						Open - LMV
8700' – 8704'						Open - LMV
9119' – 9121'	Frac w/	100,012	Lbs in	60,942	Gals	Open - LMV
9176' – 9180'						Open - LMV
9246' – 9248'						Open - LMV
9276' – 9280'						Open - LMV
9334' – 9336'						Open - LMV
9504' – 9508'						Open - LMV
9548' – 9550'						Open - LMV
9986' – 9990'	Frac w/	51,700	Lbs in	34,440	Gals	Open - LMV
10046' – 10050'						Open - LMV
10054' – 10058'						Open - LMV
10122' – 10126'						Open - LMV
10770' – 10772'	Frac w/	81,296	Lbs in	155,652	Gals	Open - Blackhawk
10823' – 10825'						Open - Blackhawk
10841' – 10843'						Open - Blackhawk
10919' – 10921'						Open - Blackhawk
10952' – 10954'						Open - Blackhawk
11032' – 11034'						Open - Blackhawk
11142' – 11144'	Frac w/	39,660	Lbs in	139,776	Gals	Open - Mancos
11204' – 11206'						Open - Mancos
11264' – 11266'						Open - Mancos
11331' – 11333'						Open - Mancos
11482' – 11484'						Open - Mancos 'B'
11531' – 11533'						Open - Mancos 'B'
11566' – 11568'						Open - Mancos 'B'
11730' – 11732'	Frac w/	39,206	Lbs in	139,776	Gals	Open - Mancos
11847' – 11849'						Open - Mancos
11912' – 11914'						Open - Mancos
11972' – 11974'						Open - Mancos
12065' – 12067'						Open - Mancos
12176' – 12178'						Open - Mancos
12285' – 12287'						Open - Mancos

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12380' – 12382'	}	Frac w/	40,086	Lbs in	129,906	Gals	Open - Mancos
12460' – 12462'							Open - Mancos
12544' – 12546'							Open - Mancos
12657' – 12659'							Open - Mancos
12744' – 12746'							Open - Mancos
12810' – 12812'							Open - Mancos
12892' – 12894'							Open - Mancos
13051' – 13053'	}	Frac w/	40,015	Lbs in	142,506	Gals	Open - Mancos
13118' – 13120'							Open - Mancos
13197' – 13199'							Open - Mancos
13298' – 13300'							Open - Mancos
13354' – 13356'							Open - Mancos
13427' – 13429'							Open - Mancos
13509' – 13511'							Open - Mancos
13657' – 13659'	}	Frac w/	40,017	Lbs in	141,246	Gals	Open - Frontier
13728' – 13730'							Open - Frontier
13837' – 13839'							Open - Frontier
13917' – 13919'							Open - Frontier
14004' – 14006'							Open - Frontier
14058' – 14060'							Open - Frontier
14118' – 14120'							Open - Frontier
14242' – 14244'	}	Frac w/	40,222	Lbs in	141,456	Gals	Open - Frontier
14345' – 14347'							Open - Frontier
14413' – 14415'							Open - Frontier
14477' – 14479'							Open - Frontier
14566' – 14568'							Open - Frontier
14652' – 14654'							Open - Frontier
14756' – 14758'							Open - Frontier
14859' – 14861'	}	Frac w/	143,291	Lbs in	92,694	Gals	Open – Dakota Silt
14920' – 14922'							Open – Dakota Silt
15032' – 15034'							Open – Dakota Silt
15068' – 15070'							Open – Dakota Silt
15147' – 15153'							Open – Dakota Silt
15164' – 15166'							Open – Dakota Silt
15191' – 15200'							Open – Dakota Silt
15229' – 15231'							Open – Dakota Silt

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UT08698P39		GL: 4,851 ' KBE: 4,872 '		Spud Date: 10-20-200 Completion date: 3-3-2008	
FIELD: White River Unit		Well: WRU EIH 9CD-26-8-22		Current Well Status: Flowing Gas Well	
Location - surface: NESE Sec. 26, T8S, R22E 1408' FSL, 1226' FEL		TD: 15,401 ' PBTD: 15,363 '		Reason for Pull/Workover: Initial completion	
Location - bottom hole: Same		Utah County, Utah		Deviation:	
API#:43-047- 38649					
<div>Wellbore Schematic</div> <div><div><div>Surface casing</div><div>Size: 10.75"</div><div>Weight: 40.5#</div><div>Grade: J-55</div><div>Set @ 1114'</div><div>Cmtd w/ 850 Sxs Class G</div><div>Hole size: 14.75"</div></div><div><div>Intermediate Casing</div><div>Size: 7"</div><div>Weight: 26#</div><div>Grade: HCP-110</div><div>Set @ 10679'</div><div>Cmtd w/ 1310 Sxs Class G</div><div>Hole size: 8.75"</div></div><div><div>Production Casing</div><div>Size: 4-1/2"</div><div>Weight: 15.1#</div><div>Grade: P-110 & Q-125</div><div>Set @ 15,337'</div><div>Cmtd w/ 840 Sxs Class G</div><div>Hole size: 6.125"</div></div></div> <div><div>Wasatch</div><div>7136-38'</div><div>7475-79'</div><div>7536-40'</div><div>7789-93'</div><div>Lower Mesa Verde</div><div>8224-26' w/ 3 spf</div><div>8231-33' w/ 3 spf</div><div>8488-90' w/ 3 spf</div><div>8500-02' w/ 3 spf</div><div>8652-54' w/ 3 spf</div><div>8700-04' w/ 3 spf</div><div>9119-21' w/ 3 spf</div><div>9176-80' w/ 3 spf</div><div>9246-48' w/ 3 spf</div><div>9276-80' w/ 3 spf</div><div>9334-36' w/ 3 spf</div><div>9504-08' w/ 3 spf</div><div>9548-50' w/ 3 spf</div><div>9986-90' w/ 3 spf</div><div>10046-50' w/ 3 spf</div><div>10054-58' w/ 3 spf</div><div>10122-26' w/ 3 spf</div><div>Blackhawk</div><div>10770-02' w/ 3 spf</div><div>10823-25' w/ 3 spf</div><div>10841-43' w/ 3 spf</div><div>10919-21' w/ 3 spf</div><div>10952-54' w/ 3 spf</div><div>11032-34' w/ 3 spf</div><div>Mancos</div><div>11142-44' w/ 3 spf</div><div>11204-06' w/ 3 spf</div><div>11264-66' w/ 3 spf</div><div>11331-33' w/ 3 spf</div><div>Mancos B</div><div>11482-84' w/ 3 spf</div><div>11531-33' w/ 3 spf</div><div>11566-68' w/ 3 spf</div><div>Mancos</div><div>11730-32' w/ 3 spf</div><div>11847-49' w/ 3 spf</div><div>11912-14' w/ 3 spf</div><div>11972-74' w/ 3 spf</div><div>12065-67' w/ 3 spf</div><div>12176-78' w/ 3 spf</div><div>12285-87' w/ 3 spf</div><div>12380-82' w/ 3 spf</div><div>12460-62' w/ 3 spf</div><div>12544-46' w/ 3 spf</div><div>12657-59' w/ 3 spf</div><div>12744-46' w/ 3 spf</div><div>12810-12' w/ 3 spf</div><div>12892-94' w/ 3 spf</div><div>13051-03' w/ 3 spf</div><div>13118-20' w/ 3 spf</div><div>13197-99' w/ 3 spf</div><div>13298-300' w/ 3 spf</div><div>13354-56' w/ 3 spf</div><div>13427-29' w/ 3 spf</div><div>13509-11' w/ 3 spf</div><div>13657-09' w/ 3 spf</div><div>13728-30' w/ 3 spf</div><div>13837-39' w/ 3 spf</div><div>13917-19' w/ 3 spf</div><div>Frontier</div><div>14004-06' w/ 3 spf</div><div>14058-60' w/ 3 spf</div><div>14118-20' w/ 3 spf</div><div>14242-44' w/ 3 spf</div><div>14345-47' w/ 3 spf</div><div>14413-15' w/ 3 spf</div><div>14477-79' w/ 3 spf</div><div>14566-68' w/ 3 spf</div><div>14652-54' w/ 3 spf</div><div>14756-58' w/ 3 spf</div><div>Dakota Silt</div><div>14859-61' w/ 3 spf</div><div>14920-22' w/ 3 spf</div><div>15032-34' w/ 3 spf</div><div>15068-70' w/ 3 spf</div><div>15147-53' w/ 3 spf</div><div>15164-66' w/ 3 spf</div><div>15191-200' w/ 3 spf</div><div>15229-31' w/ 3 spf</div><div>PBTD @ 15363 '</div><div>TD @ 15401 '</div></div>					

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		21.00	21.00

Tubing Information:

Condition:

New: Used: Rerun:

Grade:

Weight (#/ft):

Wellhead Detail: Example: 7-1/16" 3000#

Other:

Hanger: Yes No x

SUMMARY

Stage 1 - Dakota Silt 14,859' - 15,231' Frac w/ 5,000# 100 Mesh & 138,291# 20/40 Ceramic Sand

Stage 2 - Frontier 14,242' - 14,758' Frac w/ 40,222# 30/50 & 30/60 Sinterlite Sand

Stage 3 - Frontier/Mancos 13,657' - 14,120' Frac w/ 41,017# 30/50 & 30/60 Sinterlite Sand

Stage 4 - Mancos 13,051' - 13,511' Frac w/ 40,015# 30/50 & 30/60 Sinterlite Sand

Stage 5 - Mancos 12,380' - 12,894' Frac w/ 40,086# 30/50 & 30/60 Sinterlite Sand

Stage 6 - Mancos 11,730' - 12,287' Frac w/ 39,206# 30/50 & 30/60 Sinterlite Sand

Stage 7 - Mancos/Mancos 'B' 11,142' - 11,568' Frac w/ 30/50 & 30/60 Sinterlite Sand

Stage 8 - Blackhawk 10,770' - 11,034' Frac w/ 81,296# 30/50 & 30/60 Sinterlite Sand

Stage 9 - Lower Mesa Verde 9,986' - 10,126' Frac w/ 51,700# 20/40 Ceramic Sand

Stage 10 - Lower Mesa Verde 9,119' - 9,550' Frac w/ 100,012# 20/40 Ceramic Sand

Stage 11 - Lower Mesa Verde 8,224' - 8,704' Frac w/ 103,965# 20/40 Ceramic Sand

Stage 12 - Wasatch 7,136' - 7,793' Frac w/ 97,757# 20/40 Ceramic Sand

Revised by Dahn Caldwell on 4/15/08

Prepared By: K. Fleetwood

Date: 3-6-08

ENTITY ACTION FORM - FORM 6

OPERATOR:
ADDRESS:

OPERATOR ACCT. No. N-5085
Questar Exploration & Production, Co.
11002 E. 17500 S.
Vernal, Utah 84078-8526 (435)781-4342

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
C	16446	12528	43-047-38649	WRU EIH 9CD 26 8 22	NESE	26	8S	22E	Uintah	10/3/07	2/14/08

WELL 1 COMMENTS: **WASATCH**

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4/30/08

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WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

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WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

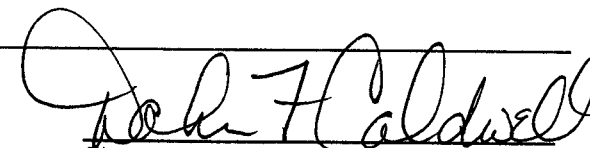
WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Office Administrator II 4/28/08
Title Date

Phone No. (435)781-4342

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APR 30 2008

DIV. OF OIL, GAS & MINING

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Form 3160-5
(November 1994)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

UTU--0629

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

WHITE RIVER UNIT

8. Well Name and No.

WRU EIH 9CD-26-8-22

9. API Well No.

43-047-38649

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Questar Exploration & Production Co.

Contact: Mike Stahl

3a. Address

11002 East 17500 South, Vernal, UT 84078

3b. Phone No. (include area code)

303-308-3613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1408' FSL 1226' FEL, NESE, SECTION 26, T8S, R22E

Date: 11.6.2008

Initials: MS

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In Compliance with the Administrative Utah code for drilling and operating practice R649-3-22, completion into two or more pools. Questar Exploration & Production Company hereby requests the commingling of production between intervals in the WRU EIH 9CD-26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the gas streams.

Questar requests approval for the commingling of production between the Dakota and Wasatch formations. Based upon offset production logs, the proposed initial allocation is as follows: Dakota - 10%; Mancos - 35%; Mesa Verde - 25%; Wasatch - 30%.

A production log will be run within 30 to 45 days to determine contribution from each interval. At that time a subsequent Report will be filed detailing the results of the production log.

After the well has produced for a period of 6 to 9 months, Questar shall prepare and submit to the BLM, for approval, a paying well determination. If the paying well determination is approved by the BLM, Questar will then submit an application for the formation (or expansion if necessary) of a single participating area covering the Mesaverde, Mancos and Dakota formations either individually or consolidated to cover all 3 formations. Production from the Wasatch zone will be allocated to the existing Wasatch formation PA.

On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Title

Associate Regulatory Affairs Analyst

Signature

Date

June 25, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.

OCT 09 2008

(Instructions on reverse)

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

AFFIDAVIT OF NOTICE

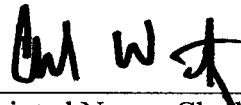
STATE OF COLORADO)
COUNTY OF DENVER) ss:

Chad W. Matney, being duly sworn, deposes and says:

1. That I am employed by Questar Exploration and Production Company in the capacity as a Landman. My business address is:

Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265

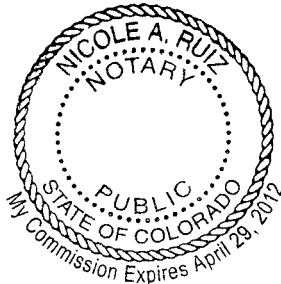
2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 649-3-22, I have provided a copy of Questar Exploration and Production Company's application for completion of the WRU EIH 9CD-26-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as a Landman, I am authorized to provide such notice of Questar Exploration and Production Company's application to contiguous owners and to make this affidavit on this 17th day of September 2008.



Printed Name: Chad W. Matney

The foregoing instrument was sworn to and subscribed before me this 23rd day of September 2008, by Chad W. Matney.


Notary Public





Questar Exploration and Production Company

Independence Plaza

1050 17th Street, Suite 500

Denver, CO 80265

Tel 303 672 6900 • Fax 303 294 9632

Rocky Mountain Region

September 17, 2008

SEE ATTACHED MAILING LIST

Dear Owner:

Attached for your information is a copy of Questar's application to the State of Utah Division of Oil, Gas and Mining for commingling of the WRU EIH 9CD-26-8-22 Well located in Uintah County, Utah.

Very truly yours,

A handwritten signature in black ink, appearing to read "Chad W. Matney".

Chad W. Matney
Associate Landman

Enclosure

MAILING LIST
WRU EIH 9CD-26-8-22
NOTICE OF COMMINGLING

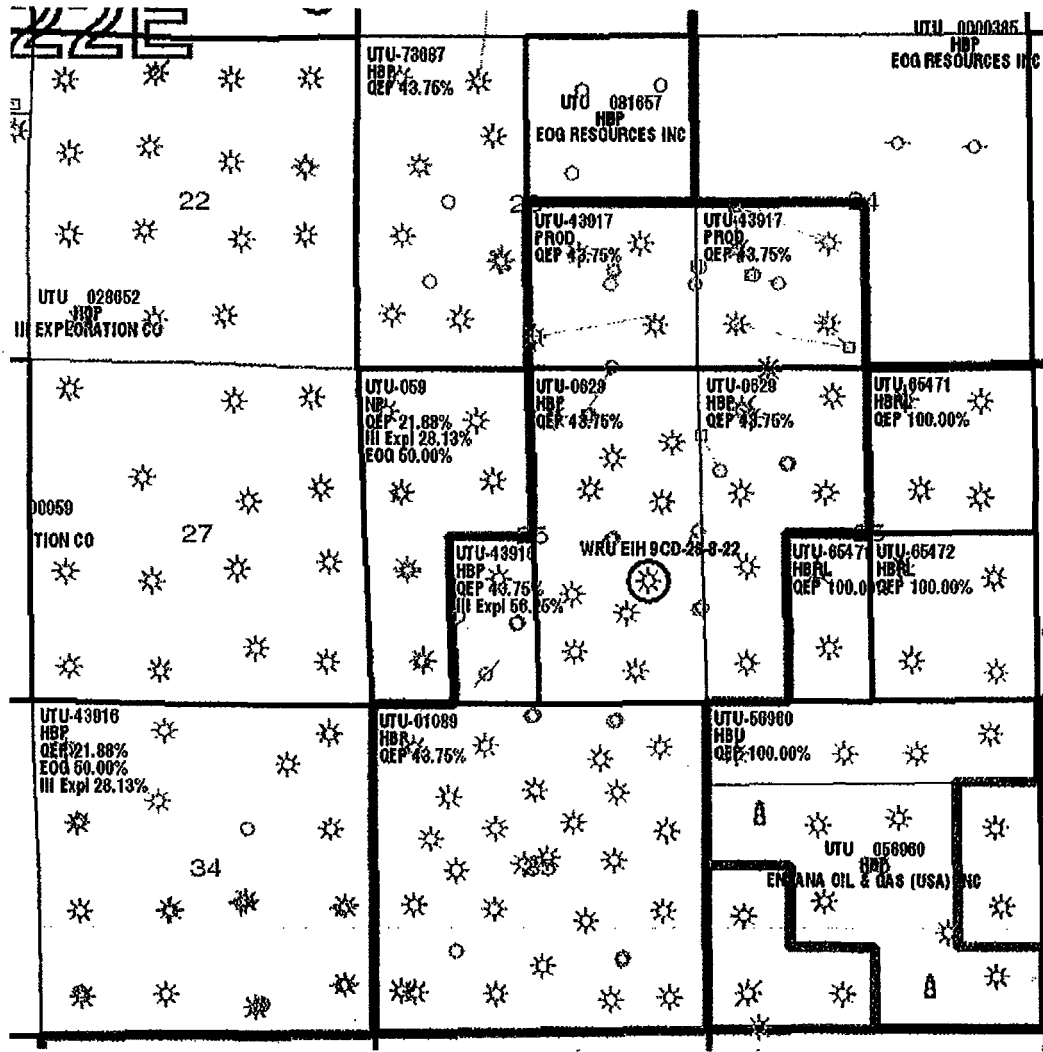
Anadarko Petroleum Corporation
1099 18th Street, Suite 1800
Denver, CO 80202
Attn: W. Chris Latimer

EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202
Attn: Debbie Spears

III Exploration Company
555 South Cole Road
Boise, ID 83707
Attn: William Glynn/Ken Smith

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Uinta Division Land Manager

EEX Corporation
4849 Greenville Avenue
Dallas, TX 75206
Attn: Uinta Basin Division Land Manager



T8S-R22E

○ Commingled well

**Tw / Kmv
COMMINGLED PRODUCTION**

Uinta Basin—Uintah County, Utah

**Well: WRU EIH 9CD 26-8-22
Lease: UTU 0629**

QUESTAR
Exploration and
Production

1950 17th St., # 600 Denver, CO 80202

Geologist:

Landman: Chad Matney

Date: July 1, 2008

ENTITY ACTION FORM - FORM 6

OPERATOR:
ADDRESS:

Questar Exploration & Production, Co.

11002 East 17500 South

Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-5085

(435)781-4342

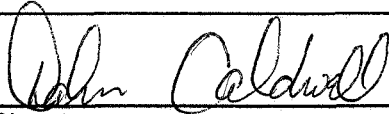
Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
E	16446	16446	43-047-38649	WRU EIH 9CD 26 8 22	NESE	26	8S	22E	Uintah	10/3/07	3/1/09
WELL 1 COMMENTS: MMFD = 16446 WSTC = 12528 unit pa 4/14/09											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Office Administrator 4/10/09
Title Date

Phone No. (435)781-4342

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APR 13 2009

DIV. OF OIL, GAS & MINING

Expired 3/14/09
CONFIDENTIAL

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WHITE RIVER

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 <i>City</i> Denver <i>State</i> CO <i>Zip</i> 80265		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		8. WELL NAME and NUMBER: See attached
PHONE NUMBER: (303) 672-6900		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See attached
COUNTY: Attached		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~ *965010695*

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/13/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WHITE RIVER
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WR 16-9	09	080S	220E	4304715081	4915	Federal	OW	S	
WRU EIH 15-35-8-22	35	080S	220E	4304733061	12528	Federal	GW	P	
WRU EIH 12W-35-8-22	35	080S	220E	4304733393	12528	Federal	GW	P	
WR 13W-3-8-22	03	080S	220E	4304733651	13544	Federal	GW	P	
OU GB 6W-9-8-22	09	080S	220E	4304734010	13545	Federal	GW	P	
WRU EIH 4W-35-8-22	35	080S	220E	4304734042	12528	Federal	GW	P	
WRU EIH 3W-35-8-22	35	080S	220E	4304734044	12528	Federal	GW	P	
WRU GB 4WRG-9-8-22	09	080S	220E	4304734208	4915	Federal	OW	P	
WRU EIH 13WX-35-8-22	35	080S	220E	4304734210	12528 13456	Federal	GW	P	
WRU EIH 5W-35-8-22	35	080S	220E	4304734572	12528	Federal	GW	P	
OU GB 14W-9-8-22	09	080S	220E	4304734649	13545	Federal	GW	P	
WRU GB 9MU-9-8-22	09	080S	220E	4304734650	13545	Federal	GW	P	
OU GB 10W-9-8-22	09	080S	220E	4304734651	13545	Federal	GW	P	
OU GB 15W-9-8-22	09	080S	220E	4304734678	13545	Federal	GW	P	
OU GB 16W-9-8-22	09	080S	220E	4304734679	13545	Federal	GW	P	
WRU EIH 6W-35-8-22	35	080S	220E	4304734684	12528 16723	Federal	GW	P	
GB 11ML-10-8-22	10	080S	220E	4304734691	14818	Federal	GW	P	
WRU EIH 11W-35-8-22	35	080S	220E	4304734708	12528	Federal	GW	P	
WRU GB 5M-9-8-22	09	080S	220E	4304734753	13545 14447	Federal	GW	S	
OU GB 12W-4-8-22	04	080S	220E	4304734762	13718	Federal	GW	P	
OU GB 12M-10-8-22	10	080S	220E	4304734769	13545	Federal	GW	P	
WRU EIH 14W-26-8-22	26	080S	220E	4304734835	12528	Federal	GW	TA	
WRU EIH 11MU-26-8-22	26	080S	220E	4304734836	12528 13713	Federal	GW	P	
WRU EIH 10W-35-8-22	35	080S	220E	4304735046	12528 15700	Federal	GW	P	
WRU EIH 9MU-26-8-22	26	080S	220E	4304735047	12528 14003	Federal	GW	P	
WRU EIH 15MU-26-8-22	26	080S	220E	4304735048	12528	Federal	GW	P	
WRU EIH 1MU-35-8-22	35	080S	220E	4304735049	12528	Federal	GW	P	
WRU EIH 9M-35-8-22	35	080S	220E	4304735050	12528 14005	Federal	GW	P	
WRU EIH 7MU-35-8-22	35	080S	220E	4304735051	12528 14106	Federal	GW	P	
WRU EIH 1MU-26-8-22	26	080S	220E	4304735118	12528 14349	Federal	GW	P	
WRU EIH 7MU-26-8-22	26	080S	220E	4304735119	12528 14102	Federal	GW	P	
WRU EIH 10MU-26-8-22	26	080S	220E	4304735120	12528 14107	Federal	GW	P	
WRU EIH 15MU-35-8-22	35	080S	220E	4304735121	12528 14197	Federal	GW	P	
WRU EIH 10ML-23-8-22	23	080S	220E	4304735187	12528 14503	Federal	GW	P	
WRU EIH 9ML-23-8-22	23	080S	220E	4304735189	12528 14504	Federal	GW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 WHITE RIVER
 effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WRU EIH 16MU-26-8-22	26	080S	220E	4304735191	12528 14351	Federal	GW	P	
WRU EIH 2MU-26-8-22	26	080S	220E	4304735192	12528 14104	Federal	GW	P	
WRU EIH 8MU-26-8-22	26	080S	220E	4304735193	12528 14234	Federal	GW	P	
WRU EIH 16MU-35-8-22	35	080S	220E	4304735194	12528 14198	Federal	GW	P	
WRU EIH 8MU-35-8-22	35	080S	220E	4304735195	12528 17329	Federal	GW	P	
WRU EIH 13MU-25-8-22	25	080S	220E	4304735329	12528 14168	Federal	GW	P	
WRU EIH 15ML-23-8-22	23	080S	220E	4304735387	12528 14681	Federal	GW	S	
WRU EIH 4MU-25-8-22	25	080S	220E	4304735388	12528 14339	Federal	GW	P	
WRU EIH 3MU-25-8-22	25	080S	220E	4304735389	12528 14341	Federal	GW	P	
WRU EIH 12ML-24-8-22	24	080S	220E	4304735425	12528 14536	Federal	GW	P	
WRU EIH 14ML-24-8-22	24	080S	220E	4304735426	12528 14646	Federal	GW	P	
WRU EIH 6MU-25-8-22	25	080S	220E	4304735431	12528 14379	Federal	GW	P	
WRU EIH 5MU-25-8-22	25	080S	220E	4304735432	12528 14240	Federal	GW	P	
WRU EIH 12MU-25-8-22	25	080S	220E	4304735601	12528 14214	Federal	GW	P	
WRU EIH 14MU-35-8-22	35	080S	220E	4304735667	12528 14615	Federal	GW	P	
WRU EIH 13ML-24-8-22	24	080S	220E	4304735793	12528 14644	Federal	GW	S	
WRU EIH 16ML-23-8-22	23	080S	220E	4304735804	12528 14683	Federal	GW	P	
WRU EIH 11ML-24-8-22	24	080S	220E	4304735805	12528 14540	Federal	GW	P	
WRU EIH 6B-ML-35-8-22	35	080S	220E	4304737299	12528 15281	Federal	GW	P	
WRU EIH 11BML-35-8-22	35	080S	220E	4304737300	12528 15282	Federal	GW	P	
WRU EIH 3D-ML-35-8-22	35	080S	220E	4304737465	12528 15552	Federal	GW	P	
WRU EIH 7D-ML-35-8-22	35	080S	220E	4304737466	12528 15637	Federal	GW	P	
WRU EIH 4AD-25-8-22	25	080S	220E	4304738636	12528 16651	Federal	GW	P	
WRU EIH 7AD-26-8-22	26	080S	220E	4304738637	12528 16579	Federal	GW	P	
WRU EIH 6DD-35-8-22	35	080S	220E	4304738640	12528 16511	Federal	GW	P	

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 WHITE RIVER
 effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WRU EIH 7AD-35-8-22	35	080S	220E	4304738641	16180	Federal	GW	P	
WRU EIH 14BD-35-8-22	35	080S	220E	4304738642	17143	Federal	GW	OPS	C
WRU EIH 9CD-26-8-22	26	080S	220E	4304738649	12528 16446	Federal	GW	P	
GB 1M-4-8-22R (RIGSKID)	04	080S	220E	4304738990	15879	Federal	GW	P	
WRU EIH 6D-5-8-23	05	080S	230E	4304738994	16415	Federal	GW	P	
WRU GB 13G-3-8-22	03	080S	220E	4304739792	4915	Federal	OW	P	
WRU GB 14G-4-8-22	04	080S	220E	4304740097	4915	Federal	OW	P	
GB 3D-4-8-22R(RIGSKID)	04	080S	220E	4304740345	17099	Federal	GW	P	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the ~~Eastern States~~ Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV OF OIL, GAS & MIN. (MMS)